

(formerly 9-331c)

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.

UTU-74436

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

na

7. UNIT AGREEMENT NAME

na

8. FARM OR LEASE NAME

na

9. WELL NO.

Evergreen 14-8-36-25

10. FIELD OR LEASE NAME

11. Sec., T., R., M., OR BLK

AND SURVEY OR AREA

Sec. 8, T.36S, R.25E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1a. TYPE OF WORK

DRILL



DEEPEN



PLUG BACK



8. TYPE OF WELL

OIL



GAS



SINGLE



ZONE

MULTIPLE ZONE



WELL



WELL



OTHER

2. NAME OF OPERATOR

Cabot Oil & Gas Corporation

3. ADDRESS OF OPERATORS

600 17th ST. Suite 900 N, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)

at surface 660' FSL & 2090' FWL SESW 659028X 37.666231

At proposed prod. Zone same as above 4170108X -109.196955

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

27.25 miles southeast of Monticello

15. DISTANCE FROM PROPOSED LOC. TO NEAREST PROP. OR LEASE

LINE, FT. (Also to nearest drg. Unit line, if any)

660'

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED

TO THIS WELL

40

16. DISTANCE FROM PROPOSED LOCATION *

TO NEAREST WELL, DRILLING COMPLETED.

OR APPLIED FOR, ON THIS LEASE, FT.

50'

19. PROPOSED DEPTH

5250'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATION (SHOW WHETHER DF, RT, GR, etc.)

6457' GR

22. APPROX. DATE WORK WILL START

June 30 2005

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	2050	779 sks
7 7/8"	5 1/2"	17#	T.D.	600 sks

The operator requests permission to drill the subject well. Please find the attached 10 point plan and 13 point plan.

William A Ryan
290 S 800 E
Vernal, UT 84078
435-789-0968

RECEIVED

JUN 08 2005

DIV. OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed in to deepen or plug back, give data on proposed productive zone and proposed new productive zone. If proposal is to drill or deepen directional, give pertinent data on subsurface location and measure and true vertical depths. Give blowout preventer program, if any.

24

SIGNATURE

William A. Ryan

TITLE

Agent

DATE

May 31 2005

(This space for Federal or State Office use)

PERMIT NO.

43-037-31837

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III

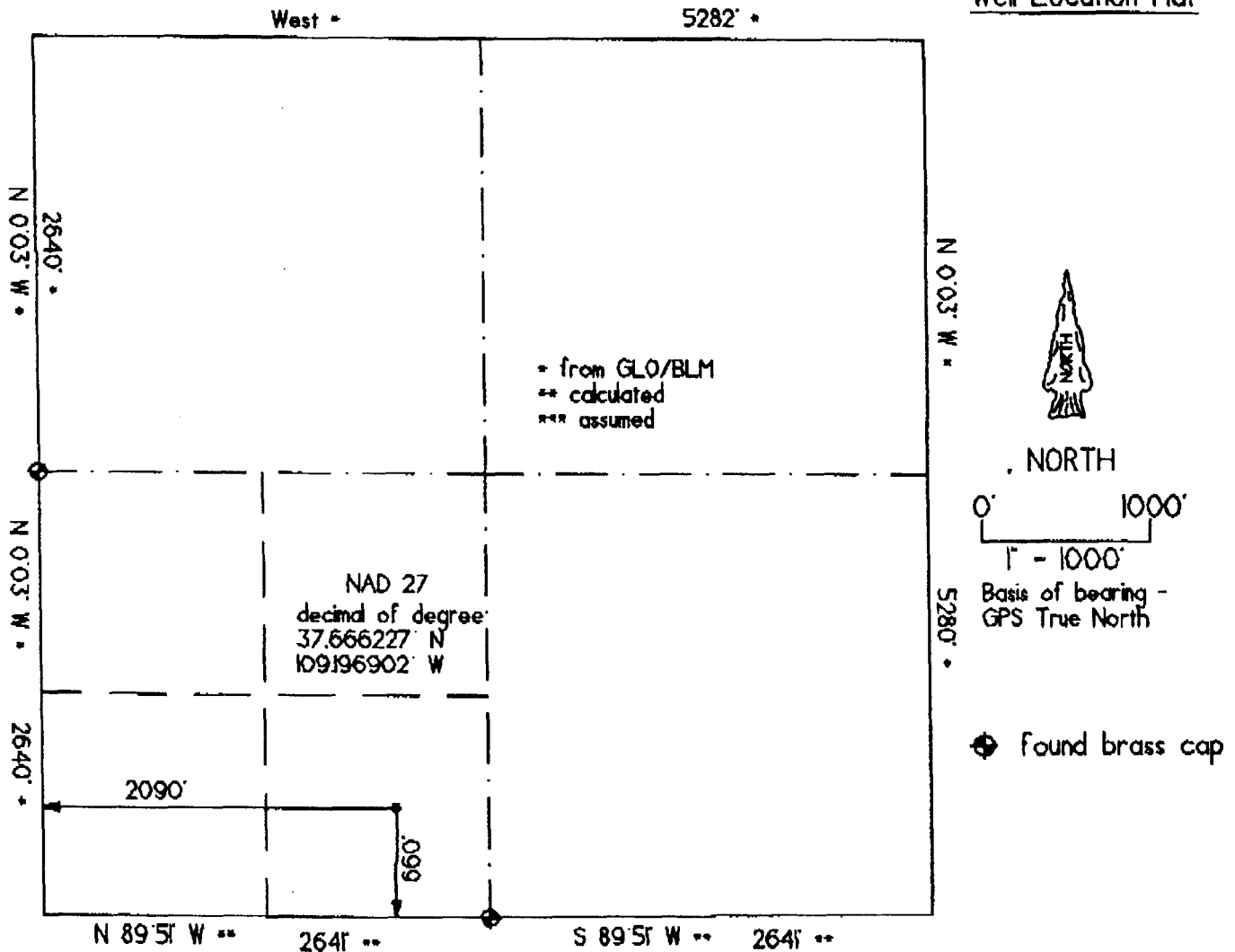
DATE

06-14-05

*See Instructions on Reverse Side

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal Approval of this
Action is Necessary

Well Location PlatWell Location Description

CABOT OIL & GAS CORP
EVERGREEN # 14-8-36-25
660' FSL & 2090' FWL
Section 8, T.36 S., R.25 E., SLM
San Juan County, UT
6457' grd. el. (from GPS)



5/25/'05

Gerald G. Huddleston
Gerald G. Huddleston, LS

The above is true and correct to my knowledge and belief.

HUDDLESTON LAND SURVEYING - BOX KK - CORTEZ, CO - (970) 565 -3330

SELF-CERTIFICATION STATEMENT

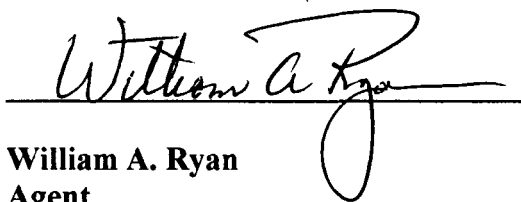
The following self-certification statement is provided per Federal requirements dated June 15, 1988.

Please be advised that The Cabot Oil & Gas Corporation are considered to be the operator of the following well.

Evergreen 14-8-36-25
Section 8, T.36S, R.25 E.
SE 1/4, SW 1/4
Lease UTU-74436
San Juan County, Utah

The Cabot Oil & Gas Corporation is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond 5809579 provides state-wide bond coverage on all Federal lands.

A handwritten signature in black ink, appearing to read "William A. Ryan", is written over a horizontal line.

William A. Ryan
Agent
Rocky Mountain Consulting
290 S. 800 E.
Vernal UT 84078
435-789-0968 Office
435-828-0968 Cell
435-789-0970 Fax
rmcwar@hotmail.com

Ten Point Plan**CABOT OIL & GAS CORPORATION****Evergreen 14-8-36-25****Surface Location SE ¼ SW ¼, Section 8, T. 36S., R. 25E.****1. Surface Formation**

Dakota

2. Estimated Formation Tops and Datum:

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
Dakota	Surface	+6,457' G.L.
Navajo	1,235	+5,222'
Chinle	2,020	+4,437'
Honaker Trail	4,870	+1,587'
Cactus pay sand	4,963	+1,494'
Base Cactus pay	4,975	+1,482'
Horsehead pay sand	5,104	+1,353'
Base Horsehead pay	5,110	+1,347'
TD	5,250	+1,207'

3. Producing Formation Depth:

Formation objective includes the Honaker Trail and its sub-members.

Off Set Well information

Off set well: Permitted/Drilled

Producing Wells:

Abandon Wells:

4. Proposed Casing:

Hole Size	Casing Size	Weight/FT	Grade	Coupling & Tread	Casing Depth	New/Used
12 ½	8 5/8	24#	J-55	STC	2050	NEW
7 7/8	5 ½	17#	J-55	LTC	T.D.	NEW

Cement Program:

The Surface Casing will be cemented to the Surface as follows:

	Casing Size	Cement Type	Cement Amounts	Cement Yield	Cement Weight
Lead:	8 5/8	Primium Lite II .05#/sk Static Free .25#/sk Cello Flake 5#/sk KOL Seal .002 gps FP-6L 10% Bentonite .5% Sodium Metasilicate 3% Potassium Chloride	250 sks. +/-	3.38ft³/sk	11.0 ppg
Tail:	8 5/8	Class "G" 2% Calcium Chloride .25#/sk Cello Flake	329 sks. +/-	1.2ft³/sk	15.6 ppg
Top Job:	8 5/8	4% Calcium Chloride .25#/sk Cello Flake	200 sks. +/-	1.10ft³/sk	15.6 ppg

Production casing will be cemented to 2,500' or higher as follows:

	<u>Casing Size</u>	<u>Cement Type</u>	<u>Cement Amounts</u>	<u>Cement Yield</u>	<u>Cement Weight</u>
Lead:	5 1/2	Primium Lite II .25#/sk Cello Flake .05#/sk Static Free 5#/sk Kol Seal 3% Potassium Chloride .055 gps FP-6L 10% Bentonite .5 Sodium Metasilicate	200 sks +/-	3.3ft ³ /sk	11.0 ppg
Tail:	5 1/2	Class "G" .05% Static Free 2 Sodium Chloride .1% R-3 2% Bentonite	400 sks +/-	1.56ft ³ /sk	14.3 ppg

5. BOP and Pressure Containment Data:

The anticipated bottom hole pressure will be less than 3000 psi.

A 3000-psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from the 8 5/8" surface casing. The BOP system including the casing will be pressure tested to minimum standards set forth in "On Shore Order #2". The BOP will be mechanically checked daily during the drilling operation.

6. Mud Program:

<u>Interval</u>	<u>Mud weight lbs./gal.</u>	<u>Viscosity Sec./OT.</u>	<u>Fluid Loss Ml/30 Mins.</u>	<u>Mud Type</u>
0-2050	Air/Clear Water	-----	No Control	Water/Gel
2050-T.D.	8.4-12.0	30	8-10	Water/Gel

7. Auxiliary Equipment

Upper Kelly cock, full opening stabbing valve, 2 ½" choke manifold and pit level indicator.

8. Testing, Coring, Sampling and Logging:

- a) Test: None are anticipated.
- b) Coring: There is the possibility of sidewall coring.
- c) Sampling: Every 10' from 2000' to T.D.
- d) Logging:

Type	Interval
DLL/SFL W/GR and SP	T.D. to Surf. Csg
FDC/CNL W/GR and CAL	T.D. to Surf. Csg

9. Abnormalities (including sour gas):

No abnormal pressures, temperatures or other hazards are anticipated. Oil and gas shows are anticipated in the Honaker Trail Formation. Other wells drilled in the area have not encountered over pressured zones or H₂S.

10. Drilling Schedule:

The anticipated starting date is June 30, 2005. Duration of operations is expected to be 30 days.

CABOT OIL & GAS CORPORATION

13 POINT SURFACE USE PLAN

FOR WELL

EVERGREEN 14-8-36-25

LOCATED IN SE ¼ SW ¼

SECTION 8, T. 36S, R25E, S.L.B.&M.

SAN JUAN COUNTY, UTAH

LEASE NUMBER: UTU-74436

SURFACE OWNERSHIP: FEDERAL

1. Existing Roads:

**To reach Cabot Oil & Gas well
Evergreen 14-8-36-25 in
Section 8, T36S, R25E, starting in
Monticello, Utah:**

**Proceed in an easterly, then
southeasterly direction on US
Highway 491 approximately 11.5
miles to Eastland, UT turnoff
(County road 312). Proceed in a
southerly direction on County
road 312 approximately 2.7 miles
to the center of Eastland, UT.
Continue on County road 312 in a
southerly then southwesterly
direction approximately 9.3 miles
to the Y to Cactus Park. Continue
on County Road 312 in a southerly
then southwesterly direction
approximately 3.1 miles to the
beginning of the rehabilitated
access road, proceed in a southerly
direction along the rehabilitated
access road approximately 0.65
miles to the proposed well location.**

**Total distance from Monticello,
Utah to the proposed well location
is approximately 27.25 miles.**

**All existing roads to the proposed
location are State of Utah, BLM
maintained or County Class D roads.
Please see the attached map for
additional details.**

2. Planned access road

**The proposed access road will be
approximately 0.65 miles of
upgrade to an existing
rehabilitated access road. The**

**road will be graded once per year
minimum and maintained.**

A) Approximate length	3432 ft
B) Right-of-Way width	30 ft
C) Running surface	18 ft
D) Surface material	Native soil
E) Maximum grade	5%
F) Fence crossing	None
G) Culvert	None
H) Turnouts	None
I) Major cuts and fills	None
J) Road Flagged	Yes
K) Access road surface ownership	Federal
L) All new construction on lease	Yes
M) Pipe line crossing	No

**Please see the attached location plat
for additional details.**

**An off lease Right-of-Way will not
be required.**

**All surface disturbances for the road
and location will be within the lease
boundary.**

**If the well is capable of economical
production the road will be
upgraded to support heavy truck
traffic as determined by the
authorized officer.**

3. Location of existing wells

**The following wells are located within
a one-mile radius of the location site.**

A) Producing well	None
B) Water well	None
C) Abandoned well	None
D) Temp. abandoned well	None
E) Disposal well	None

- F) Drilling /Permitted well None
 G) Shut in wells None
 H) Injection well None
 I) Monitoring or observation well
 None

Please see the attached map for additional details.

4. Location of tank batteries, production facilities and production gathering service lines.

All production facilities are to be contained within the proposed location site. Please see the attached plat plan for a typical gas well separator installation and well site piping.

All permanent (on site for more than six months or longer) structures constructed or installed will be painted a **Juniper Green** color. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint color is **Juniper Green**.

All tanks will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank in the battery. The integrity of the dike will be maintained.

The operator will adhere to all site security guidelines and regulation identified in 43 cfr 3126.7.

All off lease storage, off lease measurement, commingling on lease or off lease, of production, will have prior written approval from the authorized officer.

If the well is capable of economic production a surface gas line will be required.

There will be no additional surface disturbances required for the installation of a gathering line.

The gas meter run will be located within 500' of the wellhead. The gas line will be buried or anchored down from the wellhead to the meter. Meter runs will be housed and/or fenced.

The gas meter will be calibrated and the tank strapped in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The authorized officer will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration report will be submitted to the BLM's Monticello District Office and State of Utah, Division of Oil, Gas, and Mining. All measurement facilities will conform to API (American Petroleum Institute) and AGA (American Gas Association) standards for gas and liquid hydrocarbon measurement.

5. Location and type of water supply

Water for drilling and cementing will come from Eastland, UT. Water Permit number 09-1761.

6. Source of construction materials

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. Additional road gravel or pit lining material will be obtained from private resources.

7. Methods for handling waste disposal

A) Pit construction and liners:

The reserve pit will be approximately **8 ft.** deep and most of the depth shall be below the surface of the existing ground. Please see the attached plat for details.

The reserve pit will be lined.

The reserve pit will be used to store water for drilling. A semi-closed system will be used to drill the well. All fresh water for drilling will come from a frac tank placed on location and from the rig tank. The pit will be used to hold non-flammable materials such as cuttings, salt, drilling fluids, chemicals, produced fluids, etc.

B) Produced fluids:

Produced water will be confined to the reserve pit, or if deemed necessary, a storage tank for a period not to exceed 90 days after initial production. During the 90-day period an application for approval for permanent disposal method and location will

be submitted to the authorized officer.

C) Garbage:

A trash cage fabricated from expanded metal will be used to hold trash on location and will be removed to an authorized landfill location.

D) Sewage:

A portable chemical toilet will be supplied for human waste.

E) Site clean-up:

After the rig is moved off the location the well site area will be cleaned and all refuse removed.

8. Ancillary facilities

There are no ancillary facilities planned at this time and none are foreseen for the future.

9. Well-site layout

Location dimensions are as follows:

A) Pad length	325 ft
B) Pad width	244 ft
C) Pit depth	8 ft
D) Pit length	150 ft
E) Pit width	45 ft
F) Max cut	11 ft
G) Max fill	5 ft
H) Total cut yds.	2,104 cu yds
I) Pit location	west end
J) Top soil location	south end
K) Access road location	

L) Flare Pit **north end
northwest of pit**

Please see the attached location diagram for additional details.

All pits will be fenced according to the following minimum standards:

- A) Thirty nine inch net wire shall be used with at least one strand of wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.
- B) The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C) Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- D) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 ft.
- E) All wire shall be stretched by using a stretching device before it is attached to the corner posts.

10. Plans for restoration of the surface

Prior to construction of the location, the top 6 inches of soil material will be stripped off the location and the

pit area. The topsoil removed and piled and will amount to approximately 1,469 cubic yards of material. Topsoil will be stockpiled in one distinct pile. Placement of the topsoil is noted on the attached location plat. The topsoil pile from the location will be seeded as soon as the soil is stock piled with the seed mix listed. When all drilling and completion activities have been completed and the pit back-filled the topsoil from the pit area will be spread on the pit area. The pit area will be seeded when the soil has been spread. The unused portion of the location (the area outside the dead men) will be re-contoured.

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

Changes to the drainage during the construction activities shall be restored to its original line of flow or as near as possible when the pit is back-filled

All disturbed areas will be re-contoured to the approximate natural contours. Prior to back filling the pit the fences around the reserve pit will be removed.

The reserve pit will be reclaimed within 90 days of well completion. If the reserve pit has not dried sufficiently to allow back filling, an extension on the time requirement for back filling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rainfall and run off from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert the run off as needed.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface.

A) Seeding dates:

Seed will be spread when topsoil is stock piled and when reclamation work is performed.

The seed mix and quantity list will be used whether the seed is broadcast or drilled.

B) Seed Mix:

**To be determined by the
Authorized Officer.**

Slight. The majority of the existing vegetation consists of Sagebrush, Yucca Plant and Juniper Pine.

B) Dwellings:

There are no dwelling or other facilities within a one-mile radius of the location.

C) Archeology:

The location has been surveyed. A copy of that survey will be forwarded to your office.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the antiquities act of June 8, 1906) are discovered, all operations which would affect such sites will be suspended and the discovery reported promptly to the surface management agency.

D) Water:

**The nearest water is
Eastland City Source.**

11. Surface ownership:

Access road	Federal
Location	Federal
Pipe line	None

E) Chemicals:

No pesticides, herbicides or other possible hazardous chemicals will be used without prior application.

12. Other information:

A) Vegetation

The vegetation coverage is

F) Notification:

a) Location Construction
At least forty eight (48)
hours prior to

construction of location and access roads.

- b) Location completion
Prior to moving on the drilling rig.
- c) Spud notice
At least twenty-four (24) hours prior to spudding the well.
- d) Casing string and cementing
At least twenty-four (24) hours prior to running casing and cementing all casing strings.
- e) BOP and related equipment tests
At least twenty-four (24) hours prior to initial pressure tests.
- f) First production notice
Within five (5) business days after the new well begins, or production resumes after well has been off production for more than 90 days.

G) Flare pit:

The flare pit will be located northwest of the reserve pit outside the pit fences and 100 feet from the bore hole on the east side of the location. All fluids will be removed from the pit within 48 hours of occurrence.

13. Lessees or Operator's representative and certification

A) Representative

William A. Ryan
Rocky Mountain Consulting

Vernal, UT 84078

Office 435-789-0968
Fax 435-789-0970
Cellular 435-828-0968

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, onshore oil and gas orders, and any applicable notices to lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.


This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route, that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work associated with the operation proposed herein will be performed by Cabot Oil and Gas Corporation and its contractors and subcontractors in conformity with this plan and terms and conditions with this

plan and the terms and conditions
under which it is approved.

Date 5/31/05


William A. Ryan, Agent
Rocky Mountain Consulting

Onsite Dates: 5/26/05

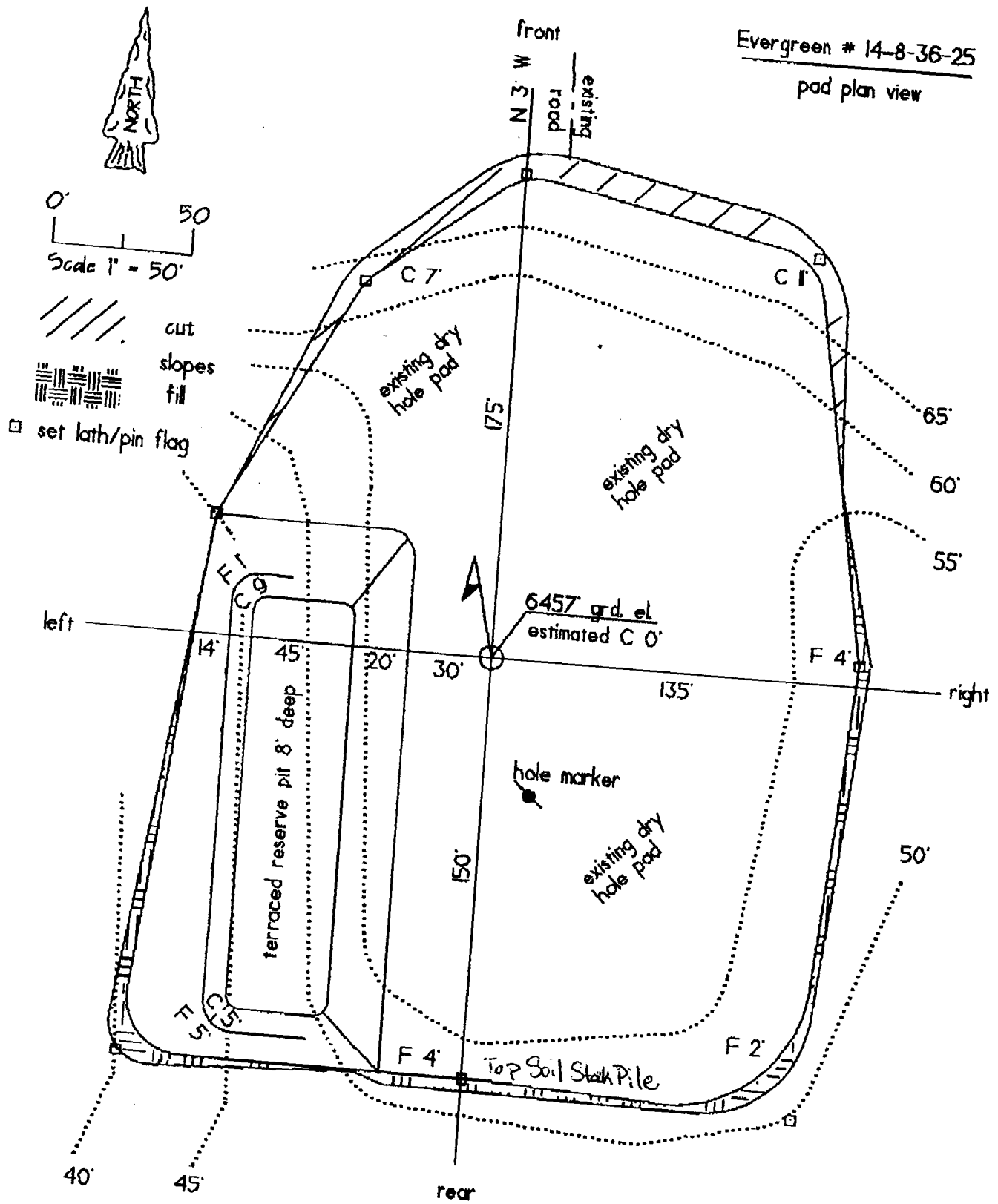
Statement of use of Hazardous Materials

No chemical(s) from the EPA's consolidated list of Chemicals subject to Reporting under Title III of the Superfund Amendments and Reauthorization, Act (SARA) of 1986 will be used, produced, transported, stored, disposed, or associated with the proposed action. No extremely hazardous substances, as defined in 40 cfr 355, will be used, produced, stored, transported, disposed, or associated with the proposed action.

If you require additional information please contact:

William A Ryan
Agent for Cabot Oil and Gas Corporation
Rocky Mountain Consulting
290 S 800 E
Vernal, UT 84078

435-789-0968 Office
435-828-0968 Cell
435-789-0970 Fax



with Cut 0' at location center
approximate quantities above reserve pit

Evergreen # 14-8-36-25

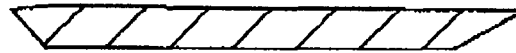
pad plan view



cut 2,104 cubic yards

fill 1,122 cubic yards

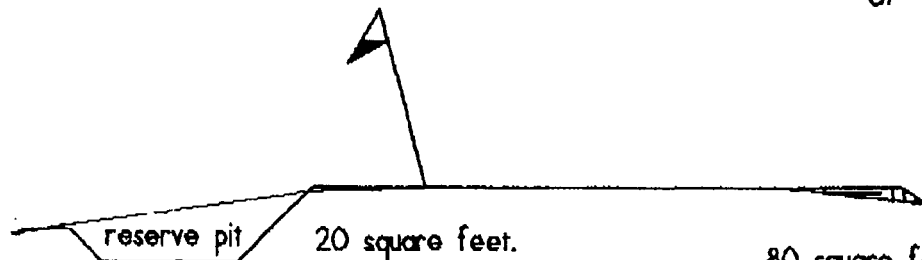
882 excess



1337 square feet. 85'



67 square feet.

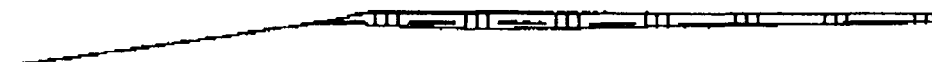


90'

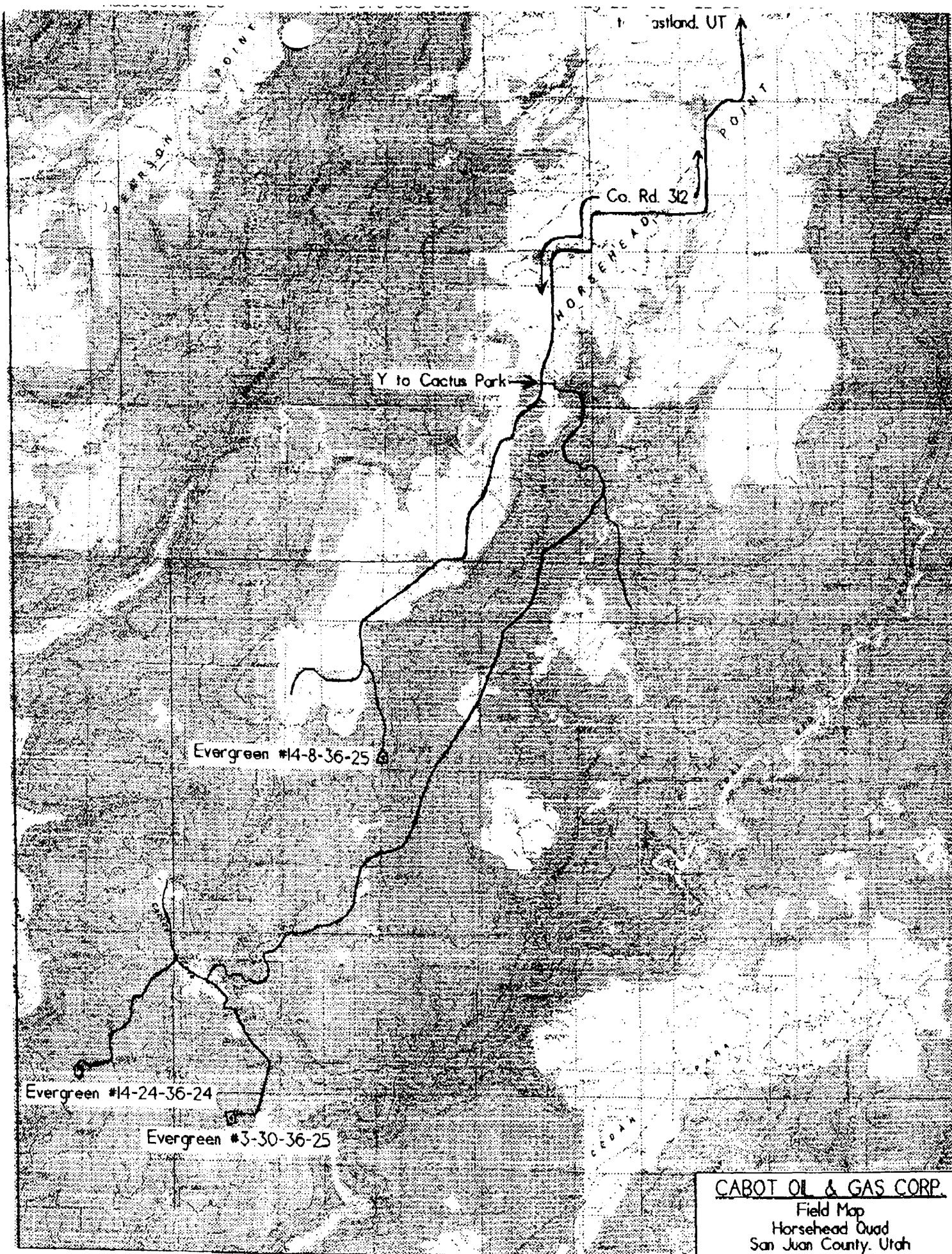
70'



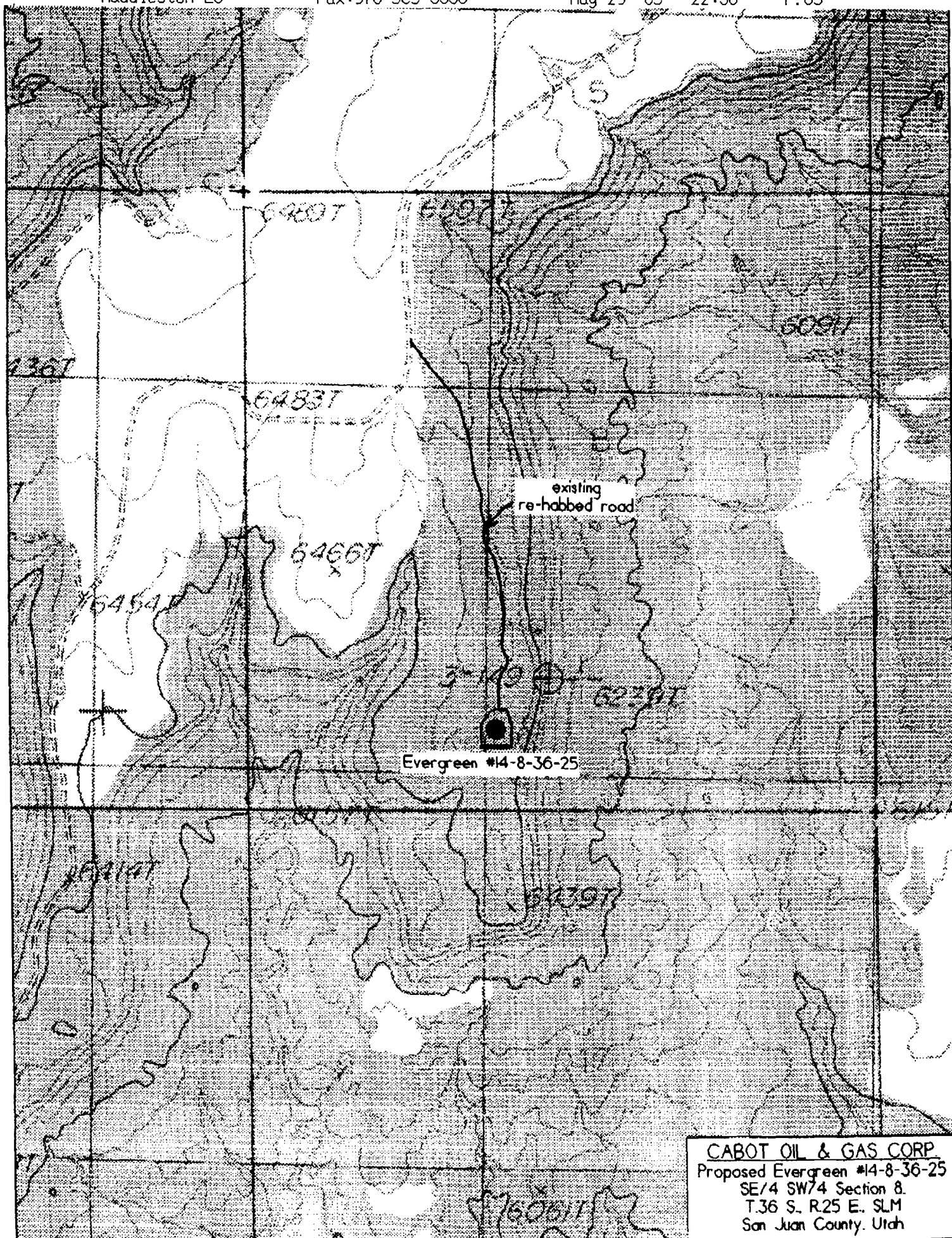
80'



510 square feet.

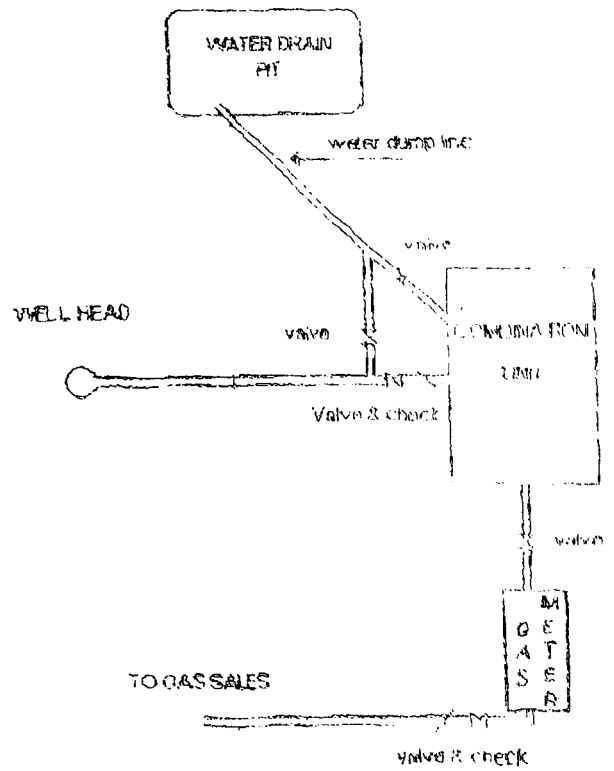


CABOT OIL & GAS CORP.
Field Map
Horsehead Quad
San Juan County, Utah

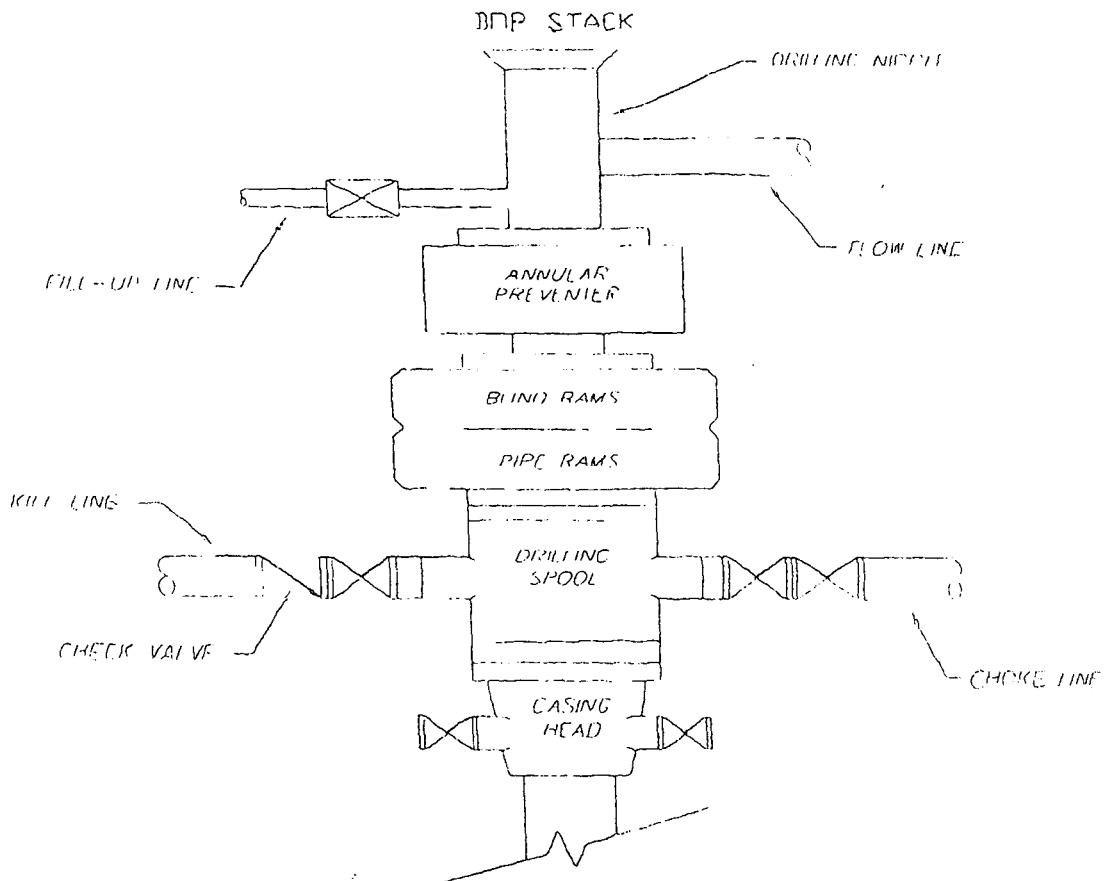


CABOT OIL & GAS CORP.
Proposed Evergreen #14-8-36-25
SE/4 SW/4 Section 8.
T.36 S. R.25 E. SLM
San Juan County, Utah

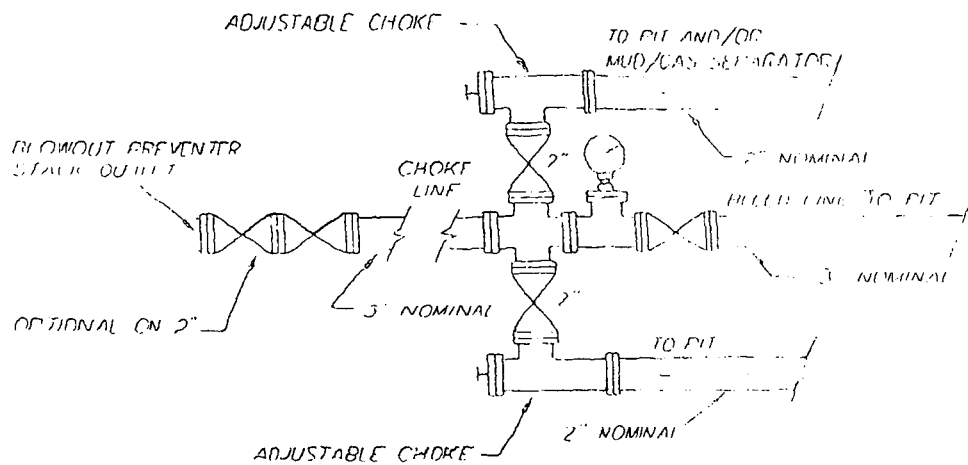
TYPICAL
CASTWELL



TYPICAL 3,000 psi
BLOWOUT PREVENTER SCHEMATIC



TYPICAL 3,000 psi
CHOKE MANIFOLD SCHEMATIC



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/08/2005

API NO. ASSIGNED: 43-037-31837

WELL NAME: EVERGREEN 14-8-36-25

OPERATOR: CABOT OIL & GAS CORP (N6345)

CONTACT: BILL RYAN

PHONE NUMBER: 435-789-0968

PROPOSED LOCATION:

SESW 08 360S 250E

SURFACE: 0660 FSL 2090 FWL

BOTTOM: 0660 FSL 2090 FWL

SAN JUAN

WILDCAT (1)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-74436

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: HNKRT

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 37.66623

LONGITUDE: -109.1970

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 5809579)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 09-1761)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit ___
☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
___ Drilling Unit
Board Cause No: ___
Eff Date: ___
Siting: ___
___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval
2- Spacing Stp

T35S R25E

T36S R25E

EVERGREEN 14-8-36-25
MONUMENT BUTTE 1-8

HORSEHEAD
POINT 18-44

OPERATOR: CABOT O&G CORP (N6345)

SEC: 8 T. 36S R. 25E

FIELD: WILDCAT (001)

COUNTY: SAN JUAN

SPACING: R649-3-2 / GENERAL SITING

Wells

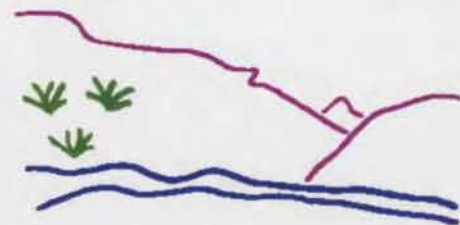
- ✦ GAS INJECTION
- GAS STORAGE
- × LOCATION ABANDONED
- ⊙ NEW LOCATION
- ⬢ PLUGGED & ABANDONED
- ✱ PRODUCING GAS
- PRODUCING OIL
- ⬢ SHUT-IN GAS
- ✦ SHUT-IN OIL
- ✱ TEMP. ABANDONED
- TEST WELL
- ⬢ WATER INJECTION
- ✱ WATER SUPPLY
- ✦ WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 10-JUNE-2005

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 14, 2005

Cabot Oil & Gas Corporation
600 17th St., Suite 900 N
Denver, CO 80202

Re: Evergreen 14-8-36-25 Well, 660' FSL, 2090' FWL, SE SW, Sec. 8,
T. 36 South, R. 25 East, San Juan County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-037-31837.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: San Juan County Assessor
Bureau of Land Management, Moab District Office

Operator: Cabot Oil & Gas Corporation
Well Name & Number Evergreen 14-8-36-25
API Number: 43-037-31837
Lease: UTU-74436

Location: SE SW **Sec.** 8 **T.** 36 South **R.** 25 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

(formerly 9-331c)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

B. TYPE OF WELL

OIL ☐GAS ☒

OTHER

SINGLE

ZONE

MULTIPLE ZONE

☒

2. NAME OF OPERATOR

Cabot Oil & Gas Corporation

3. ADDRESS OF OPERATORS

600 17th ST. Suite 900 N Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)

at surface **660' FSL & 2090' FWL SESW**At proposed prod. Zone **same as above****43.037.31837**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

27.25 miles southeast of Monticello

15. DISTANCE FROM PROPOSED LOC. TO NEAREST PROP. OR LEASE

LINE, FT. (Also to nearest drig. Unit line, if any)

660'

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED

TO THIS WELL

4016. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING COMPLETED.

OR APPLIED FOR, ON THIS LEASE, FT.

50'

19. PROPOSED DEPTH

5250'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATION (SHOW WHETHER DF, RT, GR, etc.)

6457' GR

22. APPROX. DATE WORK WILL START

June 30 2005

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	2050	779 sks
7 7/8"	5 1/2"	17#	T.D.	600 sks

The operator requests permission to drill the subject well. Please find the attached 10 point plan and 13 point plan.

**William A Ryan
290 S 800 E
Vernal, UT 84078
435-789-0968**

RECEIVED
MOAB FIELD OFFICE
2005 JUN -3 P 12:54
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed in to deepen or plug back, give data on proposed productive zone and proposed new productive zone. If proposal is to drill or deepen directional, give pertinent data on subsurface location and measure and true vertical depths. Give blowout preventer program, if any.

24

SIGNATURE

William A. Ryan

TITLE

Agent

DATE

May 31 2005

(This space for Federal or State Office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

1st A. Lynn Jackson

TITLE

**ACTING
Assistant Field Manager
Division of Resources**

DATE

6/23/05

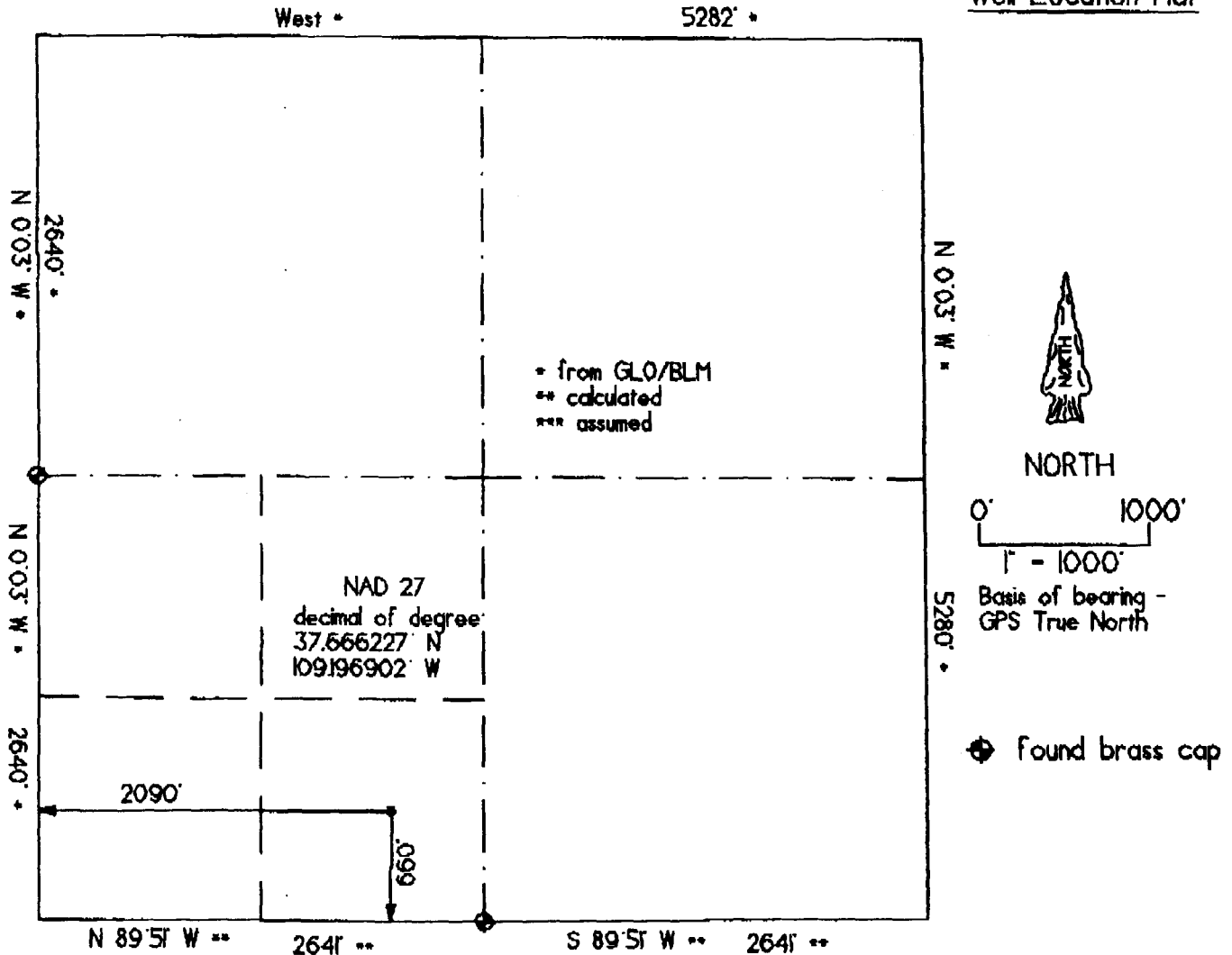
*See Instructions

CONDITIONS OF APPROVAL

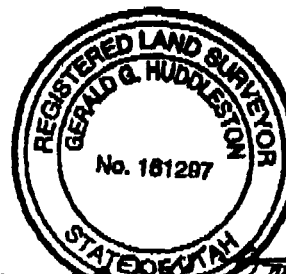
Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 2 / 2005

DIV. OF OIL, GAS & MINING

Well Location PlatWell Location Description

CABOT OIL & GAS CORP
 EVERGREEN # 14-8-36-25
 660' FSL & 2090' FWL
 Section 8, T.36 S., R.25 E., SLM
 San Juan County, UT
 6457' gr.d. el. (from GPS)



5/25/05

Gerald G. Huddleston, LS

The above is true and correct to my knowledge and belief.

HUDDLESTON LAND SURVEYING - BOX KK - CORTEZ, CO - (970) 565-3330

Cabot Oil & Gas Corporation
Evergreen 14-8-36-25
Lease UTU-74436
SE/SW Section 8, T36S, R25E
San Juan County, Utah

A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Cabot Oil & Gas Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **CO1232** (Principal – Cabot Oil & Gas Corp.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

A. DRILLING PROGRAM

1. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
2. The proposed 3M BOPE is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
3. When drilling with air, the requirements of Onshore Oil and Gas Order No. 2, part III, E, Special Drilling Operations, shall apply. Among the requirements in this section are:
 - Spark arresters
 - Blooie line discharge 100 feet from wellbore
 - Straight blooie line
 - Deduster equipment
 - Float valve above bit
 - Automatic igniter on the blooie line
4. If production casing cement does not circulate to surface, a cement bond log (CBL), or other appropriate tool for determining top-of-cement, shall be run and shall be submitted to BLM.

B. SURFACE

1. Closed to surface use (access and well pad construction and drilling) within crucial deer winter habitat from December 15 to April 30. This seasonal condition would not affect maintenance and operational activities for production. The Field Manager may grant an exception on a case-by case basis if legal rights would be curtailed, the deer are not present at a specific project location or the activity can be conducted so that the deer would not be adversely affected.
2. As prescribed in the "Utah Field Office Guidelines for Raptor Protection from Human and Land Use Disturbances" written by the U.S. Fish and Wildlife Service, a raptor survey and clearance of the affected area surrounding the proposed drill site would be accomplished prior to work initiation if work is to be done between February 1 and August 31. If the survey locates an active raptor nesting territory which may be affected by the proposal, no work would be allowed until the nestlings have fledged.
3. The reserve pit shall be lined. If bentonite is used then at least 24 tons of bentonite shall be spread evenly and worked into all surfaces of the pit. If a synthetic material is used the material shall meet the following specifications: water tightness with permeability not to exceed 1×10^{-7} cm/sec, minimum thickness of 30 mils based on ASTM D 1593 or ASTM 5199. A manufacture's product sheet or other written documentation shall be provided to the Monticello Field Office (Jeff Brown) to verify the material will meet the required specifications.
4. Three sides of the reserve pit shall be fenced prior to drilling operations. The fourth side of the pit shall be fenced when drilling operations cease.
5. Netting material shall be installed over and around the sides of the reserve pit and maintained until the pit is backfilled to prevent access of birds after drilling operations cease.
6. The dike containment around the tanks shall be capable of containing $1\frac{1}{2}$ times the volume of the largest tank.
7. Written authorization shall be obtained prior to any pipeline construction off the well pad.
8. Reclamation of the entire disturbed area shall be accomplished by grading the area as near as practical back to the natural contour and evenly spreading the top soil over the area. A seedbed shall be prepared by scarifying the soil to a depth of 4 inches and the surface shall be dry and loose prior to seeding. The seeds shall be certified weed free. Seeding shall be done between October 1 and February 28 with the following mixture of pure live seed if applied with a drill or if the seed is broadcasted the mixture shall be doubled:
 - 2 lbs/acre – Indian ricegrass
 - 2 lbs/acre – Crested wheatgrass
 - 2 lbs/acre – Russian wildrye
 - 3 lbs/acre – Fourwing saltbush
 - 2 lbs/acre – Desert bitterbrush
 - $\frac{1}{2}$ lbs/acre – Alfalfa
 - $\frac{1}{2}$ lbs/acre – Wild Sunflower

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Notify the Price Field Office at least 48-hours prior to commencing construction of location.

Spud- Notify the Price Field Office 24-hours prior to spudding. Submit written notification of spud (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, immediately notify the Price Field Office, and work that might disturb the cultural resources shall cease.

First Production- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a *Well Completion or Recompletion Report and Log* (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

Plugging and Abandonment- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Jeff Brown (435-587-1525) BLM Monticello Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spudding;

50 feet prior to reaching the surface casing setting depth;

3 hours prior to testing BOPE.

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: CABOT OIL & GAS CORP

Well Name: EVERGREEN 14-8-36-25

Api No: 43-037-31837 Lease Type: FEDERAL

Section 08 Township 36S Range 25E County SAN JUAN

Drilling Contractor PETE MARTIN'S RIG # BUCKET

SPUDDED:

Date 06/27/05

Time 9:00 AM

How DRY

Drilling will Commence: _____

Reported by DAVE MOORE

Telephone # 1-254-241-8044

Date 06/27/2005 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ORIGINAL

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cabot Oil & Gas Corporation

3a. Address

600 - 17th Street, Suite 900 North, Denver, CO 80202

3b. Phone No. (include area code)

303-226-9443

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

(SE/4 SW/4) 660' FSL & 2090' FWL Section 8-T36S-R25E

5. Lease Serial No.

UTU-74436

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA/Agreement, Name and/or No.

NA

8. Well Name and No.

Evergreen 14-8-36-25

9. API Well No.

43-037-31837

10. Field and Pool, or Exploratory Area

Montezuma Creek

11. County or Parish, State

San Juan, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud & Drilling Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cabot Oil & Gas Corporation spud the Evergreen 14-8-36-25 on 6-27-05, with Pete Martin Rat Hole Drilling bucket rig.

Daily activity reports are attached.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Jean Arnold

Title Production Tech.

Signature

Jean Arnold

Date 6/28/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name

(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

JUL 01 2005

DIV. OF OIL, GAS & MINING

Well History

28-Jun-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

SAN JUAN County, UT

Spud Date:

Program Year: 2005

Completion Date:

Location: SECTION 8, T36S, R25E

Prospect: MONTEZUMA CREEK

P&A Date:

Formation: HONAKER TRAIL

Lease Number:

AFE DHC/CWC: \$795,000 / \$1,155,000

Date of First Prod:

Net AFE DHC/CWC: \$795,000 / \$1,155,000

Rig/Contractor: UNITED RIG #21

TD: PBDT:

Service Contractor:

Permit No:

Pipeline:

Drop Date:

API Number: 4303731837

COGC WI / NRI: 100.00000% 77.00000%

UWI:

BPO / APO: 100.00000% 87.50000%

GL / KB Elev: 6457 / 0

Rig Release:

Project Type: 1-EXP DRILLING

06/25/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$10,000

Current Status: BUILDING ROAD & LOCATION.

Started building road & location on Thursday, 6/23/05.

06/26/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$20,000

Current Status: BUILDING ROAD & LOCATION.

Building road & location.

06/27/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$30,000

Current Status: PREP TO DRILL CONDUCTOR HOLE.

Building road & location.

06/28/2005 Current Depth: 92 Daily Cost: \$10,000 AFE Cost to Date: \$40,000

Current Status: DRILLING CONDUCTOR HOLE.

Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

ORIGINAL

5. Lease Serial No.
UTU-74436
6. If Indian, Allottee or Tribe Name
NA
7. If Unit or CA/Agreement, Name and/or No.
NA
8. Well Name and No.
Evergreen 14-8-36-25
9. API Well No.
43-037-31837
10. Field and Pool, or Exploratory Area
Montezuma Creek
11. County or Parish, State
San Juan, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
** TIGHT HOLE WELL - CONFIDENTIAL **	
2. Name of Operator Cabot Oil & Gas Corporation	
3a. Address 600 - 17th Street, Suite 900 North, Denver, CO 80202	3b. Phone No. (include area code) 303-226-9443
4. Location of Well (Footage, Sec., T, R., M., or Survey Description) (SE/4 SW/4) 660' FSL & 2090' FWL Section 8-T36S-R25E	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

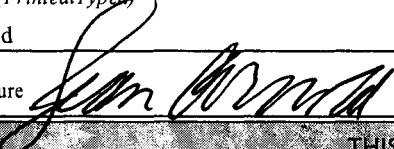
3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Daily activity reports are attached from spud to 7-1-05.

RECEIVED

JUL 05 2005

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Jean Arnold	Title Production Tech.
Signature 	Date 7/1/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)	Name (Printed/Typed)	Title
	Office	Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

Well History

01-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

SAN JUAN County, UT
Program Year: 2005
Location: SECTION 8, T36S, R25E
Prospect: MONTEZUMA CREEK
Formation: HONAKER TRAIL
AFE DHC/CWC: \$795,000 / \$1,155,000
Net AFE DHC/CWC: \$795,000 / \$1,155,000
TD: PBTD:
Permit No:
Drop Date:
COGC WI / NRI: 100.00000% 77.00000%
BPO / APO: 100.00000% 87.50000%

Spud Date:
Completion Date:
P&A Date:
Lease Number:
Date of First Prod:
Rig/Contractor: UNITED RIG #21
Service Contractor:
Pipeline:
API Number: 4303731837
UWI:
GL / KB Elev: 6457 / 0
Rig Release:

Project Type: 1-EXP DRILLING

06/25/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$10,000
Current Status: BUILDING ROAD & LOCATION.

Started building road & location on Thursday, 6/23/05.

06/26/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$20,000
Current Status: BUILDING ROAD & LOCATION.

Building road & location.

06/27/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$30,000
Current Status: PREP TO DRILL CONDUCTOR HOLE.

Building road & location.

06/28/2005 Current Depth: 92 Daily Cost: \$10,000 AFE Cost to Date: \$40,000
Current Status: DRILLING CONDUCTOR HOLE.

Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'.

06/29/2005 Current Depth: 150 Daily Cost: \$5,000 AFE Cost to Date: \$45,000
Current Status: TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE.

Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals.

06/30/2005 Current Depth: 150 Daily Cost: \$994 AFE Cost to Date: \$45,994
Current Status: TIGHT HOLE WELL. SET CELLAR RING.

Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

07/01/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$49,354
Current Status: MOVING IN UNITED RIG #21

Set 5' X 5' cellar ring. Backhoe built spill berm on location w/ spoil dirt f/ cellar & rat & mouse hole. Finished grading location. Rebuilt entrance road to location. Finish filling reserve pit w/ fresh water.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ORIGINAL

FORM APPROVED
OMB No. 1004-0135
Expires: January 1, 2004

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other ** TIGHT HOLE WELL - CONFIDENTIAL **

2. Name of Operator

Cabot Oil & Gas Corporation

3a. Address

600 - 17th Street, Suite 900 North, Denver, CO 80202

3b. Phone No. (include area code)

303-226-9443

4. Location of Well (Footage, Sec., T. R., M., or Survey Description)

(SE/4 SW/4) 660' FSL & 2090' FWL Section 8-T36S-R25E

5. Lease Serial No.

UTU-74436

JUL 11 2005

6. If Indian, Allottee or Tribe Name

NA

DIV. OF OIL, GAS & MINING

7. If Unit or CA/Agreement, Name and/or No.

NA

8. Well Name and No.

Evergreen 14-8-36-25

9. API Well No.

43-037-31837

10. Field and Pool, or Exploratory Area

Montezuma Creek

11. County or Parish, State

San Juan, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Daily activity reports are attached through 7-8-05.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Jean Arnold

Title Production Tech.

Signature

Date 7/8/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name
(Printed Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

Well History

08-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

SAN JUAN County, UT

Spud Date:

Program Year: 2005

Completion Date:

Location: SECTION 8, T36S, R25E

Prospect: MONTEZUMA CREEK

P&A Date:

Formation: HONAKER TRAIL

Lease Number:

AFE DHC/CWC: \$795,000 / \$1,155,000

Date of First Prod:

Net AFE DHC/CWC: \$695,625 / \$1,010,625

Rig/Contractor: UNITED RIG #21

TD: PBSD:

Service Contractor:

Permit No:

Pipeline:

Drop Date:

API Number: 4303731837

COGC WI / NRI: 87.50000% 67.81250%

UWI:

BPO / APO: 87.50000% 87.50000%

GL / KB Elev: 6457 / 0

Rig Release:

Project Type: 1-EXP DRILLING

06/25/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$10,000

Current Status: BUILDING ROAD & LOCATION.

Started building road & location on Thursday, 6/23/05.

06/26/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$20,000

Current Status: BUILDING ROAD & LOCATION.

Building road & location.

06/27/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$30,000

Current Status: PREP TO DRILL CONDUCTOR HOLE.

Building road & location.

06/28/2005 Current Depth: 92 Daily Cost: \$10,000 AFE Cost to Date: \$40,000

Current Status: DRILLING CONDUCTOR HOLE.

Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'.

06/29/2005 Current Depth: 150 Daily Cost: \$5,000 AFE Cost to Date: \$45,000

Current Status: TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE.

Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals.

06/30/2005 Current Depth: 150 Daily Cost: \$994 AFE Cost to Date: \$45,994

Current Status: TIGHT HOLE WELL. SET CELLAR RING.

Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

07/01/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$49,354

Current Status: MOVING IN UNITED RIG #21

Set 5' X 5' cellar ring. Backhoe built spill berm on location w/ spoil dirt f/ cellar & rat & mouse hole. Finished grading location. Rebuilt entrance road to location. Finish filling reserve pit w/ fresh water.

Well History

08-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

Project Type: **1-EXP DRILLING**

07/02/2005 Current Depth: 150 Daily Cost: \$5,093 AFE Cost to Date: \$54,447

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21.

07/03/2005 Current Depth: 150 Daily Cost: \$7,144 AFE Cost to Date: \$61,591

Current Status: **MOVING IN UNITED RIG #21**

Received 12 loads of rig equipment for United rig #21.

07/04/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$64,951

Current Status: **MOVING IN UNITED RIG #21**

Received 1 load of rig equipment for United rig #21.

07/05/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$68,311

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21.

07/06/2005 Current Depth: 150 Daily Cost: \$25,981 AFE Cost to Date: \$94,292

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21.

07/07/2005 Current Depth: 150 Daily Cost: \$3,292 AFE Cost to Date: \$97,584

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21. Work on entrance road.

07/08/2005 Current Depth: 150 Daily Cost: \$3,938 AFE Cost to Date: \$101,522

Current Status: **RU UNITED RIG #21.**

MIRU United rig #21. Set sub base, derrick, V-door, cat walk & 2-steel mud pits. Should spud on Saturday, 7/8/05.

Well History

CONFIDENTIAL

11-Jul-05

43-037-31837

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

SAN JUAN County, UT
Program Year: 2005
Location: SECTION 8, T36S, R25E
Prospect: MONTEZUMA CREEK
Formation: HONAKER TRAIL
AFE DHC/CWC: \$795,000 / \$1,155,000
Net AFE \$695,625 / \$1,010,625
TD: PBTD:
Permit No:
Drop Date:
COGC WI / NRI: 87.50000% 67.81250%
BPO / APO: 87.50000% 87.50000%

Spud Date: 06/27/2005
Completion Date:
P&A Date:
Lease Number:
Date of First Prod:
Rig/Contractor: UNITED RIG #21
Service Contractor:
Pipeline:
API Number: 4303731837
UWI:
GL / KB Elev: 6457 / 0
Rig Release:

Project Type: 1-EXP DRILLING
06/25/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$10,000
Current Status: BUILDING ROAD & LOCATION.
Started building road & location on Thursday, 6/23/05.

06/26/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$20,000
Current Status: BUILDING ROAD & LOCATION.
Building road & location.

06/27/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$30,000
Current Status: PREP TO DRILL CONDUCTOR HOLE.
Building road & location.

06/28/2005 Current Depth: 92 Daily Cost: \$10,000 AFE Cost to Date: \$40,000
Current Status: DRILLING CONDUCTOR HOLE.
Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'.

06/29/2005 Current Depth: 150 Daily Cost: \$5,000 AFE Cost to Date: \$45,000
Current Status: TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE.
Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals.

06/30/2005 Current Depth: 150 Daily Cost: \$994 AFE Cost to Date: \$45,994
Current Status: TIGHT HOLE WELL. SET CELLAR RING.
Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

07/01/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$49,354
Current Status: MOVING IN UNITED RIG #21
Set 5' X 5' cellar ring. Backhoe built spill burn on location w/ spoil dirt f/ cellar & rat & mouse hole.
Finished grading location. Rebuilt entrance road to location. Finish filling reserve pit w/ fresh water.

Well History

11-Jul-05

CONFIDENTIAL

43-037-31837

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING
07/02/2005 Current Depth: 150 Daily Cost: \$5,093 AFE Cost to Date: \$54,447
Current Status: **MOVING IN UNITED RIG #21**
MI United rig #21.

07/03/2005 Current Depth: 150 Daily Cost: \$7,144 AFE Cost to Date: \$61,591
Current Status: **MOVING IN UNITED RIG #21**
Received 12 loads of rig equipment for United rig #21.

07/04/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$64,951
Current Status: **MOVING IN UNITED RIG #21**
Received 1 load of rig equipment for United rig #21.

07/05/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$68,311
Current Status: **MOVING IN UNITED RIG #21**
MI United rig #21.

07/06/2005 Current Depth: 150 Daily Cost: \$25,981 AFE Cost to Date: \$94,292
Current Status: **MOVING IN UNITED RIG #21**
MI United rig #21.

07/07/2005 Current Depth: 150 Daily Cost: \$3,292 AFE Cost to Date: \$97,584
Current Status: **MOVING IN UNITED RIG #21**
MI United rig #21. Work on entrance road.

07/08/2005 Current Depth: 150 Daily Cost: \$3,938 AFE Cost to Date: \$101,522
Current Status: **RU UNITED RIG #21.**
MIRU United rig #21. Set sub base, derrick, V-door, cat walk & 2-steel mud pits. Should spud on Saturday, 7/8/05.

07/09/2005 Current Depth: 150 Daily Cost: \$8,676 AFE Cost to Date: \$110,198
Current Status: **RU UNITED RIG #21.**
RU United rig #21, 50% rigged up.

07/10/2005 Current Depth: 150 Daily Cost: \$6,289 AFE Cost to Date: \$116,487
Current Status: **PREP TO SPUD.**
Continued to RU United rig #21, 99% rigged up.

07/11/2005 Current Depth: 365 Daily Cost: \$36,668 AFE Cost to Date: \$153,155
Current Status: **DRILLING.**
Finished RU mud tanks, weld on 14" flow nipple. Filled mud tanks w/ fresh water, mix spud mud w/ LCM. PU 12-1/4" bit, motor shock sub & DC. Resumed drilling @ 10:00 PM, 7/10/05. Drilled 12-1/4" hole f/ 162' to 222' / 2 hrs w/ one pump, slow, through lost circulation zone. Drilled 12-1/4" hole f/ 222' to 365', 203' / 8 hrs, 25.3 fph.
MW 8.8, Vis 43
REED Bit #1, 12 1/4", TD44HM, in @ 162', made 203' in 8 hrs, ROP 25.4.

Well History

CONFIDENTIAL

12-Jul-05

43-037-31837

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

SAN JUAN County, UT
Program Year: 2005
Location: SECTION 8, T36S, R25E
Prospect: MONTEZUMA CREEK
Formation: HONAKER TRAIL
AFE DHC/CWC: \$795,000 / \$1,155,000
Net AFE \$695,625 / \$1,010,625
TD: PBTD:
Permit No:
Drop Date:
COGC WI / NRI: 87.50000% 67.81250%
BPO / APO: 87.50000% 87.50000%

Spud Date: 06/27/2005
Completion Date:
P&A Date:
Lease Number:
Date of First Prod:
Rig/Contractor: UNITED RIG #21
Service Contractor:
Pipeline:
API Number: 4303731837
UWI:
GL / KB Elev: 6457 / 0
Rig Release:

Project Type: 1-EXP DRILLING

06/25/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$10,000

Current Status: BUILDING ROAD & LOCATION.

Started building road & location on Thursday, 6/23/05.

06/26/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$20,000

Current Status: BUILDING ROAD & LOCATION.

Building road & location.

06/27/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$30,000

Current Status: PREP TO DRILL CONDUCTOR HOLE.

Building road & location.

06/28/2005 Current Depth: 92 Daily Cost: \$10,000 AFE Cost to Date: \$40,000

Current Status: DRILLING CONDUCTOR HOLE.

Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'.

06/29/2005 Current Depth: 150 Daily Cost: \$5,000 AFE Cost to Date: \$45,000

Current Status: TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE.

Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals.

06/30/2005 Current Depth: 150 Daily Cost: \$994 AFE Cost to Date: \$45,994

Current Status: TIGHT HOLE WELL. SET CELLAR RING.

Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

07/01/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$49,354

Current Status: MOVING IN UNITED RIG #21

Set 5' X 5' cellar ring. Backhoe built spill berm on location w/ spoil dirt f/ cellar & rat & mouse hole. Finished grading location. Rebuilt entrance road to location. Finish filling reserve pit w/ fresh water.

Well History

CONFIDENTIAL

12-Jul-05

Region Name: Rocky Mountain

Well Name:	EVERGREEN #14-8-36-25		AFE Number:	73225	Type:	AA
Operator	Cabot Oil & Gas Corporation		Artesia Number:	PENDING		

Project Type: 1-EXP DRILLING

<u>07/02/2005</u>	Current Depth: 150	Daily Cost:	\$5,093	AFE Cost to Date:	\$54,447
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Current Status: MOVING IN UNITED RIG #21

MI United rig #21.

<u>07/03/2005</u>	Current Depth: 150	Daily Cost:	\$7,144	AFE Cost to Date:	\$61,591
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Current Status: MOVING IN UNITED RIG #21

Received 12 loads of rig equipment for United rig #21.

<u>07/04/2005</u>	Current Depth: 150	Daily Cost:	\$3,360	AFE Cost to Date:	\$64,951
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Current Status: MOVING IN UNITED RIG #21

Received 1 load of rig equipment for United rig #21.

<u>07/05/2005</u>	Current Depth: 150	Daily Cost:	\$3,360	AFE Cost to Date:	\$68,311
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Current Status: MOVING IN UNITED RIG #21

MI United rig #21.

<u>07/06/2005</u>	Current Depth: 150	Daily Cost:	\$25,981	AFE Cost to Date:	\$94,292
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Current Status: MOVING IN UNITED RIG #21

MI United rig #21.

<u>07/07/2005</u>	Current Depth: 150	Daily Cost:	\$3,292	AFE Cost to Date:	\$97,584
-------------------	--------------------	-------------	---------	-------------------	----------

Current Status: MOVING IN UNITED RIG #21

MI United rig #21. Work on entrance road.

<u>07/08/2005</u>	Current Depth: 150	Daily Cost:	\$3,938	AFE Cost to Date:	\$101,522
-------------------	--------------------	-------------	---------	-------------------	-----------

Current Status: RU UNITED RIG #21.

MIRU United rig #21. Set sub base, derrick, V-door, cat walk & 2-steel mud pits. Should spud on Saturday, 7/8/05.

<u>07/09/2005</u>	Current Depth: 150	Daily Cost:	\$8,676	AFE Cost to Date:	\$110,198
-------------------	--------------------	-------------	---------	-------------------	-----------

Current Status: RU UNITED RIG #21.

RU United rig #21, 50% rigged up.

<u>07/10/2005</u>	Current Depth: 150	Daily Cost:	\$6,289	AFE Cost to Date:	\$116,487
-------------------	--------------------	-------------	---------	-------------------	-----------

Current Status: PREP TO SPUD.

Continued to RU United rig #21, 99% rigged up.

<u>07/11/2005</u>	Current Depth: 365	Daily Cost:	\$36,668	AFE Cost to Date:	\$153,155
-------------------	--------------------	-------------	----------	-------------------	-----------

Current Status: DRILLING.

Finished RU mud tanks, weld on 14" flow nipple. Filled mud tanks w/ fresh water, mix spud mud w/ LCM. PU 12-1/4" bit, motor shock sub & DC. Resumed drilling @ 10:00 PM, 7/10/05. Drilled 12-1/4" hole f/ 162' to 222' / 2 hrs w/ one pump, slow, through lost circulation zone. Drilled 12-1/4" hole f/ 222' to 365', 203' / 8 hrs, 25.3 fph.

MW 8.8, Vis 43

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 203' in 8 hrs, ROP 25.4.

Well History

CONFIDENTIAL

12-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

07/12/2005 Current Depth: 852 Daily Cost: \$22,948 AFE Cost to Date: \$176,103

Current Status: **DRILLING.**

Drill 12-1/4" hole f/ 365' to 397', 32' / 1.0 hr, 32.0 fph.

Work on #1 mud pump, unplug suction filter, plugged w/ LCM.

Drill 12-1/4" hole f/ 397' to 544', 147' / 5.0 hrs, 29.4 fph.

Drill 12-1/4" hole f/ 544' to 636', 92' / 4.0 hrs, 23.0 fph.

Drill 12-1/4" hole f/ 636' to 726', 90' / 4.5 hrs, 20.0 fph.

Work tight hole f/ 696' to 710' (14'), ream & clean up tight spot.

Drill f/ 710' to 730', 20' / 1.0 hr, 20.0 fph.

Drill f/ 730' to 852', 122' / 6.0 hrs, 20.3 fph.

MW 8.8, Vis 40, WL 15.0

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 690' in 29 hrs, ROP 23.8.

Survey:

MD	Angle
515	0.25

Well History

13-Jul-05

43-032-31837

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

SAN JUAN County, UT
Program Year: 2005
Location: SECTION 8, T36S, R25E
Prospect: MONTEZUMA CREEK
Formation: HONAKER TRAIL
AFE DHC/CWC: \$795,000 / \$1,155,000
Net AFE \$695,625 / \$1,010,625
TD: PBTD:
Permit No:
Drop Date:
COGC WI / NRI: 87.50000% 67.81250%
BPO / APO: 87.50000% 87.50000%

Spud Date: 06/27/2005
Completion Date:
P&A Date:
Lease Number:
Date of First Prod:
Rig/Contractor: UNITED RIG #21
Service Contractor:
Pipeline:
API Number: 4303731837
UWI:
GL / KB Elev: 6457 / 0
Rig Release:

Project Type: 1-EXP DRILLING
06/25/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$10,000
Current Status: **BUILDING ROAD & LOCATION.**

Started building road & location on Thursday, 6/23/05.

06/26/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$20,000
Current Status: **BUILDING ROAD & LOCATION.**
Building road & location.

06/27/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$30,000
Current Status: **PREP TO DRILL CONDUCTOR HOLE.**
Building road & location.

06/28/2005 Current Depth: 92 Daily Cost: \$10,000 AFE Cost to Date: \$40,000
Current Status: **DRILLING CONDUCTOR HOLE.**
Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'.

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Current Status: **TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE.**
Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals.

06/30/2005 Current Depth: 150 Daily Cost: \$994 AFE Cost to Date: \$45,994
Current Status: **TIGHT HOLE WELL. SET CELLAR RING.**
Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

07/01/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$49,354
Current Status: **MOVING IN UNITED RIG #21**
Set 5' X 5' cellar ring. Backhoe built spill berm on location w/ spoil dirt f/ cellar & rat & mouse hole. Finished grading location. Rebuilt entrance road to location. Finish filling reserve pit w/ fresh water.

Well History

CONFIDENTIAL

13-Jul-05

Region Name: Rocky Mountain

Well Name:	EVERGREEN #14-8-36-25		AFE Number:	73225	Type:	AA
Operator	Cabot Oil & Gas Corporation		Artesia Number:	PENDING		

Project Type: 1-EXP DRILLING

07/02/2005 Current Depth: 150 Daily Cost: \$5,093 AFE Cost to Date: \$54,447

Current Status: MOVING IN UNITED RIG #21

MI United rig #21.

07/03/2005 Current Depth: 150 Daily Cost: \$7,144 AFE Cost to Date: \$61,591

Current Status: MOVING IN UNITED RIG #21

Received 12 loads of rig equipment for United rig #21.

07/04/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$64,951

Current Status: MOVING IN UNITED RIG #21

Received 1 load of rig equipment for United rig #21.

07/05/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$68,311

Current Status: MOVING IN UNITED RIG #21

MI United rig #21.

07/06/2005 Current Depth: 150 Daily Cost: \$25,981 AFE Cost to Date: \$94,292

Current Status: MOVING IN UNITED RIG #21

MI United rig #21.

07/07/2005 Current Depth: 150 Daily Cost: \$3,292 AFE Cost to Date: \$97,584

Current Status: MOVING IN UNITED RIG #21

MI United rig #21. Work on entrance road.

07/08/2005 Current Depth: 150 Daily Cost: \$3,938 AFE Cost to Date: \$101,522

Current Status: RU UNITED RIG #21.

MIRU United rig #21. Set sub base, derrick, V-door, cat walk & 2-steel mud pits. Should spud on Saturday, 7/8/05.

07/09/2005 Current Depth: 150 Daily Cost: \$8,676 AFE Cost to Date: \$110,198

Current Status: RU UNITED RIG #21.

RU United rig #21, 50% rigged up.

07/10/2005 Current Depth: 150 Daily Cost: \$6,289 AFE Cost to Date: \$116,487

Current Status: PREP TO SPUD.

Continued to RU United rig #21, 99% rigged up.

07/11/2005 Current Depth: 365 Daily Cost: \$36,668 AFE Cost to Date: \$153,155

Current Status: DRILLING.

Finished RU mud tanks, weld on 14" flow nipple. Filled mud tanks w/ fresh water, mix spud mud w/ LCM. PU 12-1/4" bit, motor shock sub & DC. Resumed drilling @ 10:00 PM, 7/10/05. Drilled 12-1/4" hole f/ 162' to 222' / 2 hrs w/ one pump, slow, through lost circulation zone. Drilled 12-1/4" hole f/ 222' to 365', 203' / 8 hrs, 25.3 fph.

MW 8.8, Vis 43

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 203' in 8 hrs, ROP 25.4.

Well History

CONFIDENTIAL

13-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225**
Artesia Number: **PENDING**

Type: **AA**

Project Type: 1-EXP DRILLING

07/12/2005

Current Depth: 852

Daily Cost: \$22,948

AFE Cost to Date: \$176,103

Current Status: **DRILLING.**

Drill 12-1/4" hole f/ 365' to 397', 32' / 1.0 hr, 32.0 fph.

Work on #1 mud pump, unplug suction filter, plugged w/ LCM.

Drill 12-1/4" hole f/ 397' to 544', 147' / 5.0 hrs, 29.4 fph.

Drill 12-1/4" hole f/ 544' to 636', 92' / 4.0 hrs, 23.0 fph.

Drill 12-1/4" hole f/ 636' to 726', 90' / 4.5 hrs, 20.0 fph.

Work tight hole f/ 696' to 710' (14'), ream & clean up tight spot.

Drill f/ 710' to 730', 20' / 1.0 hr, 20.0 fph.

Drill f/ 730' to 852', 122' / 6.0 hrs, 20.3 fph.

MW 8.8, Vis 40, WL 15.0

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 690' in 29 hrs, ROP 23.8.

Survey:

MD	Angle
515	0.25

07/13/2005

Current Depth: 1,153

Daily Cost: \$20,952

AFE Cost to Date: \$197,055

Current Status: **DRILLING.**

Attempted to make connection, pulled 30M lbs over, worked / reamed connection f/ 852' to 820'. Wiped hole f/ 852' to surface. Pulled tight f/ 852' to 672'. Bit in good condition. TIH, no tight spots, no fill on bottom. Pumped high vis sweep.

Drill 12-1/4" hole f/ 852' to 946', 94' / 6.5 hrs, 14.5 fph (coarse, hard sharp sand w/ pea gravel). Drill 12-1/4" hole f/ 946' to 1040', 94' / 5.0 hrs, 18.8 fph (hard sandstone). Drill 12-1/4" hole f/ 1040' to 1153', 113' / 6.5 hrs, 17.4 fph.

MW 9.1, Vis 33, WL 14.5

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 991' in 47 hrs, ROP 21.1.

Survey:

MD	Angle
1007'	0.25

Well History

15-Jul-05

Region Name: Rocky Mountain

43-037-31837

Well Name: **EVERGREEN #14-8-36-25** AFE
 Number: **73225** Type: **AA**
 Operator: **Cabot Oil & Gas Corporation** Artesia Number:
 PENDING

Project Type: 1-EXP DRILLING

07/02/2005

Current Depth: 150

Daily Cost: \$5,093

AFE Cost to Date:

\$54,447

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21.

07/03/2005

Current Depth: 150

Daily Cost: \$7,144

AFE Cost to Date:

\$61,591

Current Status: **MOVING IN UNITED RIG #21**

Received 12 loads of rig equipment for United rig #21.

07/04/2005

Current Depth: 150

Daily Cost: \$3,360

AFE Cost to Date:

\$64,951

Current Status: **MOVING IN UNITED RIG #21**

Received 1 load of rig equipment for United rig #21.

07/05/2005

Current Depth: 150

Daily Cost: \$3,360

AFE Cost to Date:

\$68,311

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21.

07/06/2005

Current Depth: 150

Daily Cost: \$25,981

AFE Cost to Date:

\$94,292

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21.

07/07/2005

Current Depth: 150

Daily Cost: \$3,292

AFE Cost to Date:

\$97,584

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21. Work on entrance road.

07/08/2005

Current Depth: 150

Daily Cost: \$3,938

AFE Cost to Date:

\$101,522

Current Status: **RU UNITED RIG #21.**

MIRU United rig #21. Set sub base, derrick, V-door, cat walk & 2-steel mud pits. Should spud on Saturday, 7/8/05.

07/09/2005

Current Depth: 150

Daily Cost: \$8,676

AFE Cost to Date:

\$110,198

Current Status: **RU UNITED RIG #21.**

RU United rig #21, 50% rigged up.

07/10/2005

Current Depth: 150

Daily Cost: \$6,289

AFE Cost to Date:

\$116,487

Current Status: **PREP TO SPUD.**

Continued to RU United rig #21, 99% rigged up.

07/11/2005

Current Depth: 365

Daily Cost:

\$36,668

AFE Cost to Date:

\$153,155

Current Status: DRILLING.

Finished RU mud tanks, weld on 14" flow nipple. Filled mud tanks w/ fresh water, mix spud mud w/ LCM. PU 12-1/4" bit, motor shock sub & DC. Resumed drilling @ 10:00 PM, 7/10/05. Drilled 12-1/4" hole f/ 162' to 222' / 2 hrs w/ one pump, slow, through lost circulation zone. Drilled 12-1/4" hole f/ 222' to 365', 203' / 8 hrs, 25.3 fph.

MW 8.8, Vis 43

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 203' in 8 hrs, ROP 25.4.

Well History

15-Jul-05

43-037-31837

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25** AFE
 Number: **73225** Type: **AA**
 Operator: **Cabot Oil & Gas Corporation** Artesia Number:
 PENDING

Project Type: 1-EXP DRILLING

07/12/2005

Current Depth: 852

Daily Cost: \$22,948

AFE Cost to Date:

\$176,103

Current Status: DRILLING.

Drill 12-1/4" hole f/ 365' to 397', 32' / 1.0 hr, 32.0 fph.

Work on #1 mud pump, unplug suction filter, plugged w/ LCM.

Drill 12-1/4" hole f/ 397' to 544', 147' / 5.0 hrs, 29.4 fph.

Drill 12-1/4" hole f/ 544' to 636', 92' / 4.0 hrs, 23.0 fph.

Drill 12-1/4" hole f/ 636' to 726', 90' / 4.5 hrs, 20.0 fph.

Work tight hole f/ 696' to 710' (14'), ream & clean up tight spot.

Drill f/ 710' to 730', 20' / 1.0 hr, 20.0 fph.

Drill f/ 730' to 852', 122' / 6.0 hrs, 20.3 fph.

MW 8.8, Vis 40, WL 15.0

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 690' in 29 hrs, ROP 23.8.

Survey:

MD Angle

515 0.25

07/13/2005

Current Depth: 1,153

Daily Cost: \$20,952

AFE Cost to Date:

\$197,055

Current Status: DRILLING.

Attempted to make connection, pulled 30M lbs over, worked / reamed connection f/ 852' to 820'. Wiped hole f/ 852' to surface. Pulled tight f/ 852' to 672'. Bit in good condition. TIH, no tight spots, no fill on bottom. Pumped high vis sweep.

Drill 12-1/4" hole f/ 852' to 946', 94' / 6.5 hrs, 14.5 fph (coarse, hard sharp sand w/ pea gravel). Drill 12-1/4" hole f/ 946' to 1040', 94' / 5.0 hrs, 18.8 fph (hard sandstone). Drill 12-1/4" hole f/ 1040' to 1153', 113' / 6.5 hrs, 17.4 fph.

MW 9.1, Vis 33, WL 14.5

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 991' in 47 hrs, ROP 21.1.

Survey:

MD Angle

1007' 0.25

07/14/2005

Current Depth: 1,543

Daily Cost: \$39,640

AFE Cost to Date:

\$236,695

Current Status: DRILLING.

Drill 12-1/4" hole f/ 1153' to 1258', 105' / 5.5 hrs, 19.0 fph w/ 45M lb WOB, 550 gpm.

Circ high vis sweep, drop totco survey tool.

TOOH, no tight spots. Break off bit #1 & LD Baker 8" motor.

TIH w/ bit #2, precautionary wash & ream f/ 1249' to 1258', no tight spots on TIH.

Drill 12-1/4" hole f/ 1258' to 1530', 272' / 11.0 hrs, 24.7 fph.

Drill 12-1/4" hole f/ 1530' to 1543', 13' / 0.5 hrs, 26.0 fph.

MW 8.9, Vis 30, WL 16.5

REED Bit #1, 12 1/4", TD44HM, in @ 162', out @ 1258', made 1096' in 52.5 hrs, ROP 20.9.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 285' in 11.5 hrs, ROP 24.8.

Survey:

MD	Angle
515	0.25
1009	0.25
1220	0.25
1501	0.50

07/15/2005

Current Depth: 1,905

Daily Cost:

\$26,922

AFE Cost to Date:

\$263,617

Current Status: DRILLING.

Drill 12 1/4" hole from 1543' to 1905', encountering hard rock and boulders.

MW 10.0, Vis 33, WL 15.2.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 647' in 34.5 hrs, ROP 18.8.

Well History

CONFIDENTIAL

18-Jul-05

43-037-31837

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

SAN JUAN County, UT
Program Year: 2005
Location: SECTION 8, T36S, R25E
Prospect: MONTEZUMA CREEK
Formation: HONAKER TRAIL
AFE DHC/CWC: \$795,000 / \$1,155,000
Net AFE \$695,625 / \$1,010,625
TD: PBTD:
Permit No:
Drop Date:
COGC WI / NRI: 87.50000% 67.81250%
BPO / APO: 87.50000% 87.50000%

Spud Date: 06/27/2005
Completion Date:
P&A Date:
Lease Number:
Date of First Prod:
Rig/Contractor: UNITED RIG #21
Service Contractor:
Pipeline:
API Number: 4303731837
UWI:
GL / KB Elev: 6457 / 0
Rig Release:

Project Type: 1-EXP DRILLING
06/25/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$10,000

Current Status: BUILDING ROAD & LOCATION.

Started building road & location on Thursday, 6/23/05.

06/26/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$20,000

Current Status: BUILDING ROAD & LOCATION.

Building road & location.

06/27/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$30,000

Current Status: PREP TO DRILL CONDUCTOR HOLE.

Building road & location.

06/28/2005 Current Depth: 92 Daily Cost: \$10,000 AFE Cost to Date: \$40,000

Current Status: DRILLING CONDUCTOR HOLE.

Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'.

06/29/2005 Current Depth: 150 Daily Cost: \$5,000 AFE Cost to Date: \$45,000

Current Status: TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE.

Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals.

06/30/2005 Current Depth: 150 Daily Cost: \$994 AFE Cost to Date: \$45,994

Current Status: TIGHT HOLE WELL. SET CELLAR RING.

Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

07/01/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$49,354

Current Status: MOVING IN UNITED RIG #21

Set 5' X 5' cellar ring. Backhoe built spill burn on location w/ spoil dirt f/ cellar & rat & mouse hole.

Finished grading location. Rebuilt entrance road to location. Finish filling reserve pit w/ fresh water.

Well History

CONFIDENTIAL

18-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING
07/02/2005 Current Depth: 150 Daily Cost: \$5,093 AFE Cost to Date: \$54,447
Current Status: **MOVING IN UNITED RIG #21**
MI United rig #21.

07/03/2005 Current Depth: 150 Daily Cost: \$7,144 AFE Cost to Date: \$61,591
Current Status: **MOVING IN UNITED RIG #21**
Received 12 loads of rig equipment for United rig #21.

07/04/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$64,951
Current Status: **MOVING IN UNITED RIG #21**
Received 1 load of rig equipment for United rig #21.

07/05/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$68,311
Current Status: **MOVING IN UNITED RIG #21**
MI United rig #21.

07/06/2005 Current Depth: 150 Daily Cost: \$25,981 AFE Cost to Date: \$94,292
Current Status: **MOVING IN UNITED RIG #21**
MI United rig #21.

07/07/2005 Current Depth: 150 Daily Cost: \$3,292 AFE Cost to Date: \$97,584
Current Status: **MOVING IN UNITED RIG #21**
MI United rig #21. Work on entrance road.

07/08/2005 Current Depth: 150 Daily Cost: \$3,938 AFE Cost to Date: \$101,522
Current Status: **RU UNITED RIG #21.**
MIRU United rig #21. Set sub base, derrick, V-door, cat walk & 2-steel mud pits. Should spud on Saturday, 7/8/05.

07/09/2005 Current Depth: 150 Daily Cost: \$8,676 AFE Cost to Date: \$110,198
Current Status: **RU UNITED RIG #21.**
RU United rig #21, 50% rigged up.

07/10/2005 Current Depth: 150 Daily Cost: \$6,289 AFE Cost to Date: \$116,487
Current Status: **PREP TO SPUD.**
Continued to RU United rig #21, 99% rigged up.

07/11/2005 Current Depth: 365 Daily Cost: \$36,668 AFE Cost to Date: \$153,155
Current Status: **DRILLING.**
Finished RU mud tanks, weld on 14" flow nipple. Filled mud tanks w/ fresh water, mix spud mud w/ LCM. PU 12-1/4" bit, motor shock sub & DC. Resumed drilling @ 10:00 PM, 7/10/05. Drilled 12-1/4" hole f/ 162' to 222' / 2 hrs w/ one pump, slow, through lost circulation zone. Drilled 12-1/4" hole f/ 222' to 365', 203' / 8 hrs, 25.3 fph.
MW 8.8, Vis 43
REED Bit #1, 12 1/4", TD44HM, in @ 162', made 203' in 8 hrs, ROP 25.4.

Well History

CONFIDENTIAL

18-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING
07/12/2005 Current Depth: 852 Daily Cost: \$22,948 AFE Cost to Date: \$176,103
Current Status: DRILLING.

Drill 12-1/4" hole f/ 365' to 397', 32' / 1.0 hr, 32.0 fph.
Work on #1 mud pump, unplug suction filter, plugged w/ LCM.
Drill 12-1/4" hole f/ 397' to 544', 147' / 5.0 hrs, 29.4 fph.
Drill 12-1/4" hole f/ 544' to 636', 92' / 4.0 hrs, 23.0 fph.
Drill 12-1/4" hole f/ 636' to 726', 90' / 4.5 hrs, 20.0 fph.
Work tight hole f/ 696' to 710' (14'), ream & clean up tight spot.
Drill f/ 710' to 730', 20' / 1.0 hr, 20.0 fph.
Drill f/ 730' to 852', 122' / 6.0 hrs, 20.3 fph.
MW 8.8, Vis 40, WL 15.0
REED Bit #1, 12 1/4", TD44HM, in @ 162', made 690' in 29 hrs, ROP 23.8.
Survey:
MD Angle
515 0.25

07/13/2005 Current Depth: 1,153 Daily Cost: \$20,952 AFE Cost to Date: \$197,055
Current Status: DRILLING.

Attempted to make connection, pulled 30M lbs over, worked / reamed connection f/ 852' to 820'. Wiped hole f/ 852' to surface. Pulled tight f/ 852' to 672'. Bit in good condition. TIH, no tight spots, no fill on bottom. Pumped high vis sweep.
Drill 12-1/4" hole f/ 852' to 946', 94' / 6.5 hrs, 14.5 fph (coarse, hard sharp sand w/ pea gravel). Drill 12-1/4" hole f/ 946' to 1040', 94' / 5.0 hrs, 18.8 fph (hard sandstone). Drill 12-1/4" hole f/ 1040' to 1153', 113' / 6.5 hrs, 17.4 fph.
MW 9.1, Vis 33, WL 14.5
REED Bit #1, 12 1/4", TD44HM, in @ 162', made 991' in 47 hrs, ROP 21.1.
Survey:
MD Angle
1007" 0.25

07/14/2005 Current Depth: 1,543 Daily Cost: \$39,640 AFE Cost to Date: \$236,695
Current Status: DRILLING.

Drill 12-1/4" hole f/ 1153' to 1258', 105' / 5.5 hrs, 19.0 fph w/ 45M lb WOB, 550 gpm.
Circ high vis sweep, drop totco survey tool.
TOOH, no tight spots. Break off bit #1 & LD Baker 8" motor.
TIH w/ bit #2, precautionary wash & ream f/ 1249' to 1258', no tight spots on TIH.
Drill 12-1/4" hole f/ 1258' to 1530', 272' / 11.0 hrs, 24.7 fph.
Drill 12-1/4" hole f/ 1530' to 1543', 13' / 0.5 hrs, 26.0 fph.
MW 8.9, Vis 30, WL 16.5
REED Bit #1, 12 1/4", TD44HM, in @ 162', out @ 1258', made 1096' in 52.5 hrs, ROP 20.9.
SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 285' in 11.5 hrs, ROP 24.8.
Survey:
MD Angle
515 0.25
1009 0.25
1220 0.25
1501 0.50

07/15/2005 Current Depth: 1,905 Daily Cost: \$26,922 AFE Cost to Date: \$263,617
Current Status: DRILLING.

Drill 12 1/4" hole from 1543' to 1905', encountering hard rock and boulders.
MW 10.0, Vis 33, WL 15.2.
SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 647' in 34.5 hrs, ROP 18.8.

Well History

CONFIDENTIAL

18-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: **1-EXP DRILLING**

07/16/2005 Current Depth: 2,039 Daily Cost: \$120,256 AFE Cost to Date: \$383,873

Current Status: **WOC**

Drill 12-1/4" hole f/ 1905' to 2039', 134' / 5.5 hrs, 24.4 fph (formation changed to hard shale & sand). Pump high vis sweep & circulate bottoms up. Wipe hole f/ 2039' to 150', no tight spots on TOOH. TIH f/ 150' to 2039', no fill on bottom, no tight spots. Pump high vis sweep & circulate bottoms up. Drop Totco single shot survey tool. TOOH, LD 8" DC. No tight spots on TOOH. Recover survey tool. RU casing crew, held safety meeting. Run 48 jts 9-5/8", 36#, J-55, LT&C casing w/ guide shoe @ 2039' & float collar @ 1994'. Ran centrizers on each of first 3 jts & then every other jt for 6-total centralizers. Circulate hole clean & RU BJ Services. Pressure test pump & lines to 4000 psi. Pump 20 bbls water ahead then 173 bbls / 450 sx / 972 cf Premium Lite cement w/ 8% gel, 3% CaCl2, 8 lb/sx LCM, 4% Pheno Seal & 1/4 lb/sx celloflakes followed by 58 bbls / 222 sx / 328 cf Type III Cement w/ 1% CaCl2, 6.25 lb/sk LCM, 2% Pheno Seal & 1/4 lb/sx celloflakes. Mix & Pump cmt @ 7 BPM. Drop top rubber plug & displace w/ 154 BW. Bump plug @ 1200 psi, float held. CIP @ 4:10 AM, 7-16-05. Monitor cement fall back, cmt fell back 7' in conductor. RD BJ Services. Transfer mud to pre-mix tank, wash & clean out mud pits, WOC.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 781' in 40 hrs, ROP 19.5

MW 9.1, Vis 38, WL 12.8

Survey:

MD	Angle
2029	0.25

07/17/2005 Current Depth: 2,039 Daily Cost: \$12,050 AFE Cost to Date: \$395,923

Current Status: **REPAIR OR REPLACE ACCUMULATOR.**

Wait on new BOP to be delivered to rig from United Drilling main yard. Weld on FMC 11"-3Mx9-5/8" SOW wellhead & pres test weld to 1000 psi / 15 min, OK. NU 11"x3000 psi BOP.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/18/2005 Current Depth: 2,039 Daily Cost: \$13,795 AFE Cost to Date: \$409,718

Current Status: **PREP TO TEST BOPE.**

Located & have delivered dual power accumulator. Crews cleaned mud pits. Welder built choke & kill lines. Installed new accumulator & connected power. Installed remote control panel on drill floor & connected all control lines. Welder rebuilt choke & kill lines to manifold. Weatherford MI & RU air package & mist pump.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other ** TIGHT HOLE WELL - CONFIDENTIAL **

2. Name of Operator
Cabot Oil & Gas Corporation

3a. Address 3b. Phone No. (include area code)
600 - 17th Street, Suite 900 North, Denver, CO 80202 303-226-9443

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
(SE/4 SW/4) 660' FSL & 2090' FWL Section 8-T36S-R25E

5. Lease Serial No.
UTU-74436
6. If Indian, Allottee or Tribe Name
NA
7. If Unit or CA/Agreement, Name and/or No.
NA
8. Well Name and No.
Evergreen 14-8-36-25
9. API Well No.
43-037-31837
10. Field and Pool, or Exploratory Area
Montezuma Creek
11. County or Parish, State
San Juan, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Daily activity reports are attached through 7-14-05.

RECEIVED

JUL 19 2005

600 - 17th Street, Suite 900 North, Denver, CO 80202

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jean Arnold

Title Production Tech.

Signature

Date 7/14/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

Well History

19-Jul-05

Region Name: **Rocky Mountain**

43-037-31837

Well Name: **EVERGREEN #14-8-36-25**
Operator **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

SAN JUAN County, UT
Program Year: 2005
Location: SECTION 8, T36S, R25E
Prospect: MONTEZUMA CREEK
Formation: HONAKER TRAIL
AFE DHC/CWC: \$795,000 / \$1,155,000
Net AFE \$695,625 / \$1,010,625
TD: PBDT:
Permit No:
Drop Date:
COGC WI / NRI: 87.50000% 67.81250%
BPO / APO: 87.50000% 87.50000%

Spud Date: 06/27/2005
Completion Date:
P&A Date:
Lease Number:
Date of First Prod:
Rig/Contractor: UNITED RIG #21
Service Contractor:
Pipeline:
API Number: 4303731837
UWI:
GL / KB Elev: 6457 / 0
Rig Release:

Project Type: 1-EXP DRILLING
06/25/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$10,000
Current Status: BUILDING ROAD & LOCATION.

Started building road & location on Thursday, 6/23/05.

06/26/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$20,000
Current Status: BUILDING ROAD & LOCATION.

Building road & location.

06/27/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$30,000
Current Status: PREP TO DRILL CONDUCTOR HOLE.

Building road & location.

06/28/2005 Current Depth: 92 Daily Cost: \$10,000 AFE Cost to Date: \$40,000
Current Status: DRILLING CONDUCTOR HOLE.

Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'.

06/29/2005 Current Depth: 150 Daily Cost: \$5,000 AFE Cost to Date: \$45,000
Current Status: TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE.

Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals.

06/30/2005 Current Depth: 150 Daily Cost: \$994 AFE Cost to Date: \$45,994
Current Status: TIGHT HOLE WELL. SET CELLAR RING.

Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

07/01/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$49,354
Current Status: MOVING IN UNITED RIG #21

Set 5' X 5' cellar ring. Backhoe built spill burn on location w/ spoil dirt f/ cellar & rat & mouse hole. Finished grading location. Rebuilt entrance road to location. Finish filling reserve pit w/ fresh water.

Well History

19-Jul-05

Region Name: Rocky Mountain

Well Name:	EVERGREEN #14-8-36-25		AFE Number:	73225	Type:	AA
Operator	Cabot Oil & Gas Corporation		Artesia Number:	PENDING		

Project Type: 1-EXP DRILLING

07/02/2005	Current Depth: 150	Daily Cost: \$5,093	AFE Cost to Date: \$54,447
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Current Status: MOVING IN UNITED RIG #21

MI United rig #21.

07/03/2005	Current Depth: 150	Daily Cost: \$7,144	AFE Cost to Date: \$61,591
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Current Status: MOVING IN UNITED RIG #21

Received 12 loads of rig equipment for United rig #21.

07/04/2005	Current Depth: 150	Daily Cost: \$3,360	AFE Cost to Date: \$64,951
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Current Status: MOVING IN UNITED RIG #21

Received 1 load of rig equipment for United rig #21.

07/05/2005	Current Depth: 150	Daily Cost: \$3,360	AFE Cost to Date: \$68,311
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Current Status: MOVING IN UNITED RIG #21

MI United rig #21.

07/06/2005	Current Depth: 150	Daily Cost: \$25,981	AFE Cost to Date: \$94,292
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Current Status: MOVING IN UNITED RIG #21

MI United rig #21.

07/07/2005	Current Depth: 150	Daily Cost: \$3,292	AFE Cost to Date: \$97,584
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Current Status: MOVING IN UNITED RIG #21

MI United rig #21. Work on entrance road.

07/08/2005	Current Depth: 150	Daily Cost: \$3,938	AFE Cost to Date: \$101,522
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Current Status: RU UNITED RIG #21.

MIRU United rig #21. Set sub base, derrick, V-door, cat walk & 2-steel mud pits. Should spud on Saturday, 7/8/05.

07/09/2005	Current Depth: 150	Daily Cost: \$8,676	AFE Cost to Date: \$110,198
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Current Status: RU UNITED RIG #21.

RU United rig #21, 50% rigged up.

07/10/2005	Current Depth: 150	Daily Cost: \$6,289	AFE Cost to Date: \$116,487
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Current Status: PREP TO SPUD.

Continued to RU United rig #21, 99% rigged up.

07/11/2005	Current Depth: 365	Daily Cost: \$36,668	AFE Cost to Date: \$153,155
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Current Status: DRILLING.

Finished RU mud tanks, weld on 14" flow nipple. Filled mud tanks w/ fresh water, mix spud mud w/ LCM. PU 12-1/4" bit, motor shock sub & DC. Resumed drilling @ 10:00 PM, 7/10/05. Drilled 12-1/4" hole f/ 162' to 222' / 2 hrs w/ one pump, slow, through lost circulation zone. Drilled 12-1/4" hole f/ 222' to 365', 203' / 8 hrs, 25.3 fph.

MW 8.8, Vis 43

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 203' in 8 hrs, ROP 25.4.

Well History

19-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

07/12/2005 Current Depth: 852 Daily Cost: \$22,948 AFE Cost to Date: \$176,103

Current Status: **DRILLING.**

Drill 12-1/4" hole f/ 365' to 397', 32' / 1.0 hr, 32.0 fph.
Work on #1 mud pump, unplug suction filter, plugged w/ LCM.
Drill 12-1/4" hole f/ 397' to 544', 147' / 5.0 hrs, 29.4 fph.
Drill 12-1/4" hole f/ 544' to 636', 92' / 4.0 hrs, 23.0 fph.
Drill 12-1/4" hole f/ 636' to 726', 90' / 4.5 hrs, 20.0 fph.
Work tight hole f/ 696' to 710' (14'), ream & clean up tight spot.
Drill f/ 710' to 730', 20' / 1.0 hr, 20.0 fph.
Drill f/ 730' to 852', 122' / 6.0 hrs, 20.3 fph.
MW 8.8, Vis 40, WL 15.0
REED Bit #1, 12 1/4", TD44HM, in @ 162', made 690' in 29 hrs, ROP 23.8.
Survey:
MD Angle
515 0.25

07/13/2005 Current Depth: 1,153 Daily Cost: \$20,952 AFE Cost to Date: \$197,055

Current Status: **DRILLING.**

Attempted to make connection, pulled 30M lbs over, worked / reamed connection f/ 852' to 820'. Wiped hole f/ 852' to surface. Pulled tight f/ 852' to 672'. Bit in good condition. TIH, no tight spots, no fill on bottom. Pumped high vis sweep.
Drill 12-1/4" hole f/ 852' to 946', 94' / 6.5 hrs, 14.5 fph (coarse, hard sharp sand w/ pea gravel). Drill 12-1/4" hole f/ 946' to 1040', 94' / 5.0 hrs, 18.8 fph (hard sandstone). Drill 12-1/4" hole f/ 1040' to 1153', 113' / 6.5 hrs, 17.4 fph.
MW 9.1, Vis 33, WL 14.5
REED Bit #1, 12 1/4", TD44HM, in @ 162', made 991' in 47 hrs, ROP 21.1.
Survey:
MD Angle
1007' 0.25

07/14/2005 Current Depth: 1,543 Daily Cost: \$39,640 AFE Cost to Date: \$236,695

Current Status: **DRILLING.**

Drill 12-1/4" hole f/ 1153' to 1258', 105' / 5.5 hrs, 19.0 fph w/ 45M lb WOB, 550 gpm.
Circ high vis sweep, drop totco survey tool.
TOOH, no tight spots. Break off bit #1 & LD Baker 8" motor.
TIH w/ bit #2, precautionary wash & ream f/ 1249' to 1258', no tight spots on TIH.
Drill 12-1/4" hole f/ 1258' to 1530', 272' / 11.0 hrs, 24.7 fph.
Drill 12-1/4" hole f/ 1530' to 1543', 13' / 0.5 hrs, 26.0 fph.
MW 8.9, Vis 30, WL 16.5
REED Bit #1, 12 1/4", TD44HM, in @ 162', out @ 1258', made 1096' in 52.5 hrs, ROP 20.9.
SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 285' in 11.5 hrs, ROP 24.8.
Survey:
MD Angle
515 0.25
1009 0.25
1220 0.25
1501 0.50

07/15/2005 Current Depth: 1,905 Daily Cost: \$26,922 AFE Cost to Date: \$263,617

Current Status: **DRILLING.**

Drill 12 1/4" hole from 1543' to 1905', encountering hard rock and boulders.
MW 10.0, Vis 33, WL 15.2.
SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 647' in 34.5 hrs, ROP 18.8.

Well History

19-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

07/16/2005 Current Depth: 2,039 Daily Cost: \$120,256 AFE Cost to Date: \$383,873

Current Status: **WOC**

Drill 12-1/4" hole f/ 1905' to 2039', 134' / 5.5 hrs, 24.4 fph (formation changed to hard shale & sand). Pump high vis sweep & circulate bottoms up. Wipe hole f/ 2039' to 150', no tight spots on TOO. TIH f/ 150' to 2039', no fill on bottom, no tight spots. Pump high vis sweep & circulate bottoms up. Drop Totco single shot survey tool. TOO, LD 8" DC. No tight spots on TOO. Recover survey tool. RU casing crew, held safety meeting. Run 48 jts 9-5/8", 36#, J-55, LT&C casing w/ guide shoe @ 2039' & float collar @ 1994'. Ran centrizers on each of first 3 jts & then every other jt for 6-total centralizers. Circulate hole clean & RU BJ Services. Pressure test pump & lines to 4000 psi. Pump 20 bbls water ahead then 173 bbls / 450 sx / 972 cf Premium Lite cement w/ 8% gel, 3% CaCl₂, 8 lb/sx LCM, 4% Pheno Seal & 1/4 lb/sx celloflakes followed by 58 bbls / 222 sx / 328 cf Type III Cement w/ 1% CaCl₂, 6.25 lb/sk LCM, 2% Pheno Seal & 1/4 lb/sx celloflakes. Mix & Pump cmt @ 7 BPM. Drop top rubber plug & displace w/ 154 BW. Bump plug @ 1200 psi, float held. CIP @ 4:10 AM, 7-16-05. Monitor cement fall back, cmt fell back 7' in conductor. RD BJ Services. Transfer mud to pre-mix tank, wash & clean out mud pits, WOC.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 781' in 40 hrs, ROP 19.5

MW 9.1, Vis 38, WL 12.8

Survey:

MD	Angle
2029	0.25

07/17/2005 Current Depth: 2,039 Daily Cost: \$12,050 AFE Cost to Date: \$395,923

Current Status: **REPAIR OR REPLACE ACCUMULATOR.**

Wait on new BOP to be delivered to rig from United Drilling main yard. Weld on FMC 11"-3Mx9-5/8" SOW wellhead & pres test weld to 1000 psi / 15 min, OK. NU 11"x3000 psi BOP.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/18/2005 Current Depth: 2,039 Daily Cost: \$13,795 AFE Cost to Date: \$409,718

Current Status: **PREP TO TEST BOPE.**

Located & have delivered dual power accumulator. Crews cleaned mud pits. Welder built choke & kill lines. Installed new accumulator & connected power. Installed remote control panel on drill floor & connected all control lines. Welder rebuilt choke & kill lines to manifold. Weatherford MI & RU air package & mist pump.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/19/2005 Current Depth: 2,039 Daily Cost: \$32,919 AFE Cost to Date: \$442,637

Current Status: **DRILLING.**

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to 3000 psi for 10 min, OK. Pres test annular to 1500 psi for 10 min, OK. Pres test 9-5/8" casing to 1500 psi for 30 min, OK. Performed BLM accumulator function test, OK. PU flat bottom hammer bit, air hammer w/ float valve & DC. TIH to 1000' & unloaded hole w/ air. Continue TIH, tagged cement @ 1985' & unloaded hole w/ air. Mist drill cement, rubber wiper plug, insert valve, cement & guide shoe, mist drilling w/ 2500 cfm air @ 400 psi w/ 1 gal soap/ hr.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039'.

Well History

CONFIDENTIAL

20-Jul-05

43-037-31837

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

SAN JUAN County, UT
Program Year: 2005
Location: SECTION 8, T36S, R25E
Prospect: MONTEZUMA CREEK
Formation: HONAKER TRAIL
AFE DHC/CWC: \$795,000 / \$1,155,000
Net AFE \$695,625 / \$1,010,625
TD: PBTD:
Permit No:
Drop Date:
COGC WI / NRI: 87.50000% 67.81250%
BPO / APO: 87.50000% 87.50000%

Spud Date: 06/27/2005
Completion Date:
P&A Date:
Lease Number:
Date of First Prod:
Rig/Contractor: UNITED RIG #21
Service Contractor:
Pipeline:
API Number: 4303731837
UWI:
GL / KB Elev: 6457 / 0
Rig Release:

Project Type: 1-EXP DRILLING

06/25/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$10,000

Current Status: BUILDING ROAD & LOCATION.

Started building road & location on Thursday, 6/23/05.

06/26/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$20,000

Current Status: BUILDING ROAD & LOCATION.

Building road & location.

06/27/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$30,000

Current Status: PREP TO DRILL CONDUCTOR HOLE.

Building road & location.

06/28/2005 Current Depth: 92 Daily Cost: \$10,000 AFE Cost to Date: \$40,000

Current Status: DRILLING CONDUCTOR HOLE.

Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'.

06/29/2005 Current Depth: 150 Daily Cost: \$5,000 AFE Cost to Date: \$45,000

Current Status: TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE.

Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals.

06/30/2005 Current Depth: 150 Daily Cost: \$994 AFE Cost to Date: \$45,994

Current Status: TIGHT HOLE WELL. SET CELLAR RING.

Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

07/01/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$49,354

Current Status: MOVING IN UNITED RIG #21

Set 5' X 5' cellar ring. Backhoe built spill burn on location w/ spoil dirt f/ cellar & rat & mouse hole.

Finished grading location. Rebuilt entrance road to location. Finish filling reserve pit w/ fresh water.

Well History

20-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25** AFE Number: **73225** Type: **AA**
 Operator: **Cabot Oil & Gas Corporation** Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING
07/02/2005 Current Depth: 150 Daily Cost: \$5,093 AFE Cost to Date: \$54,447
 Current Status: **MOVING IN UNITED RIG #21**
 MI United rig #21.
07/03/2005 Current Depth: 150 Daily Cost: \$7,144 AFE Cost to Date: \$61,591
 Current Status: **MOVING IN UNITED RIG #21**
 Received 12 loads of rig equipment for United rig #21.
07/04/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$64,951
 Current Status: **MOVING IN UNITED RIG #21**
 Received 1 load of rig equipment for United rig #21.
07/05/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$68,311
 Current Status: **MOVING IN UNITED RIG #21**
 MI United rig #21.
07/06/2005 Current Depth: 150 Daily Cost: \$25,981 AFE Cost to Date: \$94,292
 Current Status: **MOVING IN UNITED RIG #21**
 MI United rig #21.
07/07/2005 Current Depth: 150 Daily Cost: \$3,292 AFE Cost to Date: \$97,584
 Current Status: **MOVING IN UNITED RIG #21**
 MI United rig #21. Work on entrance road.
07/08/2005 Current Depth: 150 Daily Cost: \$3,938 AFE Cost to Date: \$101,522
 Current Status: **RU UNITED RIG #21.**
 MIRU United rig #21. Set sub base, derrick, V-door, cat walk & 2-steel mud pits. Should spud on Saturday, 7/8/05.
07/09/2005 Current Depth: 150 Daily Cost: \$8,676 AFE Cost to Date: \$110,198
 Current Status: **RU UNITED RIG #21.**
 RU United rig #21, 50% rigged up.
07/10/2005 Current Depth: 150 Daily Cost: \$6,289 AFE Cost to Date: \$116,487
 Current Status: **PREP TO SPUD.**
 Continued to RU United rig #21, 99% rigged up.
07/11/2005 Current Depth: 365 Daily Cost: \$36,668 AFE Cost to Date: \$153,155
 Current Status: **DRILLING.**
 Finished RU mud tanks, weld on 14" flow nipple. Filled mud tanks w/ fresh water, mix spud mud w/ LCM. PU 12-1/4" bit, motor shock sub & DC. Resumed drilling @ 10:00 PM, 7/10/05. Drilled 12-1/4" hole f/ 162' to 222' / 2 hrs w/ one pump, slow, through lost circulation zone. Drilled 12-1/4" hole f/ 222' to 365', 203' / 8 hrs, 25.3 fph.
 MW 8.8, Vis 43
 REED Bit #1, 12 1/4", TD44HM, in @ 162', made 203' in 8 hrs, ROP 25.4.

Well History

20-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

07/12/2005 Current Depth: 852 Daily Cost: \$22,948 AFE Cost to Date: \$176,103

Current Status: **DRILLING.**

Drill 12-1/4" hole f/ 365' to 397', 32' / 1.0 hr, 32.0 fph.
Work on #1 mud pump, unplug suction filter, plugged w/ LCM.
Drill 12-1/4" hole f/ 397' to 544', 147' / 5.0 hrs, 29.4 fph.
Drill 12-1/4" hole f/ 544' to 636', 92' / 4.0 hrs, 23.0 fph.
Drill 12-1/4" hole f/ 636' to 726', 90' / 4.5 hrs, 20.0 fph.
Work tight hole f/ 696' to 710' (14'), ream & clean up tight spot.
Drill f/ 710' to 730', 20' / 1.0 hr, 20.0 fph.
Drill f/ 730' to 852', 122' / 6.0 hrs, 20.3 fph.
MW 8.8, Vis 40, WL 15.0
REED Bit #1, 12 1/4", TD44HM, in @ 162', made 690' in 29 hrs, ROP 23.8.

Survey:

MD	Angle
515	0.25

07/13/2005 Current Depth: 1,153 Daily Cost: \$20,952 AFE Cost to Date: \$197,055

Current Status: **DRILLING.**

Attempted to make connection, pulled 30M lbs over, worked / reamed connection f/ 852' to 820'. Wiped hole f/ 852' to surface. Pulled tight f/ 852' to 672'. Bit in good condition. TIH, no tight spots, no fill on bottom. Pumped high vis sweep.
Drill 12-1/4" hole f/ 852' to 946', 94' / 6.5 hrs, 14.5 fph (coarse, hard sharp sand w/ pea gravel). Drill 12-1/4" hole f/ 946' to 1040', 94' / 5.0 hrs, 18.8 fph (hard sandstone). Drill 12-1/4" hole f/ 1040' to 1153', 113' / 6.5 hrs, 17.4 fph.
MW 9.1, Vis 33, WL 14.5
REED Bit #1, 12 1/4", TD44HM, in @ 162', made 991' in 47 hrs, ROP 21.1.

Survey:

MD	Angle
1007'	0.25

07/14/2005 Current Depth: 1,543 Daily Cost: \$39,640 AFE Cost to Date: \$236,695

Current Status: **DRILLING.**

Drill 12-1/4" hole f/ 1153' to 1258', 105' / 5.5 hrs, 19.0 fph w/ 45M lb WOB, 550 gpm.
Circ high vis sweep, drop totco survey tool.
TOOH, no tight spots. Break off bit #1 & LD Baker 8" motor.
TIH w/ bit #2, precautionary wash & ream f/ 1249' to 1258', no tight spots on TIH.
Drill 12-1/4" hole f/ 1258' to 1530', 272' / 11.0 hrs, 24.7 fph.
Drill 12-1/4" hole f/ 1530' to 1543', 13' / 0.5 hrs, 26.0 fph.
MW 8.9, Vis 30, WL 16.5
REED Bit #1, 12 1/4", TD44HM, in @ 162', out @ 1258', made 1096' in 52.5 hrs, ROP 20.9.
SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 285' in 11.5 hrs, ROP 24.8.

Survey:

MD	Angle
515	0.25
1009	0.25
1220	0.25
1501	0.50

07/15/2005 Current Depth: 1,905 Daily Cost: \$26,922 AFE Cost to Date: \$263,617

Current Status: **DRILLING.**

Drill 12 1/4" hole from 1543' to 1905', encountering hard rock and boulders.
MW 10.0, Vis 33, WL 15.2.
SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 647' in 34.5 hrs, ROP 18.8.

Well History

20-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

07/16/2005 Current Depth: 2,039 Daily Cost: \$120,256 AFE Cost to Date: \$383,873

Current Status: WOC

Drill 12-1/4" hole f/ 1905' to 2039', 134' / 5.5 hrs, 24.4 fph (formation changed to hard shale & sand). Pump high vis sweep & circulate bottoms up. Wipe hole f/ 2039' to 150', no tight spots on TOO. TIH f/ 150' to 2039', no fill on bottom, no tight spots. Pump high vis sweep & circulate bottoms up. Drop Totco single shot survey tool. TOO, LD 8" DC. No tight spots on TOO. Recover survey tool. RU casing crew, held safety meeting. Run 48 jts 9-5/8", 36#, J-55, LT&C casing w/ guide shoe @ 2039' & float collar @ 1994'. Ran centralizers on each of first 3 jts & then every other jt for 6-total centralizers. Circulate hole clean & RU BJ Services. Pressure test pump & lines to 4000 psi. Pump 20 bbls water ahead then 173 bbls / 450 sx / 972 cf Premium Lite cement w/ 8% gel, 3% CaCl₂, 8 lb/sx LCM, 4% Pheno Seal & 1/4 lb/sx celloflakes followed by 58 bbls / 222 sx / 328 cf Type III Cement w/ 1% CaCl₂, 6.25 lb/sk LCM, 2% Pheno Seal & 1/4 lb/sx celloflakes. Mix & Pump cmt @ 7 BPM. Drop top rubber plug & displace w/ 154 BW. Bump plug @ 1200 psi, float held. CIP @ 4:10 AM, 7-16-05. Monitor cement fall back, cmt fell back 7' in conductor. RD BJ Services. Transfer mud to pre-mix tank, wash & clean out mud pits, WOC.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 781' in 40 hrs, ROP 19.5

MW 9.1, Vis 38, WL 12.8

Survey:

MD	Angle
2029	0.25

07/17/2005 Current Depth: 2,039 Daily Cost: \$12,050 AFE Cost to Date: \$395,923

Current Status: REPAIR OR REPLACE ACCUMULATOR.

Wait on new BOP to be delivered to rig from United Drilling main yard. Weld on FMC 11"-3Mx9-5/8" SOW wellhead & pres test weld to 1000 psi / 15 min, OK. NU 11"x3000 psi BOP.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/18/2005 Current Depth: 2,039 Daily Cost: \$13,795 AFE Cost to Date: \$409,718

Current Status: PREP TO TEST BOPE.

Located & have delivered dual power accumulator. Crews cleaned mud pits. Welder built choke & kill lines. Installed new accumulator & connected power. Installed remote control panel on drill floor & connected all control lines. Welder rebuilt choke & kill lines to manifold. Weatherford MI & RU air package & mist pump.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/19/2005 Current Depth: 2,039 Daily Cost: \$32,919 AFE Cost to Date: \$442,637

Current Status: DRILLING.

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to 3000 psi for 10 min, OK. Pres test annular to 1500 psi for 10 min, OK. Pres test 9-5/8" casing to 1500 psi for 30 min, OK. Performed BLM accumulator function test, OK. PU flat bottom hammer bit, air hammer w/ float valve & DC. TIH to 1000' & unloaded hole w/ air. Continue TIH, tagged cement @ 1985' & unloaded hole w/ air. Mist drill cement, rubber wiper plug, insert valve, cement & guide shoe, mist drilling w/ 2500 cfm air @ 400 psi w/ 1 gal soap/ hr.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039'.

Well History

20-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

43-037-31837

AFE Number: **73225**

Type: **AA**

Artesia Number: **PENDING**

Project Type: **1-EXP DRILLING**

07/20/2005

Current Depth: **3,270**

Daily Cost: **\$26,516**

AFE Cost to Date: **\$469,153**

Current Status: **MIST AIR DRILLING.**

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to Mist drill out cement & 9-5/8" csg shoe @ 2039' w/ 2500 CFM air @ 400 psi. Air drill 8-5/8" hole f/ 2039' to 2523', 484' / 8.5 hrs, 56.9 fph. Drlg w/ 2200 CFM, 4-5 M# WOB, 40 RPM, 350-400 psi.

Air drill 8-5/8" hole f/ 2523' to 2648', 125' / 2.0 hrs, 62.5 fph. Air drill 8-5/8" hole f/ 2648' to 3022', 374' / 4.5 hrs, 83.1 fph. Air drill f/ 3022' to 3115', 93' / 1.5 hrs, 62.0 fph. Change rubber on rotating head & install square kelly packoff. Air drill f/ 3115' to 3177', 62' / 1.5 hrs, 41.3 fph. Formation became wet @ 3177', build mist & clean hole. Mist drill f/ 3177' to 3270', 93' / 3.0 hrs, 31.0 fph. Mist drilling w/ 2200 CFM air, 1-2 gal foamer soap & 5-10 gpm water @ 400-440 psi. Have not established fluid entry rate as of 6:00 AM.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', made 1231' in 21 hrs, ROP 58.6.

Survey:

MD	Angle
2491	0.25
2991	0.25.

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other ** TIGHT HOLE WELL - CONFIDENTIAL **

2. Name of Operator

Cabot Oil & Gas Corporation

3a. Address

600 - 17th Street, Suite 900 North, Denver, CO 80202

3b. Phone No. (include area code)

303-226-9443

4. Location of Well (Footage, Sec., T. R., M., or Survey Description)

(SE/4 SW/4) 660' FSL & 2090' FWL Section 8-T36S-R25E

5. Lease Serial No.

UTU-74436

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA/Agreement, Name and/or No.

NA

8. Well Name and No.

Evergreen 14-8-36-25

9. API Well No.

43-037-31837

10. Field and Pool, or Exploratory Area

Montezuma Creek

11. County or Parish, State

San Juan, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Daily activity reports are attached through 7-21-05.

RECEIVED
JUL 26 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Jean Arnold

Title Production Tech.

Signature

Date 7/21/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name

(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

Well History

21-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

SAN JUAN County, UT

Spud Date: **06/27/2005**

Program Year: **2005**

Completion Date:

Location: **SECTION 8, T36S, R25E**

Prospect: **MONTEZUMA CREEK**

P&A Date:

Formation: **HONAKER TRAIL**

Lease Number:

AFE DHC/CWC: **\$795,000 / \$1,155,000**

Date of First Prod:

Net AFE DHC/CWC: **\$695,625 / \$1,010,625**

Rig/Contractor: **UNITED RIG #21**

TD: **PBTD:**

Service Contractor:

Permit No:

Pipeline:

Drop Date:

API Number: **4303731837**

COGC WI / NRI: **87.50000% 67.81250%**

UWI:

BPO / APO: **87.50000% 87.50000%**

GL / KB Elev: **6457 / 0**

Rig Release:

Project Type: **1-EXP DRILLING**

06/25/2005 Current Depth: Daily Cost: **\$10,000** AFE Cost to Date: **\$10,000**

Current Status: **BUILDING ROAD & LOCATION.**

Started building road & location on Thursday, 6/23/05.

06/26/2005 Current Depth: Daily Cost: **\$10,000** AFE Cost to Date: **\$20,000**

Current Status: **BUILDING ROAD & LOCATION.**

Building road & location.

06/27/2005 Current Depth: Daily Cost: **\$10,000** AFE Cost to Date: **\$30,000**

Current Status: **PREP TO DRILL CONDUCTOR HOLE.**

Building road & location.

06/28/2005 Current Depth: **92** Daily Cost: **\$10,000** AFE Cost to Date: **\$40,000**

Current Status: **DRILLING CONDUCTOR HOLE.**

Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'.

06/29/2005 Current Depth: **150** Daily Cost: **\$5,000** AFE Cost to Date: **\$45,000**

Current Status: **TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE.**

Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals.

06/30/2005 Current Depth: **150** Daily Cost: **\$994** AFE Cost to Date: **\$45,994**

Current Status: **TIGHT HOLE WELL. SET CELLAR RING.**

Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

07/01/2005 Current Depth: **150** Daily Cost: **\$3,360** AFE Cost to Date: **\$49,354**

Current Status: **MOVING IN UNITED RIG #21**

Set 5' X 5' cellar ring. Backhoe built spill berm on location w/ spoil dirt f/ cellar & rat & mouse hole. Finished grading location. Rebuilt entrance road to location. Finish filling reserve pit w/ fresh water.

Well History

21-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

Project Type: **1-EXP DRILLING**

07/02/2005 Current Depth: 150 Daily Cost: \$5,093 AFE Cost to Date: \$54,447

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21.

07/03/2005 Current Depth: 150 Daily Cost: \$7,144 AFE Cost to Date: \$61,591

Current Status: **MOVING IN UNITED RIG #21**

Received 12 loads of rig equipment for United rig #21.

07/04/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$64,951

Current Status: **MOVING IN UNITED RIG #21**

Received 1 load of rig equipment for United rig #21.

07/05/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$68,311

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21.

07/06/2005 Current Depth: 150 Daily Cost: \$25,981 AFE Cost to Date: \$94,292

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21.

07/07/2005 Current Depth: 150 Daily Cost: \$3,292 AFE Cost to Date: \$97,584

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21. Work on entrance road.

07/08/2005 Current Depth: 150 Daily Cost: \$3,938 AFE Cost to Date: \$101,522

Current Status: **RU UNITED RIG #21.**

MIRU United rig #21. Set sub base, derrick, V-door, cat walk & 2-steel mud pits. Should spud on Saturday, 7/8/05.

07/09/2005 Current Depth: 150 Daily Cost: \$8,676 AFE Cost to Date: \$110,198

Current Status: **RU UNITED RIG #21.**

RU United rig #21, 50% rigged up.

07/10/2005 Current Depth: 150 Daily Cost: \$6,289 AFE Cost to Date: \$116,487

Current Status: **PREP TO SPUD.**

Continued to RU United rig #21, 99% rigged up.

07/11/2005 Current Depth: 365 Daily Cost: \$36,668 AFE Cost to Date: \$153,155

Current Status: **DRILLING.**

Finished RU mud tanks, weld on 14" flow nipple. Filled mud tanks w/ fresh water, mix spud mud w/ LCM. PU 12-1/4" bit, motor shock sub & DC. Resumed drilling @ 10:00 PM, 7/10/05. Drilled 12-1/4" hole f/ 162' to 222' / 2 hrs w/ one pump, slow, through lost circulation zone. Drilled 12-1/4" hole f/ 222' to 365', 203' / 8 hrs, 25.3 fph.

MW 8.8, Vis 43

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 203' in 8 hrs, ROP 25.4.

Well History

21-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

Project Type: **1-EXP DRILLING**

07/12/2005 Current Depth: 852 Daily Cost: \$22,948 AFE Cost to Date: \$176,103

Current Status: **DRILLING.**

Drill 12-1/4" hole f/ 365' to 397', 32' / 1.0 hr, 32.0 fph.

Work on #1 mud pump, unplug suction filter, plugged w/ LCM.

Drill 12-1/4" hole f/ 397' to 544', 147' / 5.0 hrs, 29.4 fph.

Drill 12-1/4" hole f/ 544' to 636', 92' / 4.0 hrs, 23.0 fph.

Drill 12-1/4" hole f/ 636' to 726', 90' / 4.5 hrs, 20.0 fph.

Work tight hole f/ 696' to 710' (14'), ream & clean up tight spot.

Drill f/ 710' to 730', 20' / 1.0 hr, 20.0 fph.

Drill f/ 730' to 852', 122' / 6.0 hrs, 20.3 fph.

MW 8.8, Vis 40, WL 15.0

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 690' in 29 hrs, ROP 23.8.

Survey:

MD Angle

515 0.25

07/13/2005 Current Depth: 1,153 Daily Cost: \$20,952 AFE Cost to Date: \$197,055

Current Status: **DRILLING.**

Attempted to make connection, pulled 30M lbs over, worked / reamed connection f/ 852' to 820'. Wiped hole f/ 852' to surface.

Pulled tight f/ 852' to 672'. Bit in good condition. TIH, no tight spots, no fill on bottom. Pumped high vis sweep. Drill 12-1/4" hole f/ 852' to 946', 94' / 6.5 hrs, 14.5 fph (coarse, hard sharp sand w/ pea gravel). Drill 12-1/4" hole f/ 946' to 1040', 94' / 5.0 hrs, 18.8 fph (hard sandstone). Drill 12-1/4" hole f/ 1040' to 1153', 113' / 6.5 hrs, 17.4 fph.

MW 9.1, Vis 33, WL 14.5

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 991' in 47 hrs, ROP 21.1.

Survey:

MD Angle

1007' 0.25

07/14/2005 Current Depth: 1,543 Daily Cost: \$39,640 AFE Cost to Date: \$236,695

Current Status: **DRILLING.**

Drill 12-1/4" hole f/ 1153' to 1258', 105' / 5.5 hrs, 19.0 fph w/ 45M lb WOB, 550 gpm.

Circ high vis sweep, drop totco survey tool.

TOOH, no tight spots. Break off bit #1 & LD Baker 8" motor.

TIH w/ bit #2, precautionary wash & ream f/ 1249' to 1258', no tight spots on TIH.

Drill 12-1/4" hole f/ 1258' to 1530', 272' / 11.0 hrs, 24.7 fph.

Drill 12-1/4" hole f/ 1530' to 1543', 13' / 0.5 hrs, 26.0 fph.

MW 8.9, Vis 30, WL 16.5

REED Bit #1, 12 1/4", TD44HM, in @ 162', out @ 1258', made 1096' in 52.5 hrs, ROP 20.9.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 285' in 11.5 hrs, ROP 24.8.

Survey:

MD Angle

515 0.25

1009 0.25

1220 0.25

1501 0.50

07/15/2005 Current Depth: 1,905 Daily Cost: \$26,922 AFE Cost to Date: \$263,617

Current Status: **DRILLING.**

Drill 12 1/4" hole from 1543' to 1905', encountering hard rock and boulders.

MW 10.0, Vis 33, WL 15.2.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 647' in 34.5 hrs, ROP 18.8.

Well History

21-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

Project Type: **1-EXP DRILLING**

07/16/2005 Current Depth: 2,039 Daily Cost: \$120,256 AFE Cost to Date: \$383,873

Current Status: **WOC**

Drill 12-1/4" hole f/ 1905' to 2039', 134' / 5.5 hrs, 24.4 fph (formation changed to hard shale & sand). Pump high vis sweep & circulate bottoms up. Wipe hole f/ 2039' to 150', no tight spots on TOOH. TIH f/ 150' to 2039', no fill on bottom, no tight spots. Pump high vis sweep & circulate bottoms up. Drop Totco single shot survey tool. TOOH, LD 8" DC. No tight spots on TOOH. Recover survey tool. RU casing crew, held safety meeting. Run 48 jts 9-5/8", 36#, J-55, LT&C casing w/ guide shoe @ 2039' & float collar @ 1994'. Ran centralizers on each of first 3 jts & then every other jt for 6-total centralizers. Circulate hole clean & RU BJ Services. Pressure test pump & lines to 4000 psi. Pump 20 bbls water ahead then 173 bbls / 450 sx / 972 cf Premium Lite cement w/ 8% gel, 3% CaCl2, 8 lb/sx LCM, 4% Pheno Seal & 1/4 lb/sx celloflakes followed by 58 bbls / 222 sx / 328 cf Type III Cement w/ 1% CaCl2, 6.25 lb/sk LCM, 2% Pheno Seal & 1/4 lb/sx celloflakes. Mix & Pump cmt @ 7 BPM. Drop top rubber plug & displace w/ 154 BW. Bump plug @ 1200 psi, float held. CIP @ 4:10 AM, 7-16-05. Monitor cement fall back, cmt fell back 7' in conductor. RD BJ Services. Transfer mud to pre-mix tank, wash & clean out mud pits, WOC.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 781' in 40 hrs, ROP 19.5

MW 9.1, Vis 38, WL 12.8

Survey:

MD Angle
2029 0.25

07/17/2005 Current Depth: 2,039 Daily Cost: \$12,050 AFE Cost to Date: \$395,923

Current Status: **REPAIR OR REPLACE ACCUMULATOR.**

Wait on new BOP to be delivered to rig from United Drilling main yard. Weld on FMC 11"-3Mx9-5/8" SOW wellhead & pres test weld to 1000 psi / 15 min, OK. NU 11"x3000 psi BOP.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/18/2005 Current Depth: 2,039 Daily Cost: \$13,795 AFE Cost to Date: \$409,718

Current Status: **PREP TO TEST BOPE.**

Located & have delivered dual power accumulator. Crews cleaned mud pits. Welder built choke & kill lines. Installed new accumulator & connected power. Installed remote control panel on drill floor & connected all control lines. Welder rebuilt choke & kill lines to manifold. Weatherford MI & RU air package & mist pump.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/19/2005 Current Depth: 2,039 Daily Cost: \$32,919 AFE Cost to Date: \$442,637

Current Status: **DRILLING.**

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to 3000 psi for 10 min, OK. Pres test annular to 1500 psi for 10 min, OK. Pres test 9-5/8" casing to 1500 psi for 30 min, OK. Performed BLM accumulator function test, OK. PU flat bottom hammer bit, air hammer w/ float valve & DC. TIH to 1000' & unloaded hole w/ air. Continue TIH, tagged cement @ 1985' & unloaded hole w/ air. Mist drill cement, rubber wiper plug, insert valve, cement & guide shoe, mist drilling w/ 2500 cfm air @ 400 psi w/ 1 gal soap/ hr.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039'.

Well History

21-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

Project Type: **1-EXP DRILLING**

07/20/2005 Current Depth: 3,270 Daily Cost: \$26,516 AFE Cost to Date: \$469,153

Current Status: **MIST AIR DRILLING.**

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to Mist drill out cement & 9-5/8" csg shoe @ 2039' w/ 2500 CFM air @ 400 psi. Air drill 8-5/8" hole f/ 2039' to 2523', 484' / 8.5 hrs, 56.9 fph. Drlg w/ 2200 CFM, 4-5 M# WOB, 40 RPM, 350-400 psi.

Air drill 8-5/8" hole f/ 2523' to 2648', 125' / 2.0 hrs, 62.5 fph. Air drill 8-5/8" hole f/ 2648' to 3022', 374' / 4.5 hrs, 83.1 fph. Air drill f/ 3022' to 3115', 93' / 1.5 hrs, 62.0 fph. Change rubber on rotating head & install square kelly packoff. Air drill f/ 3115' to 3177', 62' / 1.5 hrs, 41.3 fph. Formation became wet @ 3177', build mist & clean hole. Mist drill f/ 3177' to 3270', 93' / 3.0 hrs, 31.0 fph. Mist drilling w/ 2200 CFM air, 1-2 gal foamer soap & 5-10 gpm water @ 400-440 psi. Have not established fluid entry rate as of 6:00 AM.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', made 1231' in 21 hrs, ROP 58.6.

Survey:

MD	Angle
2491	0.25
2991	0.25.

07/21/2005 Current Depth: 3,627 Daily Cost: \$47,922 AFE Cost to Date: \$517,075

Current Status: **STAGE IN HOLE, FILL HOLE W/ MUD.**

Mist air drill 8-5/8" hole f/ 3270' to 3520', 250' / 6.5 hrs, 38.5 fph. Mist air drill 8-5/8" hole f/ 3520' to 3614', 94' / 2.5 hrs, 37.6 fph. Hole loaded w/ water, blow out water f/ hole (wet zone @ 3614'). Mist air drill 8-5/8" hole f/ 3614' to 3627', 13' / 1.0 hr, 13.0 fph. Unable to keep hole dry @ 3614', air hammer would not work. TOOHO, LD air hammer & flat bottom bit. Make up new 8-1/2" insert bit. TIH to 1990'. United Drlg welder built wall in mud pit & made a proper sand trap under shaker.

Fill mud pits w/ fresh water & mix mud. Loaded hole w/ 62.5 bbls mud through DP @ 1990'.

MW 8.7, Vis 35

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', out @ 3627', made 1588' in 31 hrs, ROP 51.2.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.25
2029	0.25
2491	0.25
2991	0.25
3489	0.25.

Well History

01-Aug-05

43-032-31837

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

SAN JUAN County, UT
Program Year: 2005
Location: SECTION 8, T36S, R25E
Prospect: MONTEZUMA CREEK
Formation: HONAKER TRAIL
AFE DHC/CWC: \$795,000 / \$1,155,000
Net AFE \$695,625 / \$1,010,625
TD: PBDT:
Permit No:
Drop Date:
COGC WI / NRI: 87.50000% 67.81250%
BPO / APO: 87.50000% 87.50000%

Spud Date: 06/27/2005
Completion Date:
P&A Date:
Lease Number:
Date of First Prod:
Rig/Contractor: UNITED RIG #21
Service Contractor:
Pipeline:
API Number: 4303731837
UWI:
GL / KB Elev: 6457 / 0
Rig Release:

Project Type: 1-EXP DRILLING
06/25/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$10,000
Current Status: BUILDING ROAD & LOCATION.

Started building road & location on Thursday, 6/23/05.

06/26/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$20,000
Current Status: BUILDING ROAD & LOCATION.
Building road & location.

06/27/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$30,000
Current Status: PREP TO DRILL CONDUCTOR HOLE.
Building road & location.

06/28/2005 Current Depth: 92 Daily Cost: \$10,000 AFE Cost to Date: \$40,000
Current Status: DRILLING CONDUCTOR HOLE.
Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'.

06/29/2005 Current Depth: 150 Daily Cost: \$5,000 AFE Cost to Date: \$45,000
Current Status: TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE.
Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals.

06/30/2005 Current Depth: 150 Daily Cost: \$994 AFE Cost to Date: \$45,994
Current Status: TIGHT HOLE WELL. SET CELLAR RING.
Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

07/01/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$49,354
Current Status: MOVING IN UNITED RIG #21
Set 5' X 5' cellar ring. Backhoe built spill berm on location w/ spoil dirt f/ cellar & rat & mouse hole.
Finished grading location. Rebuilt entrance road to location. Finish filling reserve pit w/ fresh water.

Well History

01-Aug-05

Region Name: Rocky Mountain

Well Name:	EVERGREEN #14-8-36-25		AFE Number:	73225	Type:	AA
Operator	Cabot Oil & Gas Corporation		Artesia Number:	PENDING		

Project Type: 1-EXP DRILLING
07/02/2005 Current Depth: 150 Daily Cost: \$5,093 AFE Cost to Date: \$54,447
 Current Status: MOVING IN UNITED RIG #21
 MI United rig #21.

07/03/2005 Current Depth: 150 Daily Cost: \$7,144 AFE Cost to Date: \$61,591
 Current Status: MOVING IN UNITED RIG #21
 Received 12 loads of rig equipment for United rig #21.

07/04/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$64,951
 Current Status: MOVING IN UNITED RIG #21
 Received 1 load of rig equipment for United rig #21.

07/05/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$68,311
 Current Status: MOVING IN UNITED RIG #21
 MI United rig #21.

07/06/2005 Current Depth: 150 Daily Cost: \$25,981 AFE Cost to Date: \$94,292
 Current Status: MOVING IN UNITED RIG #21
 MI United rig #21.

07/07/2005 Current Depth: 150 Daily Cost: \$3,292 AFE Cost to Date: \$97,584
 Current Status: MOVING IN UNITED RIG #21
 MI United rig #21. Work on entrance road.

07/08/2005 Current Depth: 150 Daily Cost: \$3,938 AFE Cost to Date: \$101,522
 Current Status: RU UNITED RIG #21.
 MIRU United rig #21. Set sub base, derrick, V-door, cat walk & 2-steel mud pits. Should spud on Saturday, 7/8/05.

07/09/2005 Current Depth: 150 Daily Cost: \$8,676 AFE Cost to Date: \$110,198
 Current Status: RU UNITED RIG #21.
 RU United rig #21, 50% rigged up.

07/10/2005 Current Depth: 150 Daily Cost: \$6,289 AFE Cost to Date: \$116,487
 Current Status: PREP TO SPUD.
 Continued to RU United rig #21, 99% rigged up.

07/11/2005 Current Depth: 365 Daily Cost: \$36,668 AFE Cost to Date: \$153,155
 Current Status: DRILLING.
 Finished RU mud tanks, weld on 14" flow nipple. Filled mud tanks w/ fresh water, mix spud mud w/ LCM. PU 12-1/4" bit, motor shock sub & DC. Resumed drilling @ 10:00 PM, 7/10/05. Drilled 12-1/4" hole f/ 162' to 222' / 2 hrs w/ one pump, slow, through lost circulation zone. Drilled 12-1/4" hole f/ 222' to 365', 203' / 8 hrs, 25.3 fph.
 MW 8.8, Vis 43
 REED Bit #1, 12 1/4", TD44HM, in @ 162', made 203' in 8 hrs, ROP 25.4.

Well History

01-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

07/12/2005 Current Depth: 852 Daily Cost: \$22,948 AFE Cost to Date: \$176,103

Current Status: DRILLING.

Drill 12-1/4" hole f/ 365' to 397', 32' / 1.0 hr, 32.0 fph.
Work on #1 mud pump, unplug suction filter, plugged w/ LCM.
Drill 12-1/4" hole f/ 397' to 544', 147' / 5.0 hrs, 29.4 fph.
Drill 12-1/4" hole f/ 544' to 636', 92' / 4.0 hrs, 23.0 fph.
Drill 12-1/4" hole f/ 636' to 726', 90' / 4.5 hrs, 20.0 fph.
Work tight hole f/ 696' to 710' (14'), ream & clean up tight spot.
Drill f/ 710' to 730', 20' / 1.0 hr, 20.0 fph.
Drill f/ 730' to 852', 122' / 6.0 hrs, 20.3 fph.
MW 8.8, Vis 40, WL 15.0
REED Bit #1, 12 1/4", TD44HM, in @ 162', made 690' in 29 hrs, ROP 23.8.
Survey:
MD Angle
515 0.25

07/13/2005 Current Depth: 1,153 Daily Cost: \$20,952 AFE Cost to Date: \$197,055

Current Status: DRILLING.

Attempted to make connection, pulled 30M lbs over, worked / reamed connection f/ 852' to 820'. Wiped hole f/ 852' to surface. Pulled tight f/ 852' to 672'. Bit in good condition. TIH, no tight spots, no fill on bottom. Pumped high vis sweep.
Drill 12-1/4" hole f/ 852' to 946', 94' / 6.5 hrs, 14.5 fph (coarse, hard sharp sand w/ pea gravel). Drill 12-1/4" hole f/ 946' to 1040', 94' / 5.0 hrs, 18.8 fph (hard sandstone). Drill 12-1/4" hole f/ 1040' to 1153', 113' / 6.5 hrs, 17.4 fph.
MW 9.1, Vis 33, WL 14.5
REED Bit #1, 12 1/4", TD44HM, in @ 162', made 991' in 47 hrs, ROP 21.1.
Survey:
MD Angle
1007' 0.25

07/14/2005 Current Depth: 1,543 Daily Cost: \$39,640 AFE Cost to Date: \$236,695

Current Status: DRILLING.

Drill 12-1/4" hole f/ 1153' to 1258', 105' / 5.5 hrs, 19.0 fph w/ 45M lb WOB, 550 gpm.
Circ high vis sweep, drop totco survey tool.
TOOH, no tight spots. Break off bit #1 & LD Baker 8" motor.
TIH w/ bit #2, precautionary wash & ream f/ 1249' to 1258', no tight spots on TIH.
Drill 12-1/4" hole f/ 1258' to 1530', 272' / 11.0 hrs, 24.7 fph.
Drill 12-1/4" hole f/ 1530' to 1543', 13' / 0.5 hrs, 26.0 fph.
MW 8.9, Vis 30, WL 16.5
REED Bit #1, 12 1/4", TD44HM, in @ 162', out @ 1258', made 1096' in 52.5 hrs, ROP 20.9.
SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 285' in 11.5 hrs, ROP 24.8.
Survey:
MD Angle
515 0.25
1009 0.25
1220 0.25
1501 0.50

07/15/2005 Current Depth: 1,905 Daily Cost: \$26,922 AFE Cost to Date: \$263,617

Current Status: DRILLING.

Drill 12 1/4" hole from 1543' to 1905', encountering hard rock and boulders.
MW 10.0, Vis 33, WL 15.2.
SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 647' in 34.5 hrs, ROP 18.8.

Well History

01-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25** AFE Number: **73225** Type: **AA**
Operator: **Cabot Oil & Gas Corporation** Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING
07/16/2005 Current Depth: 2,039 Daily Cost: \$120,256 AFE Cost to Date: \$383,873
Current Status: WOC

Drill 12-1/4" hole f/ 1905' to 2039', 134' / 5.5 hrs, 24.4 fph (formation changed to hard shale & sand). Pump high vis sweep & circulate bottoms up. Wipe hole f/ 2039' to 150', no tight spots on TOOH. TIH f/ 150' to 2039', no fill on bottom, no tight spots. Pump high vis sweep & circulate bottoms up. Drop Totco single shot survey tool. TOOH, LD 8" DC. No tight spots on TOOH. Recover survey tool. RU casing crew, held safety meeting. Run 48 jts 9-5/8", 36#, J-55, LT&C casing w/ guide shoe @ 2039' & float collar @ 1994'. Ran centralizers on each of first 3 jts & then every other jt for 6-total centralizers. Circulate hole clean & RU BJ Services. Pressure test pump & lines to 4000 psi. Pump 20 bbls water ahead then 173 bbls / 450 sx / 972 cf Premium Lite cement w/ 8% gel, 3% CaCl2, 8 lb/sx LCM, 4% Pheno Seal & 1/4 lb/sx celloflakes followed by 58 bbls / 222 sx / 328 cf Type III Cement w/ 1% CaCl2, 6.25 lb/sk LCM, 2% Pheno Seal & 1/4 lb/sx celloflakes. Mix & Pump cmt @ 7 BPM. Drop top rubber plug & displace w/ 154 BW. Bump plug @ 1200 psi, float held. CIP @ 4:10 AM, 7-16-05. Monitor cement fall back, cmt fell back 7' in conductor. RD BJ Services. Transfer mud to pre-mix tank, wash & clean out mud pits, WOC.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 781' in 40 hrs, ROP 19.5

MW 9.1, Vis 38, WL 12.8

Survey:

MD	Angle
2029	0.25

07/17/2005 Current Depth: 2,039 Daily Cost: \$12,050 AFE Cost to Date: \$395,923
Current Status: REPAIR OR REPLACE ACCUMULATOR.

Wait on new BOP to be delivered to rig from United Drilling main yard. Weld on FMC 11"-3Mx9-5/8" SOW wellhead & pres test weld to 1000 psi / 15 min, OK. NU 11"x3000 psi BOP. SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/18/2005 Current Depth: 2,039 Daily Cost: \$13,795 AFE Cost to Date: \$409,718
Current Status: PREP TO TEST BOPE.

Located & have delivered dual power accumulator. Crews cleaned mud pits. Welder built choke & kill lines. Installed new accumulator & connected power. Installed remote control panel on drill floor & connected all control lines. Welder rebuilt choke & kill lines to manifold. Weatherford MI & RU air package & mist pump. SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/19/2005 Current Depth: 2,039 Daily Cost: \$32,919 AFE Cost to Date: \$442,637
Current Status: DRILLING.

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to 3000 psi for 10 min, OK. Pres test annular to 1500 psi for 10 min, OK. Pres test 9-5/8" casing to 1500 psi for 30 min, OK. Performed BLM accumulator function test, OK. PU flat bottom hammer bit, air hammer w/ float valve & DC. TIH to 1000' & unloaded hole w/ air. Continue TIH, tagged cement @ 1985' & unloaded hole w/ air. Mist drill cement, rubber wiper plug, insert valve, cement & guide shoe, mist drilling w/ 2500 cfm air @ 400 psi w/ 1 gal soap/ hr. MARQUIS Bit #3, 8 5/8", C683G, in @ 2039'.

Well History

01-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

07/20/2005 Current Depth: 3,270 Daily Cost: \$26,516 AFE Cost to Date: \$469,153

Current Status: **MIST AIR DRILLING.**

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to Mist drill out cement & 9-5/8" csg shoe @ 2039' w/ 2500 CFM air @ 400 psi. Air drill 8-5/8" hole f/ 2039' to 2523', 484' / 8.5 hrs, 56.9 fph. Drlg w/ 2200 CFM, 4-5 M# WOB, 40 RPM, 350-400 psi.

Air drill 8-5/8" hole f/ 2523' to 2648', 125' / 2.0 hrs, 62.5 fph. Air drill 8-5/8" hole f/ 2648' to 3022', 374' / 4.5 hrs, 83.1 fph. Air drill f/ 3022' to 3115', 93' / 1.5 hrs, 62.0 fph. Change rubber on rotating head & install square kelly packoff. Air drill f/ 3115' to 3177', 62' / 1.5 hrs, 41.3 fph. Formation became wet @ 3177', build mist & clean hole. Mist drill f/ 3177' to 3270', 93' / 3.0 hrs, 31.0 fph. Mist drilling w/ 2200 CFM air, 1-2 gal foamer soap & 5-10 gpm water @ 400-440 psi. Have not established fluid entry rate as of 6:00 AM.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', made 1231' in 21 hrs, ROP 58.6.

Survey:

MD	Angle
2491	0.25
2991	0.25.

07/21/2005 Current Depth: 3,627 Daily Cost: \$47,922 AFE Cost to Date: \$517,075

Current Status: **STAGE IN HOLE, FILL HOLE W/ MUD.**

Mist air drill 8-5/8" hole f/ 3270' to 3520', 250' / 6.5 hrs, 38.5 fph. Mist air drill 8-5/8" hole f/ 3520' to 3614', 94' / 2.5 hrs, 37.6 fph. Hole loaded w/ water, blow out water f/ hole (wet zone @ 3614'). Mist air drill 8-5/8" hole f/ 3614' to 3627', 13' / 1.0 hr, 13.0 fph. Unable to keep hole dry @ 3614', air hammer would not work. TOOHL, LD air hammer & flat bottom bit. Make up new 8-1/2" insert bit. TIH to 1990'. United Drlg welder built wall in mud pit & made a proper sand trap under shaker. Fill mud pits w/ fresh water & mix mud. Loaded hole w/ 62.5 bbls mud through DP @ 1990'.

MW 8.7, Vis 35

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', out @ 3627', made 1588' in 31 hrs, ROP 51.2.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.25
2029	0.25
2491	0.25
2991	0.25
3489	0.25.

07/22/2005 Current Depth: 3,959 Daily Cost: \$22,709 AFE Cost to Date: \$539,784

Current Status: **DRILLING.**

TIH w/ 26 stands DP, break circulation. Precautionary wash & ream f/ 3567' to 3627' (60'), no fill on bottom. Drill 8-1/2" hole f/ 3627' to 3739', 112' / 5.0 hrs, 22.4 fph. Rig service/ 3-1/2 hrs, weld on pre-fab shaker bypass & installed steel flow line (was PVC). Drill 8-1/2" hole f/ 3739' to 3760', 21' / 1.5 hrs, 14.0 fph. Drill 8-1/2" hole f/ 3760' to 3928', 168' / 9.5 hrs, 17.7 fph.

MW 8.5, Vis 34, WL 14.8

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 332' in 18 hrs, ROP 18.4.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.25
2029	0.25
2491	0.25
2991	0.25
3489	0.25.

Well History

01-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: **1-EXP DRILLING**

07/23/2005 Current Depth: 4,166 Daily Cost: \$22,398 AFE Cost to Date: \$562,182

Current Status: **DRILLING.**

Drill 8-1/2" hole f/ 3959' to 3991', 32' / 2.5 hrs, 12.8 fph. Drill 8-1/2" hole f/ 3991' to 4002', 11' / 1.0 hr, 11.0 fph, varied pump pressure, rotary RPM's, WOB to try to drill faster. TOOH to check bit, bit in good condition. LD bottom DC. PU Baker slow speed mud motor, bit #4 & TIH to 1900'.

Transfer 100 bbls mud out of working pits to pre-mix tank. Fill mud system w/ 100 bbls water to lower mud wt. TIH to 4002', no fill, no tight spots on TIH. Break circulation, drill 8-1/2" hole f/ 4002' to 4166', 164' / 11.5 hrs, 14.3 fph.

MW 9.0, Vis 33, WL 16.1

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 539' in 33 hrs, ROP 16.3.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50

07/24/2005 Current Depth: 4,530 Daily Cost: \$23,138 AFE Cost to Date: \$585,320

Current Status: **DRILLING.**

Drill 8-1/2" hole f/ 4166' to 4207', 41' / 3.0 hrs, 13.7 fph. Drill 8-1/2" hole f/ 4207' to 4336', 129' / 6.5 hrs, 19.8 fph. Flow check well, no flow. Made 10-stand wiper trip. Worked on mud pumps / 1.5 hrs, mud pump had washed out piston. Drill 8-1/2" hole f/ 4336' to 4521', 185' / 10.0 hrs, 18.5 fph. Drill 8-1/2" hole f/ 4521' to 4530', 9' / 0.5 hrs, 18.0 fph.

MW 8.6, Vis 28.

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 903' in 54.5 hrs, ROP 16.6.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50
4490	0.50

Well History

01-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25** AFE Number: **73225** Type: **AA**
Operator: **Cabot Oil & Gas Corporation** Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING
07/25/2005 Current Depth: 4,880 Daily Cost: \$20,160 AFE Cost to Date: \$605,480

Current Status: **POOH TO LOG.**

Drill 8-1/2" hole f/ 4530' to 4614', 84' / 5.0 hrs, 16.8 fph. Blew main hydraulic hose, stop drilling & circulate. Service rig, replace hydraulic hose / 2 hrs. Drill 8-1/2" hole f/ 4614' to 4726', 112' / 5.0 hrs, 22.4 fph. Drill 8-1/2" hole f/ 4726' to 4880', 154' / 9.0 hrs, 17.1 fph. Pump high vis sweep & circulate bottoms up. Wipe hole f/ 4880' to 2021', no tight spots on wiper to shoe. TIH.

MW 8.5, Vis 28.

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', out @ 4880', made 1253' in 73.5 hrs, ROP 17.0.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50
4490	0.50

07/26/2005 Current Depth: 4,885 Daily Cost: \$32,646 AFE Cost to Date: \$638,126

Current Status: **RUN 7" INTERMEDIATE CASING.**

Finished wiper trip in hole, no fill, no tight spots. Pump high vis sweep & circulate hole clean. Drop Totco survey tool, TOOH (strap out) for logs. RU Baker Atlas. Ran Neutron-Gamma Ray-Caliper log f/ 4857' to surface, no tight spots. RD Baker Atlas. Make up bit #4RR & TIH. Tag fill @ 4846' (34' of fill after logs). Circulate to bottom @ 4880'. Drill 8-1/2" hole f/ 4880' to 4885'. Pump high vis seep & circulate hole clean. RU lay down machine. POOH & LD 4-1/2" DP & 6-1/4" DC. RU casing crew & held safety meeting. Run 7", 23# casing @ report time.

07/27/2005 Current Depth: 4,885 Daily Cost: \$139,871 AFE Cost to Date: \$777,997

Current Status: **NU 7 1/16" 3M BOP.**

Ran 115 jts 7", 23#, J-55, LT&C new inspected casing w/ float shoe @ 4885' & float collar @ 4839'. Ran centralizers on each of the first 3 jts & then every other jt (total of 8 centralizers). Tagged fill @ 4855', circ fill out of 4885'. RD casing crew & lay down machine. Circ 7" casing & hole, wait on BJ Services to arrive on location (all crews out on other cmt jobs). RU BJ Services. Pump 20 BW ahead, then lead: 156 bbls / 880 cf / 398 sx Premium Lite FM (12.0 ppg) w/ 2% CaCl₂, 3 lb/sx CSE, 1/4 lb/sx Celloflake & 8% gel followed by tail: 36 bbls / 204 cf / 148 sx Type III Cement (14.6 ppg) w/ 1% CaCl₂ & 1/4 lb/sx Celloflake. Dropped top rubber plug & displaced w/ 191 BW. Bumped plug w/ 1500 psi, float held. CIP @ 10:15 PM, 7/26/05. RD BJ Services.

ND BOP & FMC set slips on 7" casing. Rough cut 7" casing, LD cut off & set out 11"-3M BOP. Final cut & dress 7" csg stub. NU FMC 11"-3Mx7-1/16"-3M tubinghead.

07/28/2005 Current Depth: 4,885 Daily Cost: \$29,347 AFE Cost to Date: \$807,344

Current Status: **FINISH WELDING, RU & TESTING BOP'S.**

NU FMC 11"-3Mx7-1/16"-3M tubinghead. Pres test packoff & seal to 1500 psi / 15 min, OK.

Cut & weld mud cross. Moved all 4-1/2" DP off location. Moved in & racked BHA #3: 5" DC & new 4-3/4" drilling jars.

Unloaded 5200' of 3-1/2", 13.3#, G-105, IF DP. NU 7-1/16"-3M mud cross, double gate BOP, annular & rotating head.

Welder cut & weld 2" & 3" choke & kill line.

Cut & weld 6" blooie to flare pit.

07/29/2005 Current Depth: 4,885 Daily Cost: \$20,974 AFE Cost to Date: \$828,318

Current Status: **PRES TEST BLIND RAMS.**

Finished welding blooie line to pit w/ deduster. Pres test kelly & all floor valves to 3000 psi / 10 min, OK. Set test plug in wellhead, body test & repair welder leaks. Pres test pipe rams to 3000 psi / 10 min & annular to 1500 psi / 10 min, OK.

While testing blind rams & choke manifold, found leak on mud cross. Attempted to weld/repair leak with no success. ND BOP & picked up stack. Pulled off mud cross. Welder cut & repaired mud cross. NU mud cross & BOP stack.

Well History

01-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING
07/30/2005 Current Depth: 4,885 Daily Cost: \$29,716 AFE Cost to Date: \$858,034

Current Status: **NU MUD CROSS & BOPE.**

NU mud cross & BOP. Pres tested blind rams, mud cross began leaking @ 400 psi. Split BOP from mud cross. Lifted BOP & ND mud cross from 7-1/16" tubinghead. Hauled mud cross to machine shop & repaired. Mud cross on location @ 5:30 AM, 7/30/05.

07/31/2005 Current Depth: 4,901 Daily Cost: \$33,938 AFE Cost to Date: \$891,972

Current Status: **DRILLING.**

NU 7-1/16" mud cross & BOPE. Cut & weld 3" kill line to choke manifold. Set test plug in FMC tubing hanger & pres tested blind rams & choke manifold to 3000 psi/ 10 min, OK. Pres test 7" csg to 1500 psi/ 30 min, OK. Weld up 6" blooie line. PU Diamond Air hammer & 6-1/4" bit, test run hammer. PU 5" DC, jars, DC & 3-1/2", 13.3# DP. TIH, unload hole every 1000 feet w/ Weatherford air compressors. Blow hole dry & start mist pump. Tagged cement inside 7" csg @ 4857'. Drill cement f/ 4857', float collar @ 4838', cement & float shoe @ 4885'. Drill 10' new hole f/ 4885' to 4895'. Pump foam sweep & dry up hole. Perform FIT w/ 550 psi air pressure for 5 min. Drill 6-1/4" hole f/ 4895' to 4901' / 1.0 hr, 40 RPM, 4K WOB, 650 psi air. High Country Energy testers are rigged up w/ test separator, meter run, back pressure valve & flare line. MARQUIS Bit #5, 6 1/4", CV462, in @ 4885', made 16' in 1 hr, ROP 16.0.

08/01/2005 Current Depth: 5,250 Daily Cost: \$37,086 AFE Cost to Date: \$929,058

Current Status: **FLOW TESTING, WO LOGGERS.**

Drill 6-1/4" hole f/ 4901' to 5004', 103' / 3.5 hrs, 29.4 fph. Had drilling break f/ 4977' to 4999'. Circulate, blow hole clean. Pull hammer & bit into 7" intermediate casing @ 4854' & bleed off air pressure. Flow test Horsehead sand through test separator, no flow, no burnable gas. TIH, blow hole clean & check for water, no water entry. Drill 6-1/4" hole f/ 5004' to 5125', 121' / 2.0 hrs, 60.5 fph. Circulate, blow hole clean. Pull hammer & bit into casing @ 4877' & bleed off air pressure. Flow test Cactus sand through test separator as follows:
5:00 PM, 7/31/05: 79 MCFD, FCP 60 psi.
6:00 PM: 235 MCFD, FCP 58 psi. 7:00 PM: 170 MCFD, FCP 40 psi. 8:00 PM: 84 MCFD, FCP 15 psi.
TIH, blow well clean, check for water entry, no water entry. Drill 6-1/4" hole f/ 5125' to 5250', 125' / 3.0 hrs, 41.7 fph. Note: First 30' of new drilled hole did not dust, formation was damp.
Blow hole clean, check for water, no water entry. Pull hammer & bit into casing @ 4686'.
MARQUIS Bit #5, 6 1/4", CV462, in @ 4885', made 365' in 9.5 hr, ROP 38.4.
Flow test well through test separator as follows:

Time	FCP(psi)	MCFD	BW/hr	Comments
8-1-05				
2:00 am	30	24	0	
3:00 am	40	32	0	
4:00 am	45	36	0	Collected gas sample
5:00 am	50	40	0	
6:00 am	50	40	0	

Well History

02-Aug-05

Region Name: **Rocky Mountain**

43-037-31837

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

SAN JUAN County, UT
Program Year: 2005
Location: SECTION 8, T36S, R25E
Prospect: MONTEZUMA CREEK
Formation: HONAKER TRAIL
AFE DHC/CWC: \$795,000 / \$1,155,000
Net AFE \$695,625 / \$1,010,625
TD: PBTD:
Permit No:
Drop Date:
COGC WI / NRI: 87.50000% 67.81250%
BPO / APO: 87.50000% 87.50000%

Spud Date: 06/27/2005
Completion Date:
P&A Date:
Lease Number:
Date of First Prod:
Rig/Contractor: UNITED RIG #21
Service Contractor:
Pipeline:
API Number: 4303731837
UWI:
GL / KB Elev: 6457 / 0
Rig Release:

Project Type: 1-EXP DRILLING
06/25/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$10,000
Current Status: BUILDING ROAD & LOCATION.

Started building road & location on Thursday, 6/23/05.

06/26/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$20,000
Current Status: BUILDING ROAD & LOCATION.
Building road & location.

06/27/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$30,000
Current Status: PREP TO DRILL CONDUCTOR HOLE.
Building road & location.

06/28/2005 Current Depth: 92 Daily Cost: \$10,000 AFE Cost to Date: \$40,000
Current Status: DRILLING CONDUCTOR HOLE.
Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'.

06/29/2005 Current Depth: 150 Daily Cost: \$5,000 AFE Cost to Date: \$45,000
Current Status: TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE.
Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals.

06/30/2005 Current Depth: 150 Daily Cost: \$994 AFE Cost to Date: \$45,994
Current Status: TIGHT HOLE WELL. SET CELLAR RING.
Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

07/01/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$49,354
Current Status: MOVING IN UNITED RIG #21
Set 5' X 5' cellar ring. Backhoe built spill burn on location w/ spoil dirt f/ cellar & rat & mouse hole. Finished grading location. Rebuilt entrance road to location. Finish filling reserve pit w/ fresh water.

Well History

02-Aug-05

Region Name: Rocky Mountain

Well Name:	EVERGREEN #14-8-36-25		AFE Number:	73225	Type:	AA
Operator	Cabot Oil & Gas Corporation		Artesia Number:	PENDING		

Project Type: 1-EXP DRILLING

07/02/2005 Current Depth: 150 Daily Cost: \$5,093 AFE Cost to Date: \$54,447

Current Status: MOVING IN UNITED RIG #21

MI United rig #21.

07/03/2005 Current Depth: 150 Daily Cost: \$7,144 AFE Cost to Date: \$61,591

Current Status: MOVING IN UNITED RIG #21

Received 12 loads of rig equipment for United rig #21.

07/04/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$64,951

Current Status: MOVING IN UNITED RIG #21

Received 1 load of rig equipment for United rig #21.

07/05/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$68,311

Current Status: MOVING IN UNITED RIG #21

MI United rig #21.

07/06/2005 Current Depth: 150 Daily Cost: \$25,981 AFE Cost to Date: \$94,292

Current Status: MOVING IN UNITED RIG #21

MI United rig #21.

07/07/2005 Current Depth: 150 Daily Cost: \$3,292 AFE Cost to Date: \$97,584

Current Status: MOVING IN UNITED RIG #21

MI United rig #21. Work on entrance road.

07/08/2005 Current Depth: 150 Daily Cost: \$3,938 AFE Cost to Date: \$101,522

Current Status: RU UNITED RIG #21.

MIRU United rig #21. Set sub base, derrick, V-door, cat walk & 2-steel mud pits. Should spud on Saturday, 7/8/05.

07/09/2005 Current Depth: 150 Daily Cost: \$8,676 AFE Cost to Date: \$110,198

Current Status: RU UNITED RIG #21.

RU United rig #21, 50% rigged up.

07/10/2005 Current Depth: 150 Daily Cost: \$6,289 AFE Cost to Date: \$116,487

Current Status: PREP TO SPUD.

Continued to RU United rig #21, 99% rigged up.

07/11/2005 Current Depth: 365 Daily Cost: \$36,668 AFE Cost to Date: \$153,155

Current Status: DRILLING.

Finished RU mud tanks, weld on 14" flow nipple. Filled mud tanks w/ fresh water, mix spud mud w/ LCM. PU 12-1/4" bit, motor shock sub & DC. Resumed drilling @ 10:00 PM, 7/10/05. Drilled 12-1/4" hole f/ 162' to 222' / 2 hrs w/ one pump, slow, through lost circulation zone. Drilled 12-1/4" hole f/ 222' to 365', 203' / 8 hrs, 25.3 fph.

MW 8.8, Vis 43

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 203' in 8 hrs, ROP 25.4.

Well History

02-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

07/12/2005 Current Depth: 852 Daily Cost: \$22,948 AFE Cost to Date: \$176,103

Current Status: **DRILLING.**

Drill 12-1/4" hole f/ 365' to 397', 32' / 1.0 hr, 32.0 fph.
Work on #1 mud pump, unplug suction filter, plugged w/ LCM.
Drill 12-1/4" hole f/ 397' to 544', 147' / 5.0 hrs, 29.4 fph.
Drill 12-1/4" hole f/ 544' to 636', 92' / 4.0 hrs, 23.0 fph.
Drill 12-1/4" hole f/ 636' to 726', 90' / 4.5 hrs, 20.0 fph.
Work tight hole f/ 696' to 710' (14'), ream & clean up tight spot.
Drill f/ 710' to 730', 20' / 1.0 hr, 20.0 fph.
Drill f/ 730' to 852', 122' / 6.0 hrs, 20.3 fph.
MW 8.8, Vis 40, WL 15.0
REED Bit #1, 12 1/4", TD44HM, in @ 162', made 690' in 29 hrs, ROP 23.8.

Survey:

MD	Angle
515	0.25

07/13/2005 Current Depth: 1,153 Daily Cost: \$20,952 AFE Cost to Date: \$197,055

Current Status: **DRILLING.**

Attempted to make connection, pulled 30M lbs over, worked / reamed connection f/ 852' to 820'. Wiped hole f/ 852' to surface. Pulled tight f/ 852' to 672'. Bit in good condition. TIH, no tight spots, no fill on bottom. Pumped high vis sweep.
Drill 12-1/4" hole f/ 852' to 946', 94' / 6.5 hrs, 14.5 fph (coarse, hard sharp sand w/ pea gravel). Drill 12-1/4" hole f/ 946' to 1040', 94' / 5.0 hrs, 18.8 fph (hard sandstone). Drill 12-1/4" hole f/ 1040' to 1153', 113' / 6.5 hrs, 17.4 fph.
MW 9.1, Vis 33, WL 14.5
REED Bit #1, 12 1/4", TD44HM, in @ 162', made 991' in 47 hrs, ROP 21.1.

Survey:

MD	Angle
1007'	0.25

07/14/2005 Current Depth: 1,543 Daily Cost: \$39,640 AFE Cost to Date: \$236,695

Current Status: **DRILLING.**

Drill 12-1/4" hole f/ 1153' to 1258', 105' / 5.5 hrs, 19.0 fph w/ 45M lb WOB, 550 gpm.
Circ high vis sweep, drop totco survey tool.
TOOH, no tight spots. Break off bit #1 & LD Baker 8" motor.
TIH w/ bit #2, precautionary wash & ream f/ 1249' to 1258', no tight spots on TIH.
Drill 12-1/4" hole f/ 1258' to 1530', 272' / 11.0 hrs, 24.7 fph.
Drill 12-1/4" hole f/ 1530' to 1543', 13' / 0.5 hrs, 26.0 fph.
MW 8.9, Vis 30, WL 16.5
REED Bit #1, 12 1/4", TD44HM, in @ 162', out @ 1258', made 1096' in 52.5 hrs, ROP 20.9.
SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 285' in 11.5 hrs, ROP 24.8.

Survey:

MD	Angle
515	0.25
1009	0.25
1220	0.25
1501	0.50

07/15/2005 Current Depth: 1,905 Daily Cost: \$26,922 AFE Cost to Date: \$263,617

Current Status: **DRILLING.**

Drill 12 1/4" hole from 1543' to 1905', encountering hard rock and boulders.
MW 10.0, Vis 33, WL 15.2.
SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 647' in 34.5 hrs, ROP 18.8.

Well History

02-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

07/16/2005 Current Depth: 2,039 Daily Cost: \$120,256 AFE Cost to Date: \$383,873

Current Status: **WOC**

Drill 12-1/4" hole f/ 1905' to 2039', 134' / 5.5 hrs, 24.4 fph (formation changed to hard shale & sand). Pump high vis sweep & circulate bottoms up. Wipe hole f/ 2039' to 150', no tight spots on TOO. TIH f/ 150' to 2039', no fill on bottom, no tight spots. Pump high vis sweep & circulate bottoms up. Drop Totco single shot survey tool. TOO, LD 8" DC. No tight spots on TOO. Recover survey tool. RU casing crew, held safety meeting. Run 48 jts 9-5/8", 36#, J-55, LT&C casing w/ guide shoe @ 2039' & float collar @ 1994'. Ran centrizers on each of first 3 jts & then every other jt for 6-total centralizers. Circulate hole clean & RU BJ Services. Pressure test pump & lines to 4000 psi. Pump 20 bbls water ahead then 173 bbls / 450 sx / 972 cf Premium Lite cement w/ 8% gel, 3% CaCl₂, 8 lb/sx LCM, 4% Pheno Seal & 1/4 lb/sx celloflakes followed by 58 bbls / 222 sx / 328 cf Type III Cement w/ 1% CaCl₂, 6.25 lb/sk LCM, 2% Pheno Seal & 1/4 lb/sx celloflakes. Mix & Pump cmt @ 7 BPM. Drop top rubber plug & displace w/ 154 BW. Bump plug @ 1200 psi, float held. CIP @ 4:10 AM, 7-16-05. Monitor cement fall back, cmt fell back 7' in conductor. RD BJ Services. Transfer mud to pre-mix tank, wash & clean out mud pits, WOC.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 781' in 40 hrs, ROP 19.5

MW 9.1, Vis 38, WL 12.8

Survey:

MD Angle
2029 0.25

07/17/2005 Current Depth: 2,039 Daily Cost: \$12,050 AFE Cost to Date: \$395,923

Current Status: **REPAIR OR REPLACE ACCUMULATOR.**

Wait on new BOP to be delivered to rig from United Drilling main yard. Weld on FMC 11"-3Mx9-5/8" SOW wellhead & pres test weld to 1000 psi / 15 min, OK. NU 11"x3000 psi BOP.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/18/2005 Current Depth: 2,039 Daily Cost: \$13,795 AFE Cost to Date: \$409,718

Current Status: **PREP TO TEST BOPE.**

Located & have delivered dual power accumulator. Crews cleaned mud pits. Welder built choke & kill lines. Installed new accumulator & connected power. Installed remote control panel on drill floor & connected all control lines. Welder rebuilt choke & kill lines to manifold. Weatherford MI & RU air package & mist pump.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/19/2005 Current Depth: 2,039 Daily Cost: \$32,919 AFE Cost to Date: \$442,637

Current Status: **DRILLING.**

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to 3000 psi for 10 min, OK. Pres test annular to 1500 psi for 10 min, OK. Pres test 9-5/8" casing to 1500 psi for 30 min, OK. Performed BLM accumulator function test, OK. PU flat bottom hammer bit, air hammer w/ float valve & DC. TIH to 1000' & unloaded hole w/ air. Continue TIH, tagged cement @ 1985' & unloaded hole w/ air. Mist drill cement, rubber wiper plug, insert valve, cement & guide shoe, mist drilling w/ 2500 cfm air @ 400 psi w/ 1 gal soap/ hr.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039'.

Well History

02-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

07/20/2005 Current Depth: 3,270 Daily Cost: \$26,516 AFE Cost to Date: \$469,153

Current Status: **MIST AIR DRILLING.**

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to Mist drill out cement & 9-5/8" csg shoe @ 2039' w/ 2500 CFM air @ 400 psi. Air drill 8-5/8" hole f/ 2039' to 2523', 484' / 8.5 hrs, 56.9 fph. Drlg w/ 2200 CFM, 4-5 M# WOB, 40 RPM, 350-400 psi.

Air drill 8-5/8" hole f/ 2523' to 2648', 125' / 2.0 hrs, 62.5 fph. Air drill 8-5/8" hole f/ 2648' to 3022', 374' / 4.5 hrs, 83.1 fph. Air drill f/ 3022' to 3115', 93' / 1.5 hrs, 62.0 fph. Change rubber on rotating head & install square kelly packoff. Air drill f/ 3115' to 3177', 62' / 1.5 hrs, 41.3 fph. Formation became wet @ 3177', build mist & clean hole. Mist drill f/ 3177' to 3270', 93' / 3.0 hrs, 31.0 fph. Mist drilling w/ 2200 CFM air, 1-2 gal foamer soap & 5-10 gpm water @ 400-440 psi. Have not established fluid entry rate as of 6:00 AM.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', made 1231' in 21 hrs, ROP 58.6.

Survey:

MD	Angle
2491	0.25
2991	0.25.

07/21/2005 Current Depth: 3,627 Daily Cost: \$47,922 AFE Cost to Date: \$517,075

Current Status: **STAGE IN HOLE, FILL HOLE W/ MUD.**

Mist air drill 8-5/8" hole f/ 3270' to 3520', 250' / 6.5 hrs, 38.5 fph. Mist air drill 8-5/8" hole f/ 3520' to 3614', 94' / 2.5 hrs, 37.6 fph. Hole loaded w/ water, blow out water f/ hole (wet zone @ 3614'). Mist air drill 8-5/8" hole f/ 3614' to 3627', 13' / 1.0 hr, 13.0 fph. Unable to keep hole dry @ 3614', air hammer would not work. TOO, LD air hammer & flat bottom bit. Make up new 8-1/2" insert bit. TIH to 1990'. United Drlg welder built wall in mud pit & made a proper sand trap under shaker. Fill mud pits w/ fresh water & mix mud. Loaded hole w/ 62.5 bbls mud through DP @ 1990'.

MW 8.7, Vis 35

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', out @ 3627', made 1588' in 31 hrs, ROP 51.2.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.25
2029	0.25
2491	0.25
2991	0.25
3489	0.25.

07/22/2005 Current Depth: 3,959 Daily Cost: \$22,709 AFE Cost to Date: \$539,784

Current Status: **DRILLING.**

TIH w/ 26 stands DP, break circulation. Precautionary wash & ream f/ 3567' to 3627' (60'), no fill on bottom. Drill 8-1/2" hole f/ 3627' to 3739', 112' / 5.0 hrs, 22.4 fph. Rig service/ 3-1/2 hrs, weld on pre-fab shaker bypass & installed steel flow line (was PVC). Drill 8-1/2" hole f/ 3739' to 3760', 21' / 1.5 hrs, 14.0 fph. Drill 8-1/2" hole f/ 3760' to 3928', 168' / 9.5 hrs, 17.7 fph.

MW 8.5, Vis 34, WL 14.8

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 332' in 18 hrs, ROP 18.4.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.25
2029	0.25
2491	0.25
2991	0.25
3489	0.25.

Well History

02-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

07/23/2005 Current Depth: 4,166 Daily Cost: \$22,398 AFE Cost to Date: \$562,182

Current Status: DRILLING.

Drill 8-1/2" hole f/ 3959' to 3991', 32' / 2.5 hrs, 12.8 fph. Drill 8-1/2" hole f/ 3991' to 4002', 11' / 1.0 hr, 11.0 fph, varied pump pressure, rotary RPM's, WOB to try to drill faster. TOOH to check bit, bit in good condition. LD bottom DC. PU Baker slow speed mud motor, bit #4 & TIH to 1900'.

Transfer 100 bbls mud out of working pits to pre-mix tank. Fill mud system w/ 100 bbls water to lower mud wt. TIH to 4002', no fill, no tight spots on TIH. Break circulation, drill 8-1/2" hole f/ 4002' to 4166', 164' / 11.5 hrs, 14.3 fph.

MW 9.0, Vis 33, WL 16.1

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 539' in 33 hrs, ROP 16.3.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50

07/24/2005 Current Depth: 4,530 Daily Cost: \$23,138 AFE Cost to Date: \$585,320

Current Status: DRILLING.

Drill 8-1/2" hole f/ 4166' to 4207', 41' / 3.0 hrs, 13.7 fph. Drill 8-1/2" hole f/ 4207' to 4336', 129' / 6.5 hrs, 19.8 fph. Flow check well, no flow. Made 10-stand wiper trip. Worked on mud pumps / 1.5 hrs, mud pump had washed out piston. Drill 8-1/2" hole f/ 4336' to 4521', 185' / 10.0 hrs, 18.5 fph. Drill 8-1/2" hole f/ 4521' to 4530', 9' / 0.5 hrs, 18.0 fph.

MW 8.6, Vis 28.

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 903' in 54.5 hrs, ROP 16.6.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50
4490	0.50

Well History

02-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

07/25/2005 Current Depth: 4,880 Daily Cost: \$20,160 AFE Cost to Date: \$605,480

Current Status: **POOH TO LOG.**

Drill 8-1/2" hole f/ 4530' to 4614', 84' / 5.0 hrs, 16.8 fph. Blew main hydraulic hose, stop drilling & circulate. Service rig, replace hydraulic hose / 2 hrs. Drill 8-1/2" hole f/ 4614' to 4726', 112' / 5.0 hrs, 22.4 fph. Drill 8-1/2" hole f/ 4726' to 4880', 154' / 9.0 hrs, 17.1 fph. Pump high vis sweep & circulate bottoms up. Wipe hole f/ 4880' to 2021', no tight spots on wiper to shoe. TIH.

MW 8.5, Vis 28.

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', out @ 4880', made 1253' in 73.5 hrs, ROP 17.0.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50
4490	0.50

07/26/2005 Current Depth: 4,885 Daily Cost: \$32,646 AFE Cost to Date: \$638,126

Current Status: **RUN 7" INTERMEDIATE CASING.**

Finished wiper trip in hole, no fill, no tight spots. Pump high vis sweep & circulate hole clean. Drop Totco survey tool, TOOH (strap out) for logs. RU Baker Atlas. Ran Neutron-Gamma Ray-Caliper log f/ 4857' to surface, no tight spots. RD Baker Atlas. Make up bit #4RR & TIH. Tag fill @ 4846' (34' of fill after logs). Circulate to bottom @ 4880'. Drill 8-1/2" hole f/ 4880' to 4885'. Pump high vis seep & circulate hole clean. RU lay down machine. POOH & LD 4-1/2" DP & 6-1/4" DC. RU casing crew & held safety meeting. Run 7", 23# casing @ report time.

07/27/2005 Current Depth: 4,885 Daily Cost: \$139,871 AFE Cost to Date: \$777,997

Current Status: **NU 7 1/16" 3M BOP.**

Ran 115 jts 7", 23#, J-55, LT&C new inspected casing w/ float shoe @ 4885' & float collar @ 4839'. Ran centralizers on each of the first 3 jts & then every other jt (total of 8 centralizers). Tagged fill @ 4855', circ fill out at 4885'. RD casing crew & lay down machine. Circ 7" casing & hole, wait on BJ Services to arrive on location (all crews out on other cmt jobs). RU BJ Services. Pump 20 BW ahead, then lead: 156 bbls / 880 cf / 398 sx Premium Lite FM (12.0 ppg) w/ 2% CaCl₂, 3 lb/sx CSE, 1/4 lb/sx Celloflake & 8% gel followed by tail: 36 bbls / 204 cf / 148 sx Type III Cement (14.6 ppg) w/ 1% CaCl₂ & 1/4 lb/sx Celloflake. Dropped top rubber plug & displaced w/ 191 BW. Bumped plug w/ 1500 psi, float held. CIP @ 10:15 PM, 7/26/05. RD BJ Services.

ND BOP & FMC set slips on 7" casing. Rough cut 7" casing, LD cut off & set out 11"-3M BOP. Final cut & dress 7" csg stub. NU FMC 11"-3Mx7-1/16"-3M tubinghead.

07/28/2005 Current Depth: 4,885 Daily Cost: \$29,347 AFE Cost to Date: \$807,344

Current Status: **FINISH WELDING, RU & TESTING BOP'S.**

NU FMC 11"-3Mx7-1/16"-3M tubinghead. Pres test packoff & seal to 1500 psi / 15 min, OK.

Cut & weld mud cross. Moved all 4-1/2" DP off location. Moved in & racked BHA #3: 5" DC & new 4-3/4" drilling jars.

Unloaded 5200' of 3-1/2", 13.3#, G-105, IF DP. NU 7-1/16"-3M mud cross, double gate BOP, annular & rotating head.

Welder cut & weld 2" & 3" choke & kill line.

Cut & weld 6" blooie to flare pit.

07/29/2005 Current Depth: 4,885 Daily Cost: \$20,974 AFE Cost to Date: \$828,318

Current Status: **PRES TEST BLIND RAMS.**

Finished welding blooie line to pit w/ deduster. Pres test kelly & all floor valves to 3000 psi / 10 min, OK. Set test plug in wellhead, body test & repair welder leaks. Pres test pipe rams to 3000 psi / 10 min & annular to 1500 psi / 10 min, OK.

While testing blind rams & choke manifold, found leak on mud cross. Attempted to weld/repair leak with no success. ND BOP & picked up stack. Pulled off mud cross. Welder cut & repaired mud cross. NU mud cross & BOP stack.

Well History

02-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

07/30/2005 Current Depth: 4,885 Daily Cost: \$29,716 AFE Cost to Date: \$858,034

Current Status: **NU MUD CROSS & BOPE.**

NU mud cross & BOP. Pres tested blind rams, mud cross began leaking @ 400 psi. Split BOP from mud cross. Lifted BOP & ND mud cross from 7-1/16" tubinghead. Hauled mud cross to machine shop & repaired. Mud cross on location @ 5:30 AM, 7/30/05.

07/31/2005 Current Depth: 4,901 Daily Cost: \$33,938 AFE Cost to Date: \$891,972

Current Status: **DRILLING.**

NU 7-1/16" mud cross & BOPE. Cut & weld 3" kill line to choke manifold. Set test plug in FMC tubing hanger & pres tested blind rams & choke manifold to 3000 psi/ 10 min, OK. Pres test 7" csg to 1500 psi/ 30 min, OK. Weld up 6" blooie line. PU Diamond Air hammer & 6-1/4" bit, test run hammer. PU 5" DC, jars, DC & 3-1/2", 13.3# DP. TIH, unload hole every 1000 feet w/ Weatherford air compressors. Blow hole dry & start mist pump. Tagged cement inside 7" csg @ 4857'. Drill cement f/ 4857', float collar @ 4838', cement & float shoe @ 4885'. Drill 10' new hole f/ 4885' to 4895'. Pump foam sweep & dry up hole. Perform FIT w/ 550 psi air pressure for 5 min. Drill 6-1/4" hole f/ 4895' to 4901' / 1.0 hr, 40 RPM, 4K WOB, 650 psi air. High Country Energy testers are rigged up w/ test separator, meter run, back pressure valve & flare line. MARQUIS Bit #5, 6 1/4", CV462, in @ 4885', made 16' in 1 hr, ROP 16.0.

08/01/2005 Current Depth: 5,250 Daily Cost: \$37,086 AFE Cost to Date: \$929,058

Current Status: **FLOW TESTING, WO LOGGERS.**

Drill 6-1/4" hole f/ 4901' to 5004', 103' / 3.5 hrs, 29.4 fph. Had drilling break f/ 4977' to 4999'.

Circulate, blow hole clean. Pull hammer & bit into 7" intermediate casing @ 4854' & bleed off air pressure. Flow test Horsehead sand through test separator, no flow, no burnable gas.

TIH, blow hole clean & check for water, no water entry. Drill 6-1/4" hole f/ 5004' to 5125', 121' / 2.0 hrs, 60.5 fph. Circulate, blow hole clean. Pull hammer & bit into casing @ 4877' & bleed off air pressure. Flow test Cactus sand through test separator as follows:

5:00 PM, 7/31/05: 79 MCFD, FCP 60 psi.

6:00 PM: 235 MCFD, FCP 58 psi. 7:00 PM: 170 MCFD, FCP 40 psi. 8:00 PM: 84 MCFD, FCP 15 psi.

TIH, blow well clean, check for water entry, no water entry. Drill 6-1/4" hole f/ 5125' to 5250', 125' / 3.0 hrs, 41.7 fph. Note:

First 30' of new drilled hole did not dust, formation was damp.

Blow hole clean, check for water, no water entry. Pull hammer & bit into casing @ 4686'.

MARQUIS Bit #5, 6 1/4", CV462, in @ 4885', made 365' in 9.5 hr, ROP 38.4.

Flow test well through test separator as follows:

Time	FCP(psi)	MCFD	BW/hr	Comments
8-1-05				
2:00 am	30	24	0	
3:00 am	40	32	0	
4:00 am	45	36	0	Collected gas sample
5:00 am	50	40	0	
6:00 am	50	40	0	

Well History

02-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

08/02/2005 Current Depth: 5,250 Daily Cost: \$55,475 AFE Cost to Date: \$984,533

Current Status: **FLOW TESTING WELL.**

Flow test well. At 8:00 AM, 8/1/05: 43 MCFD, FCP 53 psi.

TOOH for logs, LD hammer & bit.

RU Baker Atlas w/ full lubricator. RIH w/ Focus String (HDL-Density-GR) & log from 5256' (loggers TD) to 7" csg shoe @ 4885'. POOH w/ logging tools, LD tools & lubricator. RD Baker Atlas.

Evaluate logs & flow test well as follows:

Time	FCP(psi)	MCFD	BW/hr	Comments
8-2-05				
7:00 pm	22	18	0	Burnable gas
8:00 pm	33	26	0	
9:00 pm	39	31	0	
10:00 pm	40	32	0	
11:00 pm	46	37	0	
8-2-05				
12:00 am	50	40	0	
1:00 am	50	40	0	
2:00 am	50	40	0	
3:00 am	50	40	0	
4:00 am	50	40	0	
5:00 am	50	40	0	
6:00 am	50	40	0	
				Burnable gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ORIGINAL

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other "TIGHT HOLE - CONFIDENTIAL"

2. Name of Operator
Cabot Oil & Gas Corporation

3a. Address
600 - 17th Street, Suite 900 North, Denver, CO 80202

3b. Phone No. (include area code)
303-226-9443

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
(SE/4 SW/4) 660' FSL & 2090' FWL Section 8-T36S-R25E

5. Lease Serial No.
UTU-74436

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Evergreen 14-8-36-25

9. API Well No.
43-037-31837

10. Field and Pool, or Exploratory Area
Montezuma Creek

11. County or Parish, State
San Juan, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Daily</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Activity Reports</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Daily activity reports are attached through 7-29-05.

RECEIVED
AUG 02 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jean Arnold

Title Production Tech.

Signature

Date 7/29/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

Well History

29-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

SAN JUAN County, UT

Spud Date: **06/27/2005**

Program Year: **2005**

Completion Date:

Location: **SECTION 8, T36S, R25E**

Prospect: **MONTEZUMA CREEK**

P&A Date:

Formation: **HONAKER TRAIL**

Lease Number:

AFE DHC/CWC: **\$795,000 / \$1,155,000**

Date of First Prod:

Net AFE DHC/CWC: **\$695,625 / \$1,010,625**

Rig/Contractor: **UNITED RIG #21**

TD: **PBTD:**

Service Contractor:

Permit No:

Pipeline:

Drop Date:

API Number: **4303731837**

COGC WI / NRI: **87.50000% 67.81250%**

UWI:

BPO / APO: **87.50000% 87.50000%**

GL / KB Elev: **6457 / 0**

Rig Release:

Project Type: **1-EXP DRILLING**

06/25/2005 Current Depth: Daily Cost: **\$10,000** AFE Cost to Date: **\$10,000**

Current Status: **BUILDING ROAD & LOCATION.**

Started building road & location on Thursday, 6/23/05.

06/26/2005 Current Depth: Daily Cost: **\$10,000** AFE Cost to Date: **\$20,000**

Current Status: **BUILDING ROAD & LOCATION.**

Building road & location.

06/27/2005 Current Depth: Daily Cost: **\$10,000** AFE Cost to Date: **\$30,000**

Current Status: **PREP TO DRILL CONDUCTOR HOLE.**

Building road & location.

06/28/2005 Current Depth: **92** Daily Cost: **\$10,000** AFE Cost to Date: **\$40,000**

Current Status: **DRILLING CONDUCTOR HOLE.**

Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'.

06/29/2005 Current Depth: **150** Daily Cost: **\$5,000** AFE Cost to Date: **\$45,000**

Current Status: **TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE.**

Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals.

06/30/2005 Current Depth: **150** Daily Cost: **\$994** AFE Cost to Date: **\$45,994**

Current Status: **TIGHT HOLE WELL. SET CELLAR RING.**

Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

07/01/2005 Current Depth: **150** Daily Cost: **\$3,360** AFE Cost to Date: **\$49,354**

Current Status: **MOVING IN UNITED RIG #21**

Set 5' X 5' cellar ring. Backhoe built spill berm on location w/ spoil dirt f/ cellar & rat & mouse hole. Finished grading location. Rebuilt entrance road to location. Finish filling reserve pit w/ fresh water.

Well History

29-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

Project Type: **1-EXP DRILLING**

07/02/2005 Current Depth: 150 Daily Cost: \$5,093 AFE Cost to Date: \$54,447

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21.

07/03/2005 Current Depth: 150 Daily Cost: \$7,144 AFE Cost to Date: \$61,591

Current Status: **MOVING IN UNITED RIG #21**

Received 12 loads of rig equipment for United rig #21.

07/04/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$64,951

Current Status: **MOVING IN UNITED RIG #21**

Received 1 load of rig equipment for United rig #21.

07/05/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$68,311

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21.

07/06/2005 Current Depth: 150 Daily Cost: \$25,981 AFE Cost to Date: \$94,292

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21.

07/07/2005 Current Depth: 150 Daily Cost: \$3,292 AFE Cost to Date: \$97,584

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21. Work on entrance road.

07/08/2005 Current Depth: 150 Daily Cost: \$3,938 AFE Cost to Date: \$101,522

Current Status: **RU UNITED RIG #21.**

MIRU United rig #21. Set sub base, derrick, V-door, cat walk & 2-steel mud pits. Should spud on Saturday, 7/8/05.

07/09/2005 Current Depth: 150 Daily Cost: \$8,676 AFE Cost to Date: \$110,198

Current Status: **RU UNITED RIG #21.**

RU United rig #21, 50% rigged up.

07/10/2005 Current Depth: 150 Daily Cost: \$6,289 AFE Cost to Date: \$116,487

Current Status: **PREP TO SPUD.**

Continued to RU United rig #21, 99% rigged up.

07/11/2005 Current Depth: 365 Daily Cost: \$36,668 AFE Cost to Date: \$153,155

Current Status: **DRILLING.**

Finished RU mud tanks, weld on 14" flow nipple. Filled mud tanks w/ fresh water, mix spud mud w/ LCM. PU 12-1/4" bit, motor shock sub & DC. Resumed drilling @ 10:00 PM, 7/10/05. Drilled 12-1/4" hole f/ 162' to 222' / 2 hrs w/ one pump, slow, through lost circulation zone. Drilled 12-1/4" hole f/ 222' to 365', 203' / 8 hrs, 25.3 fph.

MW 8.8, Vis 43

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 203' in 8 hrs, ROP 25.4.

Well History

29-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

Project Type: **1-EXP DRILLING**

07/12/2005 Current Depth: 852 Daily Cost: \$22,948 AFE Cost to Date: \$176,103

Current Status: **DRILLING.**

Drill 12-1/4" hole f/ 365' to 397', 32' / 1.0 hr, 32.0 fph.
Work on #1 mud pump, unplug suction filter, plugged w/ LCM.
Drill 12-1/4" hole f/ 397' to 544', 147' / 5.0 hrs, 29.4 fph.
Drill 12-1/4" hole f/ 544' to 636', 92' / 4.0 hrs, 23.0 fph.
Drill 12-1/4" hole f/ 636' to 726', 90' / 4.5 hrs, 20.0 fph.
Work tight hole f/ 696' to 710' (14'), ream & clean up tight spot.
Drill f/ 710' to 730', 20' / 1.0 hr, 20.0 fph.
Drill f/ 730' to 852', 122' / 6.0 hrs, 20.3 fph.
MW 8.8, Vis 40, WL 15.0
REED Bit #1, 12 1/4", TD44HM, in @ 162', made 690' in 29 hrs, ROP 23.8.

Survey:

MD	Angle
515	0.25

07/13/2005 Current Depth: 1,153 Daily Cost: \$20,952 AFE Cost to Date: \$197,055

Current Status: **DRILLING.**

Attempted to make connection, pulled 30M lbs over, worked / reamed connection f/ 852' to 820'. Wiped hole f/ 852' to surface.
Pulled tight f/ 852' to 672'. Bit in good condition. TIH, no tight spots, no fill on bottom. Pumped high vis sweep. Drill 12-1/4" hole f/ 852' to 946', 94' / 6.5 hrs, 14.5 fph (coarse, hard sharp sand w/ pea gravel). Drill 12-1/4" hole f/ 946' to 1040', 94' / 5.0 hrs, 18.8 fph (hard sandstone). Drill 12-1/4" hole f/ 1040' to 1153', 113' / 6.5 hrs, 17.4 fph.
MW 9.1, Vis 33, WL 14.5
REED Bit #1, 12 1/4", TD44HM, in @ 162', made 991' in 47 hrs, ROP 21.1.

Survey:

MD	Angle
1007'	0.25

07/14/2005 Current Depth: 1,543 Daily Cost: \$39,640 AFE Cost to Date: \$236,695

Current Status: **DRILLING.**

Drill 12-1/4" hole f/ 1153' to 1258', 105' / 5.5 hrs, 19.0 fph w/ 45M lb WOB, 550 gpm.
Circ high vis sweep, drop totco survey tool.
TOOH, no tight spots. Break off bit #1 & LD Baker 8" motor.
TIH w/ bit #2, precautionary wash & ream f/ 1249' to 1258', no tight spots on TIH.
Drill 12-1/4" hole f/ 1258' to 1530', 272' / 11.0 hrs, 24.7 fph.
Drill 12-1/4" hole f/ 1530' to 1543', 13' / 0.5 hrs, 26.0 fph.
MW 8.9, Vis 30, WL 16.5
REED Bit #1, 12 1/4", TD44HM, in @ 162', out @ 1258', made 1096' in 52.5 hrs, ROP 20.9.
SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 285' in 11.5 hrs, ROP 24.8.

Survey:

MD	Angle
515	0.25
1009	0.25
1220	0.25
1501	0.50

07/15/2005 Current Depth: 1,905 Daily Cost: \$26,922 AFE Cost to Date: \$263,617

Current Status: **DRILLING.**

Drill 12 1/4" hole from 1543' to 1905', encountering hard rock and boulders.
MW 10.0, Vis 33, WL 15.2.
SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 647' in 34.5 hrs, ROP 18.8.

Well History

29-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

Project Type: **1-EXP DRILLING**

07/16/2005 Current Depth: 2,039 Daily Cost: \$120,256 AFE Cost to Date: \$383,873

Current Status: **WOC**

Drill 12-1/4" hole f/ 1905' to 2039', 134' / 5.5 hrs, 24.4 fph (formation changed to hard shale & sand). Pump high vis sweep & circulate bottoms up. Wipe hole f/ 2039' to 150', no tight spots on TOOH. TIH f/ 150' to 2039', no fill on bottom, no tight spots. Pump high vis sweep & circulate bottoms up. Drop Totco single shot survey tool. TOOH, LD 8" DC. No tight spots on TOOH. Recover survey tool. RU casing crew, held safety meeting. Run 48 jts 9-5/8", 36#, J-55, LT&C casing w/ guide shoe @ 2039' & float collar @ 1994'. Ran centrizers on each of first 3 jts & then every other jt for 6-total centralizers. Circulate hole clean & RU BJ Services. Pressure test pump & lines to 4000 psi. Pump 20 bbls water ahead then 173 bbls / 450 sx / 972 cf Premium Lite cement w/ 8% gel, 3% CaCl2, 8 lb/sx LCM, 4% Pheno Seal & 1/4 lb/sx celloflakes followed by 58 bbls / 222 sx / 328 cf Type III Cement w/ 1% CaCl2, 6.25 lb/sk LCM, 2% Pheno Seal & 1/4 lb/sx celloflakes. Mix & Pump cmt @ 7 BPM. Drop top rubber plug & displace w/ 154 BW. Bump plug @ 1200 psi, float held. CIP @ 4:10 AM, 7-16-05. Monitor cement fall back, cmt fell back 7' in conductor. RD BJ Services. Transfer mud to pre-mix tank, wash & clean out mud pits, WOC.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 781' in 40 hrs, ROP 19.5

MW 9.1, Vis 38, WL 12.8

Survey:

MD	Angle
2029	0.25

07/17/2005 Current Depth: 2,039 Daily Cost: \$12,050 AFE Cost to Date: \$395,923

Current Status: **REPAIR OR REPLACE ACCUMULATOR.**

Wait on new BOP to be delivered to rig from United Drilling main yard. Weld on FMC 11"-3Mx9-5/8" SOW wellhead & pres test weld to 1000 psi / 15 min, OK. NU 11"x3000 psi BOP.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/18/2005 Current Depth: 2,039 Daily Cost: \$13,795 AFE Cost to Date: \$409,718

Current Status: **PREP TO TEST BOPE.**

Located & have delivered dual power accumulator. Crews cleaned mud pits. Welder built choke & kill lines. Installed new accumulator & connected power. Installed remote control panel on drill floor & connected all control lines. Welder rebuilt choke & kill lines to manifold. Weatherford MI & RU air package & mist pump.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/19/2005 Current Depth: 2,039 Daily Cost: \$32,919 AFE Cost to Date: \$442,637

Current Status: **DRILLING.**

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to 3000 psi for 10 min, OK. Pres test annular to 1500 psi for 10 min, OK. Pres test 9-5/8" casing to 1500 psi for 30 min, OK. Performed BLM accumulator function test, OK. PU flat bottom hammer bit, air hammer w/ float valve & DC. TIH to 1000' & unloaded hole w/ air. Continue TIH, tagged cement @ 1985' & unloaded hole w/ air. Mist drill cement, rubber wiper plug, insert valve, cement & guide shoe, mist drilling w/ 2500 cfm air @ 400 psi w/ 1 gal soap/ hr.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039'.

Well History

29-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

Project Type: **1-EXP DRILLING**

07/20/2005 Current Depth: 3,270 Daily Cost: \$26,516 AFE Cost to Date: \$469,153

Current Status: **MIST AIR DRILLING.**

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to Mist drill out cement & 9-5/8" csg shoe @ 2039' w/ 2500 CFM air @ 400 psi. Air drill 8-5/8" hole f/ 2039' to 2523', 484' / 8.5 hrs, 56.9 fph. Drlg w/ 2200 CFM, 4-5 M# WOB, 40 RPM, 350-400 psi.

Air drill 8-5/8" hole f/ 2523' to 2648', 125' / 2.0 hrs, 62.5 fph. Air drill 8-5/8" hole f/ 2648' to 3022', 374' / 4.5 hrs, 83.1 fph. Air drill f/ 3022' to 3115', 93' / 1.5 hrs, 62.0 fph. Change rubber on rotating head & install square kelly packoff. Air drill f/ 3115' to 3177', 62' / 1.5 hrs, 41.3 fph. Formation became wet @ 3177', build mist & clean hole. Mist drill f/ 3177' to 3270', 93' / 3.0 hrs, 31.0 fph. Mist drilling w/ 2200 CFM air, 1-2 gal foamer soap & 5-10 gpm water @ 400-440 psi. Have not established fluid entry rate as of 6:00 AM.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', made 1231' in 21 hrs, ROP 58.6.

Survey:

MD	Angle
2491	0.25
2991	0.25

07/21/2005 Current Depth: 3,627 Daily Cost: \$47,922 AFE Cost to Date: \$517,075

Current Status: **STAGE IN HOLE, FILL HOLE W/ MUD.**

Mist air drill 8-5/8" hole f/ 3270' to 3520', 250' / 6.5 hrs, 38.5 fph. Mist air drill 8-5/8" hole f/ 3520' to 3614', 94' / 2.5 hrs, 37.6 fph. Hole loaded w/ water, blow out water f/ hole (wet zone @ 3614'). Mist air drill 8-5/8" hole f/ 3614' to 3627', 13' / 1.0 hr, 13.0 fph. Unable to keep hole dry @ 3614', air hammer would not work. TOOHP, LD air hammer & flat bottom bit. Make up new 8-1/2" insert bit. TIH to 1990'. United Drlg welder built wall in mud pit & made a proper sand trap under shaker.

Fill mud pits w/ fresh water & mix mud. Loaded hole w/ 62.5 bbls mud through DP @ 1990'.

MW 8.7, Vis 35

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', out @ 3627', made 1588' in 31 hrs, ROP 51.2.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.25
2029	0.25
2491	0.25
2991	0.25
3489	0.25

07/22/2005 Current Depth: 3,959 Daily Cost: \$22,709 AFE Cost to Date: \$539,784

Current Status: **DRILLING.**

TIH w/ 26 stands DP, break circulation. Precautionary wash & ream f/ 3567' to 3627' (60'), no fill on bottom. Drill 8-1/2" hole f/ 3627' to 3739', 112' / 5.0 hrs, 22.4 fph. Rig service/ 3-1/2 hrs, weld on pre-fab shaker bypass & installed steel flow line (was PVC). Drill 8-1/2" hole f/ 3739' to 3760', 21' / 1.5 hrs, 14.0 fph. Drill 8-1/2" hole f/ 3760' to 3928', 168' / 9.5 hrs, 17.7 fph.

MW 8.5, Vis 34, WL 14.8

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 332' in 18 hrs, ROP 18.4.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.25
2029	0.25
2491	0.25
2991	0.25
3489	0.25

Well History

29-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

Project Type: **1-EXP DRILLING**

07/23/2005 Current Depth: 4,166 Daily Cost: \$22,398 AFE Cost to Date: \$562,182

Current Status: **DRILLING.**

Drill 8-1/2" hole f/ 3959' to 3991', 32' / 2.5 hrs, 12.8 fph. Drill 8-1/2" hole f/ 3991' to 4002', 11' / 1.0 hr, 11.0 fph, varied pump pressure, rotary RPM's, WOB to try to drill faster. TOO H to check bit, bit in good condition. LD bottom DC. PU Baker slow speed mud motor, bit #4 & TIH to 1900'.

Transfer 100 bbls mud out of working pits to pre-mix tank. Fill mud system w/ 100 bbls water to lower mud wt. TIH to 4002', no fill, no tight spots on TIH. Break circulation, drill 8-1/2" hole f/ 4002' to 4166', 164' / 11.5 hrs, 14.3 fph.

MW 9.0, Vis 33, WL 16.1

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 539' in 33 hrs, ROP 16.3.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50

07/24/2005 Current Depth: 4,530 Daily Cost: \$23,138 AFE Cost to Date: \$585,320

Current Status: **DRILLING.**

Drill 8-1/2" hole f/ 4166' to 4207', 41' / 3.0 hrs, 13.7 fph. Drill 8-1/2" hole f/ 4207' to 4336', 129' / 6.5 hrs, 19.8 fph. Flow check well, no flow. Made 10-stand wiper trip. Worked on mud pumps / 1.5 hrs, mud pump had washed out piston. Drill 8-1/2" hole f/ 4336' to 4521', 185' / 10.0 hrs, 18.5 fph. Drill 8-1/2" hole f/ 4521' to 4530', 9' / 0.5 hrs, 18.0 fph.

MW 8.6, Vis 28.

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 903' in 54.5 hrs, ROP 16.6.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50
4490	0.50

Well History

29-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

Project Type: **1-EXP DRILLING**

07/25/2005 Current Depth: 4,880 Daily Cost: \$20,160 AFE Cost to Date: \$605,480

Current Status: **POOH TO LOG.**

Drill 8-1/2" hole f/ 4530' to 4614', 84' / 5.0 hrs, 16.8 fph. Blew main hydraulic hose, stop drilling & circulate. Service rig, replace hydraulic hose / 2 hrs. Drill 8-1/2" hole f/ 4614' to 4726', 112' / 5.0 hrs, 22.4 fph. Drill 8-1/2" hole f/ 4726' to 4880', 154' / 9.0 hrs, 17.1 fph. Pump high vis sweep & circulate bottoms up. Wipe hole f/ 4880' to 2021', no tight spots on wiper to shoe. TIH.

MW 8.5, Vis 28.

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', out @ 4880', made 1253' in 73.5 hrs, ROP 17.0.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50
4490	0.50

07/26/2005 Current Depth: 4,885 Daily Cost: \$32,646 AFE Cost to Date: \$638,126

Current Status: **RUN 7" INTERMEDIATE CASING.**

Finished wiper trip in hole, no fill, no tight spots. Pump high vis sweep & circulate hole clean. Drop Totco survey tool, TOOH (strap out) for logs. RU Baker Atlas. Ran Neutron-Gamma Ray-Caliper log f/ 4857' to surface, no tight spots. RD Baker Atlas. Make up bit #4RR & TIH. Tag fill @ 4846' (34' of fill after logs). Circulate to bottom @ 4880'. Drill 8-1/2" hole f/ 4880' to 4885'. Pump high vis seep & circulate hole clean. RU lay down machine. POOH & LD 4-1/2" DP & 6-1/4" DC. RU casing crew & held safety meeting. Run 7", 23# casing @ report time.

07/27/2005 Current Depth: 4,885 Daily Cost: \$139,871 AFE Cost to Date: \$777,997

Current Status: **NU 7 1/16" 3M BOP.**

Ran 115 jts 7", 23#, J-55, LT&C new inspected casing w/ float shoe @ 4885' & float collar @ 4839'. Ran centralizers on each of the first 3 jts & then every other jt (total of 8 centralizers). Tagged fill @ 4855', circ fill out at 4885'. RD casing crew & lay down machine. Circ 7" casing & hole, wait on BJ Services to arrive on location (all crews out on other cmt jobs). RU BJ Services. Pump 20 BW ahead, then lead: 156 bbls / 880 cf / 398 sx Premium Lite FM (12.0 ppg) w/ 2% CaCl2, 3 lb/sx CSE, 1/4 lb/sx Celloflake & 8% gel followed by tail: 36 bbls / 204 cf / 148 sx Type III Cement (14.6 ppg) w/ 1% CaCl2 & 1/4 lb/sx Celloflake. Dropped top rubber plug & displaced w/ 191 BW. Bumped plug w/ 1500 psi, float held. CIP @ 10:15 PM, 7/26/05. RD BJ Services.

ND BOP & FMC set slips on 7" casing. Rough cut 7" casing, LD cut off & set out 11"-3M BOP. Final cut & dress 7" csg stub. NU FMC 11"-3Mx7-1/16"-3M tubinghead.

07/28/2005 Current Depth: 4,885 Daily Cost: \$29,347 AFE Cost to Date: \$807,344

Current Status: **FINISH WELDING, RU & TESTING BOP'S.**

NU FMC 11"-3Mx7-1/16"-3M tubinghead. Pres test packoff & seal to 1500 psi / 15 min, OK.

Cut & weld mud cross. Moved all 4-1/2" DP off location. Moved in & racked BHA #3: 5" DC & new 4-3/4" drilling jars. Unloaded 5200' of 3-1/2", 13.3#, G-105, IF DP. NU 7-1/16"-3M mud cross, double gate BOP, annular & rotating head. Welder cut & weld 2" & 3" choke & kill line.

Cut & weld 6" blooie to flare pit.

07/29/2005 Current Depth: 4,885 Daily Cost: \$20,974 AFE Cost to Date: \$828,318

Current Status: **PRES TEST BLIND RAMS.**

Finished welding blooie line to pit w/ deduster. Pres test kelly & all floor valves to 3000 psi / 10 min, OK. Set test plug in wellhead, body test & repair welder leaks. Pres test pipe rams to 3000 psi / 10 min & annular to 1500 psi / 10 min, OK. While testing blind rams & choke manifold, found leak on mud cross. Attempted to weld/repair leak with no success. ND BOP & picked up stack. Pulled off mud cross. Welder cut & repaired mud cross. NU mud cross & BOP stack.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

"TIGHT HOLE - CONFIDENTIAL"

2. Name of Operator

Cabot Oil & Gas Corporation

3a. Address

600 - 17th Street, Suite 900 North, Denver, CO 80202

3b. Phone No. (include area code)

303-226-9443

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

(SE/4 SW/4) 660' FSL & 2090' FWL Section 8-T36S-R25E

5. Lease Serial No.

UTU-74436

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA/Agreement, Name and/or No.

NA

8. Well Name and No.

Evergreen 14-8-36-25

9. API Well No.

43-037-31837

10. Field and Pool, or Exploratory Area

Montezuma Creek

11. County or Parish, State

San Juan, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Daily</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Activity Reports</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Daily activity reports are attached through 7-29-05.

RECEIVED
AUG 02 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jean Arnold

Title Production Tech.

Signature

Date 7/29/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

Well History

29-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

SAN JUAN County, UT

Spud Date: **06/27/2005**

Program Year: **2005**

Completion Date:

Location: **SECTION 8, T36S, R25E**

Prospect: **MONTEZUMA CREEK**

P&A Date:

Formation: **HONAKER TRAIL**

Lease Number:

AFE DHC/CWC: **\$795,000 / \$1,155,000**

Date of First Prod:

Net AFE DHC/CWC: **\$695,625 / \$1,010,625**

Rig/Contractor: **UNITED RIG #21**

TD: **PBTD:**

Service Contractor:

Permit No:

Pipeline:

Drop Date:

API Number: **4303731837**

COGC WI / NRI: **87.50000% 67.81250%**

UWI:

BPO / APO: **87.50000% 87.50000%**

GL / KB Elev: **6457 / 0**

Rig Release:

Project Type: **1-EXP DRILLING**

06/25/2005 Current Depth: Daily Cost: **\$10,000** AFE Cost to Date: **\$10,000**

Current Status: **BUILDING ROAD & LOCATION.**

Started building road & location on Thursday, 6/23/05.

06/26/2005 Current Depth: Daily Cost: **\$10,000** AFE Cost to Date: **\$20,000**

Current Status: **BUILDING ROAD & LOCATION.**

Building road & location.

06/27/2005 Current Depth: Daily Cost: **\$10,000** AFE Cost to Date: **\$30,000**

Current Status: **PREP TO DRILL CONDUCTOR HOLE.**

Building road & location.

06/28/2005 Current Depth: **92** Daily Cost: **\$10,000** AFE Cost to Date: **\$40,000**

Current Status: **DRILLING CONDUCTOR HOLE.**

Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'.

06/29/2005 Current Depth: **150** Daily Cost: **\$5,000** AFE Cost to Date: **\$45,000**

Current Status: **TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE.**

Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals.

06/30/2005 Current Depth: **150** Daily Cost: **\$994** AFE Cost to Date: **\$45,994**

Current Status: **TIGHT HOLE WELL. SET CELLAR RING.**

Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

07/01/2005 Current Depth: **150** Daily Cost: **\$3,360** AFE Cost to Date: **\$49,354**

Current Status: **MOVING IN UNITED RIG #21**

Set 5' X 5' cellar ring. Backhoe built spill berm on location w/ spoil dirt f/ cellar & rat & mouse hole. Finished grading location. Rebuilt entrance road to location. Finish filling reserve pit w/ fresh water.

Well History

29-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

Project Type: **1-EXP DRILLING**

07/02/2005 Current Depth: 150 Daily Cost: \$5,093 AFE Cost to Date: \$54,447

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21.

07/03/2005 Current Depth: 150 Daily Cost: \$7,144 AFE Cost to Date: \$61,591

Current Status: **MOVING IN UNITED RIG #21**

Received 12 loads of rig equipment for United rig #21.

07/04/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$64,951

Current Status: **MOVING IN UNITED RIG #21**

Received 1 load of rig equipment for United rig #21.

07/05/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$68,311

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21.

07/06/2005 Current Depth: 150 Daily Cost: \$25,981 AFE Cost to Date: \$94,292

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21.

07/07/2005 Current Depth: 150 Daily Cost: \$3,292 AFE Cost to Date: \$97,584

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21. Work on entrance road.

07/08/2005 Current Depth: 150 Daily Cost: \$3,938 AFE Cost to Date: \$101,522

Current Status: **RU UNITED RIG #21.**

MIRU United rig #21. Set sub base, derrick, V-door, cat walk & 2-steel mud pits. Should spud on Saturday, 7/8/05.

07/09/2005 Current Depth: 150 Daily Cost: \$8,676 AFE Cost to Date: \$110,198

Current Status: **RU UNITED RIG #21.**

RU United rig #21, 50% rigged up.

07/10/2005 Current Depth: 150 Daily Cost: \$6,289 AFE Cost to Date: \$116,487

Current Status: **PREP TO SPUD.**

Continued to RU United rig #21, 99% rigged up.

07/11/2005 Current Depth: 365 Daily Cost: \$36,668 AFE Cost to Date: \$153,155

Current Status: **DRILLING.**

Finished RU mud tanks, weld on 14" flow nipple. Filled mud tanks w/ fresh water, mix spud mud w/ LCM. PU 12-1/4" bit, motor shock sub & DC. Resumed drilling @ 10:00 PM, 7/10/05. Drilled 12-1/4" hole f/ 162' to 222' / 2 hrs w/ one pump, slow, through lost circulation zone. Drilled 12-1/4" hole f/ 222' to 365', 203' / 8 hrs, 25.3 fph.

MW 8.8, Vis 43

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 203' in 8 hrs, ROP 25.4.

Well History

29-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

Project Type: **1-EXP DRILLING**

07/12/2005 Current Depth: 852 Daily Cost: \$22,948 AFE Cost to Date: \$176,103

Current Status: **DRILLING.**

Drill 12-1/4" hole f/ 365' to 397', 32' / 1.0 hr, 32.0 fph.
Work on #1 mud pump, unplug suction filter, plugged w/ LCM.
Drill 12-1/4" hole f/ 397' to 544', 147' / 5.0 hrs, 29.4 fph.
Drill 12-1/4" hole f/ 544' to 636', 92' / 4.0 hrs, 23.0 fph.
Drill 12-1/4" hole f/ 636' to 726', 90' / 4.5 hrs, 20.0 fph.
Work tight hole f/ 696' to 710' (14'), ream & clean up tight spot.
Drill f/ 710' to 730', 20' / 1.0 hr, 20.0 fph.
Drill f/ 730' to 852', 122' / 6.0 hrs, 20.3 fph.
MW 8.8, Vis 40, WL 15.0
REED Bit #1, 12 1/4", TD44HM, in @ 162', made 690' in 29 hrs, ROP 23.8.

Survey:

MD	Angle
515	0.25

07/13/2005 Current Depth: 1,153 Daily Cost: \$20,952 AFE Cost to Date: \$197,055

Current Status: **DRILLING.**

Attempted to make connection, pulled 30M lbs over, worked / reamed connection f/ 852' to 820'. Wiped hole f/ 852' to surface.
Pulled tight f/ 852' to 672'. Bit in good condition. TIH, no tight spots, no fill on bottom. Pumped high vis sweep. Drill 12-1/4" hole f/ 852' to 946', 94' / 6.5 hrs, 14.5 fph (coarse, hard sharp sand w/ pea gravel). Drill 12-1/4" hole f/ 946' to 1040', 94' / 5.0 hrs, 18.8 fph (hard sandstone). Drill 12-1/4" hole f/ 1040' to 1153', 113' / 6.5 hrs, 17.4 fph.

MW 9.1, Vis 33, WL 14.5

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 991' in 47 hrs, ROP 21.1.

Survey:

MD	Angle
1007'	0.25

07/14/2005 Current Depth: 1,543 Daily Cost: \$39,640 AFE Cost to Date: \$236,695

Current Status: **DRILLING.**

Drill 12-1/4" hole f/ 1153' to 1258', 105' / 5.5 hrs, 19.0 fph w/ 45M lb WOB, 550 gpm.
Circ high vis sweep, drop totco survey tool.
TOOH, no tight spots. Break off bit #1 & LD Baker 8" motor.
TIH w/ bit #2, precautionary wash & ream f/ 1249' to 1258', no tight spots on TIH.
Drill 12-1/4" hole f/ 1258' to 1530', 272' / 11.0 hrs, 24.7 fph.
Drill 12-1/4" hole f/ 1530' to 1543', 13' / 0.5 hrs, 26.0 fph.
MW 8.9, Vis 30, WL 16.5
REED Bit #1, 12 1/4", TD44HM, in @ 162', out @ 1258', made 1096' in 52.5 hrs, ROP 20.9.
SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 285' in 11.5 hrs, ROP 24.8.

Survey:

MD	Angle
515	0.25
1009	0.25
1220	0.25
1501	0.50

07/15/2005 Current Depth: 1,905 Daily Cost: \$26,922 AFE Cost to Date: \$263,617

Current Status: **DRILLING.**

Drill 12 1/4" hole from 1543' to 1905', encountering hard rock and boulders.
MW 10.0, Vis 33, WL 15.2.
SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 647' in 34.5 hrs, ROP 18.8.

Well History

29-Jul-05

Region Name: Rocky Mountain

Well Name: EVERGREEN #14-8-36-25

AFE Number: 73225

Type: AA

Operator: Cabot Oil & Gas Corporation

Artesia Number: PENDING

Project Type: 1-EXP DRILLING

07/16/2005 Current Depth: 2,039 Daily Cost: \$120,256 AFE Cost to Date: \$383,873

Current Status: WOC

Drill 12-1/4" hole f/ 1905' to 2039', 134' / 5.5 hrs, 24.4 fph (formation changed to hard shale & sand). Pump high vis sweep & circulate bottoms up. Wipe hole f/ 2039' to 150', no tight spots on TOOH. TIH f/ 150' to 2039', no fill on bottom, no tight spots. Pump high vis sweep & circulate bottoms up. Drop Totco single shot survey tool. TOOH, LD 8" DC. No tight spots on TOOH. Recover survey tool. RU casing crew, held safety meeting. Run 48 jts 9-5/8", 36#, J-55, LT&C casing w/ guide shoe @ 2039' & float collar @ 1994'. Ran centralizers on each of first 3 jts & then every other jt for 6-total centralizers. Circulate hole clean & RU BJ Services. Pressure test pump & lines to 4000 psi. Pump 20 bbls water ahead then 173 bbls / 450 sx / 972 cf Premium Lite cement w/ 8% gel, 3% CaCl₂, 8 lb/sx LCM, 4% Pheno Seal & 1/4 lb/sx celloflakes followed by 58 bbls / 222 sx / 328 cf Type III Cement w/ 1% CaCl₂, 6.25 lb/sk LCM, 2% Pheno Seal & 1/4 lb/sx celloflakes. Mix & Pump cmt @ 7 BPM. Drop top rubber plug & displace w/ 154 BW. Bump plug @ 1200 psi, float held. CIP @ 4:10 AM, 7-16-05. Monitor cement fall back, cmt fell back 7' in conductor. RD BJ Services. Transfer mud to pre-mix tank, wash & clean out mud pits, WOC.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 781' in 40 hrs, ROP 19.5

MW 9.1, Vis 38, WL 12.8

Survey:

MD	Angle
2029	0.25

07/17/2005 Current Depth: 2,039 Daily Cost: \$12,050 AFE Cost to Date: \$395,923

Current Status: REPAIR OR REPLACE ACCUMULATOR.

Wait on new BOP to be delivered to rig from United Drilling main yard. Weld on FMC 11"-3Mx9-5/8" SOW wellhead & pres test weld to 1000 psi / 15 min, OK. NU 11"x3000 psi BOP.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/18/2005 Current Depth: 2,039 Daily Cost: \$13,795 AFE Cost to Date: \$409,718

Current Status: PREP TO TEST BOPE.

Located & have delivered dual power accumulator. Crews cleaned mud pits. Welder built choke & kill lines. Installed new accumulator & connected power. Installed remote control panel on drill floor & connected all control lines. Welder rebuilt choke & kill lines to manifold. Weatherford MI & RU air package & mist pump.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/19/2005 Current Depth: 2,039 Daily Cost: \$32,919 AFE Cost to Date: \$442,637

Current Status: DRILLING.

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to 3000 psi for 10 min, OK. Pres test annular to 1500 psi for 10 min, OK. Pres test 9-5/8" casing to 1500 psi for 30 min, OK. Performed BLM accumulator function test, OK. PU flat bottom hammer bit, air hammer w/ float valve & DC. TIH to 1000' & unloaded hole w/ air. Continue TIH, tagged cement @ 1985' & unloaded hole w/ air. Mist drill cement, rubber wiper plug, insert valve, cement & guide shoe, mist drilling w/ 2500 cfm air @ 400 psi w/ 1 gal soap/ hr.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039'.

Well History

29-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

Project Type: **1-EXP DRILLING**

07/20/2005 Current Depth: 3,270 Daily Cost: \$26,516 AFE Cost to Date: \$469,153

Current Status: **MIST AIR DRILLING.**

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to Mist drill out cement & 9-5/8" csg shoe @ 2039' w/ 2500 CFM air @ 400 psi. Air drill 8-5/8" hole f/ 2039' to 2523', 484' / 8.5 hrs, 56.9 fph. Drlg w/ 2200 CFM, 4-5 M# WOB, 40 RPM, 350-400 psi.

Air drill 8-5/8" hole f/ 2523' to 2648', 125' / 2.0 hrs, 62.5 fph. Air drill 8-5/8" hole f/ 2648' to 3022', 374' / 4.5 hrs, 83.1 fph. Air drill f/ 3022' to 3115', 93' / 1.5 hrs, 62.0 fph. Change rubber on rotating head & install square kelly packoff. Air drill f/ 3115' to 3177', 62' / 1.5 hrs, 41.3 fph. Formation became wet @ 3177', build mist & clean hole. Mist drill f/ 3177' to 3270', 93' / 3.0 hrs, 31.0 fph. Mist drilling w/ 2200 CFM air, 1-2 gal foamer soap & 5-10 gpm water @ 400-440 psi. Have not established fluid entry rate as of 6:00 AM.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', made 1231' in 21 hrs, ROP 58.6.

Survey:

MD	Angle
2491	0.25
2991	0.25

07/21/2005 Current Depth: 3,627 Daily Cost: \$47,922 AFE Cost to Date: \$517,075

Current Status: **STAGE IN HOLE, FILL HOLE W/ MUD.**

Mist air drill 8-5/8" hole f/ 3270' to 3520', 250' / 6.5 hrs, 38.5 fph. Mist air drill 8-5/8" hole f/ 3520' to 3614', 94' / 2.5 hrs, 37.6 fph. Hole loaded w/ water, blow out water f/ hole (wet zone @ 3614'). Mist air drill 8-5/8" hole f/ 3614' to 3627', 13' / 1.0 hr, 13.0 fph. Unable to keep hole dry @ 3614', air hammer would not work. TOOHL, LD air hammer & flat bottom bit. Make up new 8-1/2" insert bit. TIH to 1990'. United Drlg welder built wall in mud pit & made a proper sand trap under shaker.

Fill mud pits w/ fresh water & mix mud. Loaded hole w/ 62.5 bbls mud through DP @ 1990'.

MW 8.7, Vis 35

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', out @ 3627', made 1588' in 31 hrs, ROP 51.2.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.25
2029	0.25
2491	0.25
2991	0.25
3489	0.25

07/22/2005 Current Depth: 3,959 Daily Cost: \$22,709 AFE Cost to Date: \$539,784

Current Status: **DRILLING.**

TIH w/ 26 stands DP, break circulation. Precautionary wash & ream f/ 3567' to 3627' (60'), no fill on bottom. Drill 8-1/2" hole f/ 3627' to 3739', 112' / 5.0 hrs, 22.4 fph. Rig service/ 3-1/2 hrs, weld on pre-fab shaker bypass & installed steel flow line (was PVC). Drill 8-1/2" hole f/ 3739' to 3760', 21' / 1.5 hrs, 14.0 fph. Drill 8-1/2" hole f/ 3760' to 3928', 168' / 9.5 hrs, 17.7 fph.

MW 8.5, Vis 34, WL 14.8

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 332' in 18 hrs, ROP 18.4.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.25
2029	0.25
2491	0.25
2991	0.25
3489	0.25

Well History

29-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: 73225

Type: AA

Operator: Cabot Oil & Gas Corporation

Artesia Number: PENDING

Project Type: 1-EXP DRILLING

07/23/2005 Current Depth: 4,166 Daily Cost: \$22,398 AFE Cost to Date: \$562,182

Current Status: DRILLING.

Drill 8-1/2" hole f/ 3959' to 3991', 32' / 2.5 hrs, 12.8 fph. Drill 8-1/2" hole f/ 3991' to 4002', 11' / 1.0 hr, 11.0 fph, varied pump pressure, rotary RPM's, WOB to try to drill faster. TOOH to check bit, bit in good condition. LD bottom DC. PU Baker slow speed mud motor, bit #4 & TIH to 1900'.

Transfer 100 bbls mud out of working pits to pre-mix tank. Fill mud system w/ 100 bbls water to lower mud wt. TIH to 4002', no fill, no tight spots on TIH. Break circulation, drill 8-1/2" hole f/ 4002' to 4166', 164' / 11.5 hrs, 14.3 fph.

MW 9.0, Vis 33, WL 16.1

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 539' in 33 hrs, ROP 16.3.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50

07/24/2005 Current Depth: 4,530 Daily Cost: \$23,138 AFE Cost to Date: \$585,320

Current Status: DRILLING.

Drill 8-1/2" hole f/ 4166' to 4207', 41' / 3.0 hrs, 13.7 fph. Drill 8-1/2" hole f/ 4207' to 4336', 129' / 6.5 hrs, 19.8 fph. Flow check well, no flow. Made 10-stand wiper trip. Worked on mud pumps / 1.5 hrs, mud pump had washed out piston. Drill 8-1/2" hole f/ 4336' to 4521', 185' / 10.0 hrs, 18.5 fph. Drill 8-1/2" hole f/ 4521' to 4530', 9' / 0.5 hrs, 18.0 fph.

MW 8.6, Vis 28.

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 903' in 54.5 hrs, ROP 16.6.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50
4490	0.50

Well History

29-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

Project Type: **1-EXP DRILLING**

07/25/2005 Current Depth: 4,880 Daily Cost: \$20,160 AFE Cost to Date: \$605,480

Current Status: **POOH TO LOG.**

Drill 8-1/2" hole f/ 4530' to 4614', 84' / 5.0 hrs, 16.8 fph. Blew main hydraulic hose, stop drilling & circulate. Service rig, replace hydraulic hose / 2 hrs. Drill 8-1/2" hole f/ 4614' to 4726', 112' / 5.0 hrs, 22.4 fph. Drill 8-1/2" hole f/ 4726' to 4880', 154' / 9.0 hrs, 17.1 fph. Pump high vis sweep & circulate bottoms up. Wipe hole f/ 4880' to 2021', no tight spots on wiper to shoe. TIH.

MW 8.5, Vis 28.

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', out @ 4880', made 1253' in 73.5 hrs, ROP 17.0.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50
4490	0.50

07/26/2005 Current Depth: 4,885 Daily Cost: \$32,646 AFE Cost to Date: \$638,126

Current Status: **RUN 7" INTERMEDIATE CASING.**

Finished wiper trip in hole, no fill, no tight spots. Pump high vis sweep & circulate hole clean. Drop Totco survey tool, TOOH (strap out) for logs. RU Baker Atlas. Ran Neutron-Gamma Ray-Caliper log f/ 4857' to surface, no tight spots. RD Baker Atlas. Make up bit #4RR & TIH. Tag fill @ 4846' (34' of fill after logs). Circulate to bottom @ 4880'. Drill 8-1/2" hole f/ 4880' to 4885'. Pump high vis seep & circulate hole clean. RU lay down machine. POOH & LD 4-1/2" DP & 6-1/4" DC. RU casing crew & held safety meeting. Run 7", 23# casing @ report time.

07/27/2005 Current Depth: 4,885 Daily Cost: \$139,871 AFE Cost to Date: \$777,997

Current Status: **NU 7 1/16" 3M BOP.**

Ran 115 jts 7", 23#, J-55, LT&C new inspected casing w/ float shoe @ 4885' & float collar @ 4839'. Ran centralizers on each of the first 3 jts & then every other jt (total of 8 centralizers). Tagged fill @ 4855', circ fill out at 4885'. RD casing crew & lay down machine. Circ 7" casing & hole, wait on BJ Services to arrive on location (all crews out on other cmt jobs). RU BJ Services. Pump 20 BW ahead, then lead: 156 bbls / 880 cf / 398 sx Premium Lite FM (12.0 ppg) w/ 2% CaCl2, 3 lb/sx CSE, 1/4 lb/sx Celloflake & 8% gel followed by tail: 36 bbls / 204 cf / 148 sx Type III Cement (14.6 ppg) w/ 1% CaCl2 & 1/4 lb/sx Celloflake. Dropped top rubber plug & displaced w/ 191 BW. Bumped plug w/ 1500 psi, float held. CIP @ 10:15 PM, 7/26/05. RD BJ Services.

ND BOP & FMC set slips on 7" casing. Rough cut 7" casing, LD cut off & set out 11"-3M BOP. Final cut & dress 7" csg stub. NU FMC 11"-3Mx7-1/16"-3M tubinghead.

07/28/2005 Current Depth: 4,885 Daily Cost: \$29,347 AFE Cost to Date: \$807,344

Current Status: **FINISH WELDING, RU & TESTING BOP'S.**

NU FMC 11"-3Mx7-1/16"-3M tubinghead. Pres test packoff & seal to 1500 psi / 15 min, OK.

Cut & weld mud cross. Moved all 4-1/2" DP off location. Moved in & racked BHA #3: 5" DC & new 4-3/4" drilling jars. Unloaded 5200' of 3-1/2", 13.3#, G-105, IF DP. NU 7-1/16"-3M mud cross, double gate BOP, annular & rotating head. Welder cut & weld 2" & 3" choke & kill line.

Cut & weld 6" blooie to flare pit.

07/29/2005 Current Depth: 4,885 Daily Cost: \$20,974 AFE Cost to Date: \$828,318

Current Status: **PRES TEST BLIND RAMS.**

Finished welding blooie line to pit w/ deduster. Pres test kelly & all floor valves to 3000 psi/ 10 min, OK. Set test plug in wellhead, body test & repair welder leaks. Pres test pipe rams to 3000 psi / 10 min & annular to 1500 psi / 10 min, OK. While testing blind rams & choke manifold, found leak on mud cross. Attempted to weld/repair leak with no success. ND BOP & picked up stack. Pulled off mud cross. Welder cut & repaired mud cross. NU mud cross & BOP stack.

Well History

03-Aug-05

43-037-31837

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

SAN JUAN County, UT
Program Year: 2005
Location: SECTION 8, T36S, R25E
Prospect: MONTEZUMA CREEK
Formation: HONAKER TRAIL
AFE DHC/CWC: \$795,000 / \$1,155,000
Net AFE \$695,625 / \$1,010,625
TD: PBTD:
Permit No:
Drop Date:
COGC WI / NRI: 87.50000% 67.81250%
BPO / APO: 87.50000% 87.50000%

Spud Date: 06/27/2005
Completion Date:
P&A Date:
Lease Number:
Date of First Prod:
Rig/Contractor: UNITED RIG #21
Service Contractor:
Pipeline:
API Number: 4303731837
UWI:
GL / KB Elev: 6457 / 0
Rig Release:

Project Type: 1-EXP DRILLING
06/25/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$10,000
Current Status: **BUILDING ROAD & LOCATION.**

Started building road & location on Thursday, 6/23/05.

06/26/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$20,000
Current Status: **BUILDING ROAD & LOCATION.**
Building road & location.

06/27/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$30,000
Current Status: **PREP TO DRILL CONDUCTOR HOLE.**
Building road & location.

06/28/2005 Current Depth: 92 Daily Cost: \$10,000 AFE Cost to Date: \$40,000
Current Status: **DRILLING CONDUCTOR HOLE.**
Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'.

06/29/2005 Current Depth: 150 Daily Cost: \$5,000 AFE Cost to Date: \$45,000
Current Status: **TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE.**
Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals.

06/30/2005 Current Depth: 150 Daily Cost: \$994 AFE Cost to Date: \$45,994
Current Status: **TIGHT HOLE WELL. SET CELLAR RING.**
Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

07/01/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$49,354
Current Status: **MOVING IN UNITED RIG #21**
Set 5' X 5' cellar ring. Backhoe built spill burn on location w/ spoil dirt f/ cellar & rat & mouse hole. Finished grading location. Rebuilt entrance road to location. Finish filling reserve pit w/ fresh water.

Well History

03-Aug-05

Region Name: **Rocky Mountain**

Well Name: **EVERGREEN #14-8-36-25**
Operator **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

07/02/2005 Current Depth: 150 Daily Cost: \$5,093 AFE Cost to Date: \$54,447

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21.

07/03/2005 Current Depth: 150 Daily Cost: \$7,144 AFE Cost to Date: \$61,591

Current Status: **MOVING IN UNITED RIG #21**

Received 12 loads of rig equipment for United rig #21.

07/04/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$64,951

Current Status: **MOVING IN UNITED RIG #21**

Received 1 load of rig equipment for United rig #21.

07/05/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$68,311

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21.

07/06/2005 Current Depth: 150 Daily Cost: \$25,981 AFE Cost to Date: \$94,292

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21.

07/07/2005 Current Depth: 150 Daily Cost: \$3,292 AFE Cost to Date: \$97,584

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21. Work on entrance road.

07/08/2005 Current Depth: 150 Daily Cost: \$3,938 AFE Cost to Date: \$101,522

Current Status: **RU UNITED RIG #21.**

MIRU United rig #21. Set sub base, derrick, V-door, cat walk & 2-steel mud pits. Should spud on Saturday, 7/8/05.

07/09/2005 Current Depth: 150 Daily Cost: \$8,676 AFE Cost to Date: \$110,198

Current Status: **RU UNITED RIG #21.**

RU United rig #21, 50% rigged up.

07/10/2005 Current Depth: 150 Daily Cost: \$6,289 AFE Cost to Date: \$116,487

Current Status: **PREP TO SPUD.**

Continued to RU United rig #21, 99% rigged up.

07/11/2005 Current Depth: 365 Daily Cost: \$36,668 AFE Cost to Date: \$153,155

Current Status: **DRILLING.**

Finished RU mud tanks, weld on 14" flow nipple. Filled mud tanks w/ fresh water, mix spud mud w/ LCM. PU 12-1/4" bit, motor shock sub & DC. Resumed drilling @ 10:00 PM, 7/10/05. Drilled 12-1/4" hole f/ 162' to 222' / 2 hrs w/ one pump, slow, through lost circulation zone. Drilled 12-1/4" hole f/ 222' to 365', 203' / 8 hrs, 25.3 fph.

MW 8.8, Vis 43

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 203' in 8 hrs, ROP 25.4.

Well History

03-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

07/12/2005 Current Depth: 852 Daily Cost: \$22,948 AFE Cost to Date: \$176,103

Current Status: **DRILLING.**

Drill 12-1/4" hole f/ 365' to 397', 32' / 1.0 hr, 32.0 fph.
Work on #1 mud pump, unplug suction filter, plugged w/ LCM.
Drill 12-1/4" hole f/ 397' to 544', 147' / 5.0 hrs, 29.4 fph.
Drill 12-1/4" hole f/ 544' to 636', 92' / 4.0 hrs, 23.0 fph.
Drill 12-1/4" hole f/ 636' to 726', 90' / 4.5 hrs, 20.0 fph.
Work tight hole f/ 696' to 710' (14'), ream & clean up tight spot.
Drill f/ 710' to 730', 20' / 1.0 hr, 20.0 fph.
Drill f/ 730' to 852', 122' / 6.0 hrs, 20.3 fph.
MW 8.8, Vis 40, WL 15.0
REED Bit #1, 12 1/4", TD44HM, in @ 162', made 690' in 29 hrs, ROP 23.8.

Survey:

MD	Angle
515	0.25

07/13/2005 Current Depth: 1,153 Daily Cost: \$20,952 AFE Cost to Date: \$197,055

Current Status: **DRILLING.**

Attempted to make connection, pulled 30M lbs over, worked / reamed connection f/ 852' to 820'. Wiped hole f/ 852' to surface. Pulled tight f/ 852' to 672'. Bit in good condition. TIH, no tight spots, no fill on bottom. Pumped high vis sweep.
Drill 12-1/4" hole f/ 852' to 946', 94' / 6.5 hrs, 14.5 fph (coarse, hard sharp sand w/ pea gravel). Drill 12-1/4" hole f/ 946' to 1040', 94' / 5.0 hrs, 18.8 fph (hard sandstone). Drill 12-1/4" hole f/ 1040' to 1153', 113' / 6.5 hrs, 17.4 fph.
MW 9.1, Vis 33, WL 14.5
REED Bit #1, 12 1/4", TD44HM, in @ 162', made 991' in 47 hrs, ROP 21.1.

Survey:

MD	Angle
1007'	0.25

07/14/2005 Current Depth: 1,543 Daily Cost: \$39,640 AFE Cost to Date: \$236,695

Current Status: **DRILLING.**

Drill 12-1/4" hole f/ 1153' to 1258', 105' / 5.5 hrs, 19.0 fph w/ 45M lb WOB, 550 gpm.
Circ high vis sweep, drop totco survey tool.
TOOH, no tight spots. Break off bit #1 & LD Baker 8" motor.
TIH w/ bit #2, precautionary wash & ream f/ 1249' to 1258', no tight spots on TIH.
Drill 12-1/4" hole f/ 1258' to 1530', 272' / 11.0 hrs, 24.7 fph.
Drill 12-1/4" hole f/ 1530' to 1543', 13' / 0.5 hrs, 26.0 fph.
MW 8.9, Vis 30, WL 16.5
REED Bit #1, 12 1/4", TD44HM, in @ 162', out @ 1258', made 1096' in 52.5 hrs, ROP 20.9.
SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 285' in 11.5 hrs, ROP 24.8.

Survey:

MD	Angle
515	0.25
1009	0.25
1220	0.25
1501	0.50

07/15/2005 Current Depth: 1,905 Daily Cost: \$26,922 AFE Cost to Date: \$263,617

Current Status: **DRILLING.**

Drill 12 1/4" hole from 1543' to 1905', encountering hard rock and boulders.
MW 10.0, Vis 33, WL 15.2.
SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 647' in 34.5 hrs, ROP 18.8.

Well History

03-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

07/16/2005 Current Depth: 2,039 Daily Cost: \$120,256 AFE Cost to Date: \$383,873

Current Status: **WOC**

Drill 12-1/4" hole f/ 1905' to 2039', 134' / 5.5 hrs, 24.4 fph (formation changed to hard shale & sand). Pump high vis sweep & circulate bottoms up. Wipe hole f/ 2039' to 150', no tight spots on TOOH. TIH f/ 150' to 2039', no fill on bottom, no tight spots. Pump high vis sweep & circulate bottoms up. Drop Totco single shot survey tool. TOOH, LD 8" DC. No tight spots on TOOH. Recover survey tool. RU casing crew, held safety meeting. Run 48 jts 9-5/8", 36#, J-55, LT&C casing w/ guide shoe @ 2039' & float collar @ 1994'. Ran centrizers on each of first 3 jts & then every other jt for 6-total centralizers. Circulate hole clean & RU BJ Services. Pressure test pump & lines to 4000 psi. Pump 20 bbls water ahead then 173 bbls / 450 sx / 972 cf Premium Lite cement w/ 8% gel, 3% CaCl2, 8 lb/sx LCM, 4% Pheno Seal & 1/4 lb/sx celloflakes followed by 58 bbls / 222 sx / 328 cf Type III Cement w/ 1% CaCl2, 6.25 lb/sk LCM, 2% Pheno Seal & 1/4 lb/sx celloflakes. Mix & Pump cmt @ 7 BPM. Drop top rubber plug & displace w/ 154 BW. Bump plug @ 1200 psi, float held. CIP @ 4:10 AM, 7-16-05. Monitor cement fall back, cmt fell back 7' in conductor. RD BJ Services. Transfer mud to pre-mix tank, wash & clean out mud pits, WOC.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 781' in 40 hrs, ROP 19.5

MW 9.1, Vis 38, WL 12.8

Survey:

MD Angle
2029 0.25

07/17/2005 Current Depth: 2,039 Daily Cost: \$12,050 AFE Cost to Date: \$395,923

Current Status: **REPAIR OR REPLACE ACCUMULATOR.**

Wait on new BOP to be delivered to rig from United Drilling main yard. Weld on FMC 11"-3Mx9-5/8" SOW wellhead & pres test weld to 1000 psi / 15 min, OK. NU 11"x3000 psi BOP.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/18/2005 Current Depth: 2,039 Daily Cost: \$13,795 AFE Cost to Date: \$409,718

Current Status: **PREP TO TEST BOPE.**

Located & have delivered dual power accumulator. Crews cleaned mud pits. Welder built choke & kill lines. Installed new accumulator & connected power. Installed remote control panel on drill floor & connected all control lines. Welder rebuilt choke & kill lines to manifold. Weatherford MI & RU air package & mist pump.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/19/2005 Current Depth: 2,039 Daily Cost: \$32,919 AFE Cost to Date: \$442,637

Current Status: **DRILLING.**

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to 3000 psi for 10 min, OK. Pres test annular to 1500 psi for 10 min, OK. Pres test 9-5/8" casing to 1500 psi for 30 min, OK. Performed BLM accumulator function test, OK. PU flat bottom hammer bit, air hammer w/ float valve & DC. TIH to 1000' & unloaded hole w/ air. Continue TIH, tagged cement @ 1985' & unloaded hole w/ air. Mist drill cement, rubber wiper plug, insert valve, cement & guide shoe, mist drilling w/ 2500 cfm air @ 400 psi w/ 1 gal soap/ hr.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039'.

Well History

03-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

07/20/2005 Current Depth: 3,270 Daily Cost: \$26,516 AFE Cost to Date: \$469,153

Current Status: **MIST AIR DRILLING.**

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to Mist drill out cement & 9-5/8" csg shoe @ 2039' w/ 2500 CFM air @ 400 psi. Air drill 8-5/8" hole f/ 2039' to 2523', 484' / 8.5 hrs, 56.9 fph. Drig w/ 2200 CFM, 4-5 M# WOB, 40 RPM, 350-400 psi.

Air drill 8-5/8" hole f/ 2523' to 2648', 125' / 2.0 hrs, 62.5 fph. Air drill 8-5/8" hole f/ 2648' to 3022', 374' / 4.5 hrs, 83.1 fph. Air drill f/ 3022' to 3115', 93' / 1.5 hrs, 62.0 fph. Change rubber on rotating head & install square kelly packoff. Air drill f/ 3115' to 3177', 62' / 1.5 hrs, 41.3 fph. Formation became wet @ 3177', build mist & clean hole. Mist drill f/ 3177' to 3270', 93' / 3.0 hrs, 31.0 fph. Mist drilling w/ 2200 CFM air, 1-2 gal foamer soap & 5-10 gpm water @ 400-440 psi. Have not established fluid entry rate as of 6:00 AM.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', made 1231' in 21 hrs, ROP 58.6.

Survey:

MD	Angle
2491	0.25
2991	0.25.

07/21/2005 Current Depth: 3,627 Daily Cost: \$47,922 AFE Cost to Date: \$517,075

Current Status: **STAGE IN HOLE, FILL HOLE W/ MUD.**

Mist air drill 8-5/8" hole f/ 3270' to 3520', 250' / 6.5 hrs, 38.5 fph. Mist air drill 8-5/8" hole f/ 3520' to 3614', 94' / 2.5 hrs, 37.6 fph. Hole loaded w/ water, blow out water f/ hole (wet zone @ 3614'). Mist air drill 8-5/8" hole f/ 3614' to 3627', 13' / 1.0 hr, 13.0 fph. Unable to keep hole dry @ 3614', air hammer would not work. TOO H, LD air hammer & flat bottom bit. Make up new 8-1/2" insert bit. TIH to 1990'. United Drig welder built wall in mud pit & made a proper sand trap under shaker. Fill mud pits w/ fresh water & mix mud. Loaded hole w/ 62.5 bbls mud through DP @ 1990'.

MW 8.7, Vis 35

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', out @ 3627', made 1588' in 31 hrs, ROP 51.2.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.25
2029	0.25
2491	0.25
2991	0.25
3489	0.25.

07/22/2005 Current Depth: 3,959 Daily Cost: \$22,709 AFE Cost to Date: \$539,784

Current Status: **DRILLING.**

TIH w/ 26 stands DP, break circulation. Precautionary wash & ream f/ 3567' to 3627' (60'), no fill on bottom. Drill 8-1/2" hole f/ 3627' to 3739', 112' / 5.0 hrs, 22.4 fph. Rig service/ 3-1/2 hrs, weld on pre-fab shaker bypass & installed steel flow line (was PVC). Drill 8-1/2" hole f/ 3739' to 3760', 21' / 1.5 hrs, 14.0 fph. Drill 8-1/2" hole f/ 3760' to 3928', 168' / 9.5 hrs, 17.7 fph.

MW 8.5, Vis 34, WL 14.8

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 332' in 18 hrs, ROP 18.4.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.25
2029	0.25
2491	0.25
2991	0.25
3489	0.25.

Well History

03-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

07/23/2005 Current Depth: 4,166 Daily Cost: \$22,398 AFE Cost to Date: \$562,182

Current Status: **DRILLING.**

Drill 8-1/2" hole f/ 3959' to 3991', 32' / 2.5 hrs, 12.8 fph. Drill 8-1/2" hole f/ 3991' to 4002', 11' / 1.0 hr, 11.0 fph, varied pump pressure, rotary RPM's, WOB to try to drill faster. TOOH to check bit, bit in good condition. LD bottom DC. PU Baker slow speed mud motor, bit #4 & TIH to 1900'.

Transfer 100 bbls mud out of working pits to pre-mix tank. Fill mud system w/ 100 bbls water to lower mud wt. TIH to 4002', no fill, no tight spots on TIH. Break circulation, drill 8-1/2" hole f/ 4002' to 4166', 164' / 11.5 hrs, 14.3 fph.

MW 9.0, Vis 33, WL 16.1

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 539' in 33 hrs, ROP 16.3.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50

07/24/2005 Current Depth: 4,530 Daily Cost: \$23,138 AFE Cost to Date: \$585,320

Current Status: **DRILLING.**

Drill 8-1/2" hole f/ 4166' to 4207', 41' / 3.0 hrs, 13.7 fph. Drill 8-1/2" hole f/ 4207' to 4336', 129' / 6.5 hrs, 19.8 fph. Flow check well, no flow. Made 10-stand wiper trip. Worked on mud pumps / 1.5 hrs, mud pump had washed out piston. Drill 8-1/2" hole f/ 4336' to 4521', 185' / 10.0 hrs, 18.5 fph. Drill 8-1/2" hole f/ 4521' to 4530', 9' / 0.5 hrs, 18.0 fph.

MW 8.6, Vis 28.

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 903' in 54.5 hrs, ROP 16.6.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50
4490	0.50

Well History

03-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

07/25/2005 Current Depth: 4,880 Daily Cost: \$20,160 AFE Cost to Date: \$605,480

Current Status: **POOH TO LOG.**

Drill 8-1/2" hole f/ 4530' to 4614', 84' / 5.0 hrs, 16.8 fph. Blew main hydraulic hose, stop drilling & circulate. Service rig, replace hydraulic hose / 2 hrs. Drill 8-1/2" hole f/ 4614' to 4726', 112' / 5.0 hrs, 22.4 fph. Drill 8-1/2" hole f/ 4726' to 4880', 154' / 9.0 hrs, 17.1 fph. Pump high vis sweep & circulate bottoms up. Wipe hole f/ 4880' to 2021', no tight spots on wiper to shoe. TIH.

MW 8.5, Vis 28.

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', out @ 4880', made 1253' in 73.5 hrs, ROP 17.0.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50
4490	0.50

07/26/2005 Current Depth: 4,885 Daily Cost: \$32,646 AFE Cost to Date: \$638,126

Current Status: **RUN 7" INTERMEDIATE CASING.**

Finished wiper trip in hole, no fill, no tight spots. Pump high vis sweep & circulate hole clean. Drop Totco survey tool, TOOH (strap out) for logs. RU Baker Atlas. Ran Neutron-Gamma Ray-Caliper log f/ 4857' to surface, no tight spots. RD Baker Atlas. Make up bit #4RR & TIH. Tag fill @ 4846' (34' of fill after logs). Circulate to bottom @ 4880'. Drill 8-1/2" hole f/ 4880' to 4885'. Pump high vis seep & circulate hole clean. RU lay down machine. POOH & LD 4-1/2" DP & 6-1/4" DC. RU casing crew & held safety meeting. Run 7", 23# casing @ report time.

07/27/2005 Current Depth: 4,885 Daily Cost: \$139,871 AFE Cost to Date: \$777,997

Current Status: **NU 7 1/16" 3M BOP.**

Ran 115 jts 7", 23#, J-55, LT&C new inspected casing w/ float shoe @ 4885' & float collar @ 4839'. Ran centralizers on each of the first 3 jts & then every other jt (total of 8 centralizers). Tagged fill @ 4855', circ fill out at 4885'. RD casing crew & lay down machine. Circ 7" casing & hole, wait on BJ Services to arrive on location (all crews out on other cmt jobs). RU BJ Services. Pump 20 BW ahead, then lead: 156 bbls / 880 cf / 398 sx Premium Lite FM (12.0 ppg) w/ 2% CaCl₂, 3 lb/sx CSE, 1/4 lb/sx Celloflake & 8% gel followed by tail: 36 bbls / 204 cf / 148 sx Type III Cement (14.6 ppg) w/ 1% CaCl₂ & 1/4 lb/sx Celloflake. Dropped top rubber plug & displaced w/ 191 BW. Bumped plug w/ 1500 psi, float held. CIP @ 10:15 PM, 7/26/05. RD BJ Services.

ND BOP & FMC set slips on 7" casing. Rough cut 7" casing, LD cut off & set out 11"-3M BOP. Final cut & dress 7" csg stub. NU FMC 11"-3Mx7-1/16"-3M tubinghead.

07/28/2005 Current Depth: 4,885 Daily Cost: \$29,347 AFE Cost to Date: \$807,344

Current Status: **FINISH WELDING, RU & TESTING BOP'S.**

NU FMC 11"-3Mx7-1/16"-3M tubinghead. Pres test packoff & seal to 1500 psi / 15 min, OK.

Cut & weld mud cross. Moved all 4-1/2" DP off location. Moved in & racked BHA #3: 5" DC & new 4-3/4" drilling jars.

Unloaded 5200' of 3-1/2", 13.3#, G-105, IF DP. NU 7-1/16"-3M mud cross, double gate BOP, annular & rotating head.

Welder cut & weld 2" & 3" choke & kill line.

Cut & weld 6" blooie to flare pit.

07/29/2005 Current Depth: 4,885 Daily Cost: \$20,974 AFE Cost to Date: \$828,318

Current Status: **PRES TEST BLIND RAMS.**

Finished welding blooie line to pit w/ deduster. Pres test kelly & all floor valves to 3000 psi / 10 min, OK. Set test plug in wellhead, body test & repair welder leaks. Pres test pipe rams to 3000 psi / 10 min & annular to 1500 psi / 10 min, OK.

While testing blind rams & choke manifold, found leak on mud cross. Attempted to weld/repair leak with no success. ND BOP & picked up stack. Pulled off mud cross. Welder cut & repaired mud cross. NU mud cross & BOP stack.

Well History

03-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

07/30/2005 Current Depth: 4,885 Daily Cost: \$29,716 AFE Cost to Date: \$858,034

Current Status: **NU MUD CROSS & BOPE.**

NU mud cross & BOP. Pres tested blind rams, mud cross began leaking @ 400 psi. Split BOP from mud cross. Lifted BOP & ND mud cross from 7-1/16" tubinghead. Hauled mud cross to machine shop & repaired. Mud cross on location @ 5:30 AM, 7/30/05.

07/31/2005 Current Depth: 4,901 Daily Cost: \$33,938 AFE Cost to Date: \$891,972

Current Status: **DRILLING.**

NU 7-1/16" mud cross & BOPE. Cut & weld 3" kill line to choke manifold. Set test plug in FMC tubing hanger & pres tested blind rams & choke manifold to 3000 psi/ 10 min, OK. Pres test 7" csg to 1500 psi/ 30 min, OK. Weld up 6" blooie line. PU Diamond Air hammer & 6-1/4" bit, test run hammer. PU 5" DC, jars, DC & 3-1/2", 13.3# DP. TIH, unload hole every 1000 feet w/ Weatherford air compressors. Blow hole dry & start mist pump. Tagged cement inside 7" csg @ 4857'. Drill cement f/ 4857', float collar @ 4838', cement & float shoe @ 4885'. Drill 10' new hole f/ 4885' to 4895'. Pump foam sweep & dry up hole. Perform FIT w/ 550 psi air pressure for 5 min. Drill 6-1/4" hole f/ 4895' to 4901' / 1.0 hr, 40 RPM, 4K WOB, 650 psi air. High Country Energy testers are rigged up w/ test separator, meter run, back pressure valve & flare line. MARQUIS Bit #5, 6 1/4", CV462, in @ 4885', made 16' in 1 hr, ROP 16.0.

08/01/2005 Current Depth: 5,250 Daily Cost: \$37,086 AFE Cost to Date: \$929,058

Current Status: **FLOW TESTING, WO LOGGERS.**

Drill 6-1/4" hole f/ 4901' to 5004', 103' / 3.5 hrs, 29.4 fph. Had drilling break f/ 4977' to 4999'.

Circulate, blow hole clean. Pull hammer & bit into 7" intermediate casing @ 4854' & bleed off air pressure. Flow test Horsehead sand through test separator, no flow, no burnable gas.

TIH, blow hole clean & check for water, no water entry. Drill 6-1/4" hole f/ 5004' to 5125', 121' / 2.0 hrs, 60.5 fph. Circulate, blow hole clean. Pull hammer & bit into casing @ 4877' & bleed off air pressure. Flow test Cactus sand through test separator as follows:

5:00 PM, 7/31/05: 79 MCFD, FCP 60 psi.

6:00 PM: 235 MCFD, FCP 58 psi. 7:00 PM: 170 MCFD, FCP 40 psi. 8:00 PM: 84 MCFD, FCP 15 psi.

TIH, blow well clean, check for water entry, no water entry. Drill 6-1/4" hole f/ 5125' to 5250', 125' / 3.0 hrs, 41.7 fph. Note:

First 30' of new drilled hole did not dust, formation was damp.

Blow hole clean, check for water, no water entry. Pull hammer & bit into casing @ 4686'.

MARQUIS Bit #5, 6 1/4", CV462, in @ 4885', made 365' in 9.5 hr, ROP 38.4.

Flow test well through test separator as follows:

Time	FCP(psi)	MCFD	BW/hr	Comments
8-1-05				
2:00 am	30	24	0	
3:00 am	40	32	0	
4:00 am	45	36	0	Collected gas sample
5:00 am	50	40	0	
6:00 am	50	40	0	

Well History

03-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

08/02/2005 Current Depth: 5,250 Daily Cost: \$55,475 AFE Cost to Date: \$984,533

Current Status: **FLOW TESTING WELL.**

Flow test well. At 8:00 AM, 8/1/05: 43 MCFD, FCP 53 psi.

TOOH for logs, LD hammer & bit.

RU Baker Atlas w/ full lubricator. RIH w/ Focus String (HDL-Density-GR) & log from 5256' (loggers TD) to 7" csg shoe @ 4885'. POOH w/ logging tools, LD tools & lubricator. RD Baker Atlas.

Evaluate logs & flow test well as follows:

Time	FCP(psi)	MCFD	BW/hr	Comments
8-2-05				
7:00 pm	22	18	0	Burnable gas
8:00 pm	33	26	0	
9:00 pm	39	31	0	
10:00 pm	40	32	0	
11:00 pm	46	37	0	
8-2-05				
12:00 am	50	40	0	
1:00 am	50	40	0	
2:00 am	50	40	0	
3:00 am	50	40	0	
4:00 am	50	40	0	
5:00 am	50	40	0	
6:00 am	50	40	0	Burnable gas

08/03/2005 Current Depth: 5,250 Daily Cost: \$38,898 AFE Cost to Date: \$1,023,431

Current Status: **SPOTTING CEMENT PLUGS TO P&A.**

LD 5" DC & drilling jars. TIH w/ 3-1/2" DP w/ string float on bottom to 5250'. RU BJ Services.

Pres test lines to 2000 psi. Pump 20 BW ahead of 9.6 bbls / 53.8 cf / 47 sx Class H cement. Displaced w/ 39 BW. Pulled DP up to 4973'. Pump 10 BW ahead of 9.6 bbls / 53.8 cf / 47 sx Class H cement w/ 2% CaCl2. Displaced w/ 37 BW.

POOH w/ DP. LD bottom hole string float. TIH w/ 3-1/2" open ended DP. Tagged cement @ 4639' to confirm bottomhole cement plug f/ 5250' to 4639' (246' cmt plug in 7" csg). Fill hole w/ mud, monitor fluid level, hole static. POOH, LD excess

Well History

04-Aug-05

43-037-31837

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

SAN JUAN County, UT

Spud Date: 06/27/2005

Program Year: 2005

Completion Date:

Location: SECTION 8, T36S, R25E

Prospect: MONTEZUMA CREEK

P&A Date:

Formation: HONAKER TRAIL

Lease Number:

AFE DHC/CWC: \$795,000 / \$1,155,000

Date of First Prod:

Net AFE \$695,625 / \$1,010,625

Rig/Contractor: UNITED RIG #21

TD: PBTD:

Service Contractor:

Permit No:

Pipeline:

Drop Date:

API Number: 4303731837

COGC WI / NRI: 87.50000% 67.81250%

UWI:

BPO / APO: 87.50000% 87.50000%

GL / KB Elev: 6457 / 0

Rig Release: 08/03/2005

Project Type: 1-EXP DRILLING

06/25/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$10,000

Current Status: BUILDING ROAD & LOCATION.

Started building road & location on Thursday, 6/23/05.

06/26/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$20,000

Current Status: BUILDING ROAD & LOCATION.

Building road & location.

06/27/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$30,000

Current Status: PREP TO DRILL CONDUCTOR HOLE.

Building road & location.

06/28/2005 Current Depth: 92 Daily Cost: \$10,000 AFE Cost to Date: \$40,000

Current Status: DRILLING CONDUCTOR HOLE.

Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'.

06/29/2005 Current Depth: 150 Daily Cost: \$5,000 AFE Cost to Date: \$45,000

Current Status: TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE.

Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals.

06/30/2005 Current Depth: 150 Daily Cost: \$994 AFE Cost to Date: \$45,994

Current Status: TIGHT HOLE WELL. SET CELLAR RING.

Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

07/01/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$49,354

Current Status: MOVING IN UNITED RIG #21

Set 5' X 5' cellar ring. Backhoe built spill berm on location w/ spoil dirt f/ cellar & rat & mouse hole.

Finished grading location. Rebuilt entrance road to location. Finish filling reserve pit w/ fresh water.

Well History

04-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

07/02/2005 Current Depth: 150 Daily Cost: \$5,093 AFE Cost to Date: \$54,447

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21.

07/03/2005 Current Depth: 150 Daily Cost: \$7,144 AFE Cost to Date: \$61,591

Current Status: **MOVING IN UNITED RIG #21**

Received 12 loads of rig equipment for United rig #21.

07/04/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$64,951

Current Status: **MOVING IN UNITED RIG #21**

Received 1 load of rig equipment for United rig #21.

07/05/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$68,311

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21.

07/06/2005 Current Depth: 150 Daily Cost: \$25,981 AFE Cost to Date: \$94,292

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21.

07/07/2005 Current Depth: 150 Daily Cost: \$3,292 AFE Cost to Date: \$97,584

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21. Work on entrance road.

07/08/2005 Current Depth: 150 Daily Cost: \$3,938 AFE Cost to Date: \$101,522

Current Status: **RU UNITED RIG #21.**

MIRU United rig #21. Set sub base, derrick, V-door, cat walk & 2-steel mud pits. Should spud on Saturday, 7/8/05.

07/09/2005 Current Depth: 150 Daily Cost: \$8,676 AFE Cost to Date: \$110,198

Current Status: **RU UNITED RIG #21.**

RU United rig #21, 50% rigged up.

07/10/2005 Current Depth: 150 Daily Cost: \$6,289 AFE Cost to Date: \$116,487

Current Status: **PREP TO SPUD.**

Continued to RU United rig #21, 99% rigged up.

07/11/2005 Current Depth: 365 Daily Cost: \$36,668 AFE Cost to Date: \$153,155

Current Status: **DRILLING.**

Finished RU mud tanks, weld on 14" flow nipple. Filled mud tanks w/ fresh water, mix spud mud w/ LCM. PU 12-1/4" bit, motor shock sub & DC. Resumed drilling @ 10:00 PM, 7/10/05. Drilled 12-1/4" hole f/ 162' to 222' / 2 hrs w/ one pump, slow, through lost circulation zone. Drilled 12-1/4" hole f/ 222' to 365', 203' / 8 hrs, 25.3 fph.

MW 8.8, Vis 43

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 203' in 8 hrs, ROP 25.4.

Well History

04-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: **1-EXP DRILLING**

07/12/2005 Current Depth: 852 Daily Cost: \$22,948 AFE Cost to Date: \$176,103

Current Status: **DRILLING.**

Drill 12-1/4" hole f/ 365' to 397', 32' / 1.0 hr, 32.0 fph.
Work on #1 mud pump, unplug suction filter, plugged w/ LCM.
Drill 12-1/4" hole f/ 397' to 544', 147' / 5.0 hrs, 29.4 fph.
Drill 12-1/4" hole f/ 544' to 636', 92' / 4.0 hrs, 23.0 fph.
Drill 12-1/4" hole f/ 636' to 726', 90' / 4.5 hrs, 20.0 fph.
Work tight hole f/ 696' to 710' (14'), ream & clean up tight spot.
Drill f/ 710' to 730', 20' / 1.0 hr, 20.0 fph.
Drill f/ 730' to 852', 122' / 6.0 hrs, 20.3 fph.
MW 8.8, Vis 40, WL 15.0
REED Bit #1, 12 1/4", TD44HM, in @ 162', made 690' in 29 hrs, ROP 23.8.

Survey:

MD	Angle
515	0.25

07/13/2005 Current Depth: 1,153 Daily Cost: \$20,952 AFE Cost to Date: \$197,055

Current Status: **DRILLING.**

Attempted to make connection, pulled 30M lbs over, worked / reamed connection f/ 852' to 820'. Wiped hole f/ 852' to surface. Pulled tight f/ 852' to 672'. Bit in good condition. TIH, no tight spots, no fill on bottom. Pumped high vis sweep.
Drill 12-1/4" hole f/ 852' to 946', 94' / 6.5 hrs, 14.5 fph (coarse, hard sharp sand w/ pea gravel). Drill 12-1/4" hole f/ 946' to 1040', 94' / 5.0 hrs, 18.8 fph (hard sandstone). Drill 12-1/4" hole f/ 1040' to 1153', 113' / 6.5 hrs, 17.4 fph.
MW 9.1, Vis 33, WL 14.5
REED Bit #1, 12 1/4", TD44HM, in @ 162', made 991' in 47 hrs, ROP 21.1.

Survey:

MD	Angle
1007'	0.25

07/14/2005 Current Depth: 1,543 Daily Cost: \$39,640 AFE Cost to Date: \$236,695

Current Status: **DRILLING.**

Drill 12-1/4" hole f/ 1153' to 1258', 105' / 5.5 hrs, 19.0 fph w/ 45M lb WOB, 550 gpm.
Circ high vis sweep, drop totco survey tool.
TOOH, no tight spots. Break off bit #1 & LD Baker 8" motor.
TIH w/ bit #2, precautionary wash & ream f/ 1249' to 1258', no tight spots on TIH.
Drill 12-1/4" hole f/ 1258' to 1530', 272' / 11.0 hrs, 24.7 fph.
Drill 12-1/4" hole f/ 1530' to 1543', 13' / 0.5 hrs, 26.0 fph.
MW 8.9, Vis 30, WL 16.5
REED Bit #1, 12 1/4", TD44HM, in @ 162', out @ 1258', made 1096' in 52.5 hrs, ROP 20.9.
SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 285' in 11.5 hrs, ROP 24.8.

Survey:

MD	Angle
515	0.25
1009	0.25
1220	0.25
1501	0.50

07/15/2005 Current Depth: 1,905 Daily Cost: \$26,922 AFE Cost to Date: \$263,617

Current Status: **DRILLING.**

Drill 12 1/4" hole from 1543' to 1905', encountering hard rock and boulders.
MW 10.0, Vis 33, WL 15.2.
SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 647' in 34.5 hrs, ROP 18.8.

Well History

04-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

07/16/2005 Current Depth: 2,039 Daily Cost: \$120,256 AFE Cost to Date: \$383,873

Current Status: **WOC**

Drill 12-1/4" hole f/ 1905' to 2039', 134' / 5.5 hrs, 24.4 fph (formation changed to hard shale & sand). Pump high vis sweep & circulate bottoms up. Wipe hole f/ 2039' to 150', no tight spots on TOO. TIH f/ 150' to 2039', no fill on bottom, no tight spots. Pump high vis sweep & circulate bottoms up. Drop Totco single shot survey tool. TOO, LD 8" DC. No tight spots on TOO. Recover survey tool. RU casing crew, held safety meeting. Run 48 jts 9-5/8", 36#, J-55, LT&C casing w/ guide shoe @ 2039' & float collar @ 1994'. Ran centralizers on each of first 3 jts & then every other jt for 6-total centralizers. Circulate hole clean & RU BJ Services. Pressure test pump & lines to 4000 psi. Pump 20 bbls water ahead then 173 bbls / 450 sx / 972 cf Premium Lite cement w/ 8% gel, 3% CaCl₂, 8 lb/sx LCM, 4% Pheno Seal & 1/4 lb/sx celloflakes followed by 58 bbls / 222 sx / 328 cf Type III Cement w/ 1% CaCl₂, 6.25 lb/sk LCM, 2% Pheno Seal & 1/4 lb/sx celloflakes. Mix & Pump cmt @ 7 BPM. Drop top rubber plug & displace w/ 154 BW. Bump plug @ 1200 psi, float held. CIP @ 4:10 AM, 7-16-05. Monitor cement fall back, cmt fell back 7' in conductor. RD BJ Services. Transfer mud to pre-mix tank, wash & clean out mud pits, WOC.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 781' in 40 hrs, ROP 19.5

MW 9.1, Vis 38, WL 12.8

Survey:

MD Angle
2029 0.25

07/17/2005 Current Depth: 2,039 Daily Cost: \$12,050 AFE Cost to Date: \$395,923

Current Status: **REPAIR OR REPLACE ACCUMULATOR.**

Wait on new BOP to be delivered to rig from United Drilling main yard. Weld on FMC 11"-3Mx9-5/8" SOW wellhead & pres test weld to 1000 psi / 15 min, OK. NU 11"x3000 psi BOP.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/18/2005 Current Depth: 2,039 Daily Cost: \$13,795 AFE Cost to Date: \$409,718

Current Status: **PREP TO TEST BOPE.**

Located & have delivered dual power accumulator. Crews cleaned mud pits. Welder built choke & kill lines. Installed new accumulator & connected power. Installed remote control panel on drill floor & connected all control lines. Welder rebuilt choke & kill lines to manifold. Weatherford MI & RU air package & mist pump.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/19/2005 Current Depth: 2,039 Daily Cost: \$32,919 AFE Cost to Date: \$442,637

Current Status: **DRILLING.**

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to 3000 psi for 10 min, OK. Pres test annular to 1500 psi for 10 min, OK. Pres test 9-5/8" casing to 1500 psi for 30 min, OK. Performed BLM accumulator function test, OK. PU flat bottom hammer bit, air hammer w/ float valve & DC. TIH to 1000' & unloaded hole w/ air. Continue TIH, tagged cement @ 1985' & unloaded hole w/ air. Mist drill cement, rubber wiper plug, insert valve, cement & guide shoe, mist drilling w/ 2500 cfm air @ 400 psi w/ 1 gal soap/ hr.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039'.

Well History

04-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

07/20/2005 Current Depth: 3,270 Daily Cost: \$26,516 AFE Cost to Date: \$469,153

Current Status: **MIST AIR DRILLING.**

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to Mist drill out cement & 9-5/8" csg shoe @ 2039' w/ 2500 CFM air @ 400 psi. Air drill 8-5/8" hole f/ 2039' to 2523', 484' / 8.5 hrs, 56.9 fph. Drlg w/ 2200 CFM, 4-5 M# WOB, 40 RPM, 350-400 psi.

Air drill 8-5/8" hole f/ 2523' to 2648', 125' / 2.0 hrs, 62.5 fph. Air drill 8-5/8" hole f/ 2648' to 3022', 374' / 4.5 hrs, 83.1 fph. Air drill f/ 3022' to 3115', 93' / 1.5 hrs, 62.0 fph. Change rubber on rotating head & install square kelly packoff. Air drill f/ 3115' to 3177', 62' / 1.5 hrs, 41.3 fph. Formation became wet @ 3177', build mist & clean hole. Mist drill f/ 3177' to 3270', 93' / 3.0 hrs, 31.0 fph. Mist drilling w/ 2200 CFM air, 1-2 gal foamer soap & 5-10 gpm water @ 400-440 psi. Have not established fluid entry rate as of 6:00 AM.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', made 1231' in 21 hrs, ROP 58.6.

Survey:

MD	Angle
2491	0.25
2991	0.25.

07/21/2005 Current Depth: 3,627 Daily Cost: \$47,922 AFE Cost to Date: \$517,075

Current Status: **STAGE IN HOLE, FILL HOLE W/ MUD.**

Mist air drill 8-5/8" hole f/ 3270' to 3520', 250' / 6.5 hrs, 38.5 fph. Mist air drill 8-5/8" hole f/ 3520' to 3614', 94' / 2.5 hrs, 37.6 fph. Hole loaded w/ water, blow out water f/ hole (wet zone @ 3614'). Mist air drill 8-5/8" hole f/ 3614' to 3627', 13' / 1.0 hr, 13.0 fph. Unable to keep hole dry @ 3614', air hammer would not work. TOOHL, LD air hammer & flat bottom bit. Make up new 8-1/2" insert bit. TIH to 1990'. United Drlg welder built wall in mud pit & made a proper sand trap under shaker. Fill mud pits w/ fresh water & mix mud. Loaded hole w/ 62.5 bbls mud through DP @ 1990'.

MW 8.7, Vis 35

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', out @ 3627', made 1588' in 31 hrs, ROP 51.2.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.25
2029	0.25
2491	0.25
2991	0.25
3489	0.25.

07/22/2005 Current Depth: 3,959 Daily Cost: \$22,709 AFE Cost to Date: \$539,784

Current Status: **DRILLING.**

TIH w/ 26 stands DP, break circulation. Precautionary wash & ream f/ 3567' to 3627' (60'), no fill on bottom. Drill 8-1/2" hole f/ 3627' to 3739', 112' / 5.0 hrs, 22.4 fph. Rig service/ 3-1/2 hrs, weld on pre-fab shaker bypass & installed steel flow line (was PVC). Drill 8-1/2" hole f/ 3739' to 3760', 21' / 1.5 hrs, 14.0 fph. Drill 8-1/2" hole f/ 3760' to 3928', 168' / 9.5 hrs, 17.7 fph.

MW 8.5, Vis 34, WL 14.8

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 332' in 18 hrs, ROP 18.4.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.25
2029	0.25
2491	0.25
2991	0.25
3489	0.25.

Well History

04-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

07/23/2005 Current Depth: 4,166 Daily Cost: \$22,398 AFE Cost to Date: \$562,182

Current Status: **DRILLING.**

Drill 8-1/2" hole f/ 3959' to 3991', 32' / 2.5 hrs, 12.8 fph. Drill 8-1/2" hole f/ 3991' to 4002', 11' / 1.0 hr, 11.0 fph, varied pump pressure, rotary RPM's, WOB to try to drill faster. TOOH to check bit, bit in good condition. LD bottom DC. PU Baker slow speed mud motor, bit #4 & TIH to 1900'.

Transfer 100 bbls mud out of working pits to pre-mix tank. Fill mud system w/ 100 bbls water to lower mud wt. TIH to 4002', no fill, no tight spots on TIH. Break circulation, drill 8-1/2" hole f/ 4002' to 4166', 164' / 11.5 hrs, 14.3 fph.

MW 9.0, Vis 33, WL 16.1

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 539' in 33 hrs, ROP 16.3.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50

07/24/2005 Current Depth: 4,530 Daily Cost: \$23,138 AFE Cost to Date: \$585,320

Current Status: **DRILLING.**

Drill 8-1/2" hole f/ 4166' to 4207', 41' / 3.0 hrs, 13.7 fph. Drill 8-1/2" hole f/ 4207' to 4336', 129' / 6.5 hrs, 19.8 fph. Flow check well, no flow. Made 10-stand wiper trip. Worked on mud pumps / 1.5 hrs, mud pump had washed out piston. Drill 8-1/2" hole f/ 4336' to 4521', 185' / 10.0 hrs, 18.5 fph. Drill 8-1/2" hole f/ 4521' to 4530', 9' / 0.5 hrs, 18.0 fph.

MW 8.6, Vis 28.

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 903' in 54.5 hrs, ROP 16.6.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50
4490	0.50

Well History

04-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: **1-EXP DRILLING**

07/25/2005 Current Depth: 4,880 Daily Cost: \$20,160 AFE Cost to Date: \$605,480

Current Status: **POOH TO LOG.**

Drill 8-1/2" hole f/ 4530' to 4614', 84' / 5.0 hrs, 16.8 fph. Blew main hydraulic hose, stop drilling & circulate. Service rig, replace hydraulic hose / 2 hrs. Drill 8-1/2" hole f/ 4614' to 4726', 112' / 5.0 hrs, 22.4 fph. Drill 8-1/2" hole f/ 4726' to 4880', 154' / 9.0 hrs, 17.1 fph. Pump high vis sweep & circulate bottoms up. Wipe hole f/ 4880' to 2021', no tight spots on wiper to shoe. TIH.

MW 8.5, Vis 28.

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', out @ 4880', made 1253' in 73.5 hrs, ROP 17.0.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50
4490	0.50

07/26/2005 Current Depth: 4,885 Daily Cost: \$32,646 AFE Cost to Date: \$638,126

Current Status: **RUN 7" INTERMEDIATE CASING.**

Finished wiper trip in hole, no fill, no tight spots. Pump high vis sweep & circulate hole clean. Drop Totco survey tool, TOOH (strap out) for logs. RU Baker Atlas. Ran Neutron-Gamma Ray-Caliper log f/ 4857' to surface, no tight spots. RD Baker Atlas. Make up bit #4RR & TIH. Tag fill @ 4846' (34' of fill after logs). Circulate to bottom @ 4880'. Drill 8-1/2" hole f/ 4880' to 4885'. Pump high vis seep & circulate hole clean. RU lay down machine. POOH & LD 4-1/2" DP & 6-1/4" DC. RU casing crew & held safety meeting. Run 7", 23# casing @ report time.

07/27/2005 Current Depth: 4,885 Daily Cost: \$139,871 AFE Cost to Date: \$777,997

Current Status: **NU 7 1/16" 3M BOP.**

Ran 115 jts 7", 23#, J-55, LT&C new inspected casing w/ float shoe @ 4885' & float collar @ 4839'. Ran centralizers on each of the first 3 jts & then every other jt (total of 8 centralizers). Tagged fill @ 4855', circ fill out of 4885'. RD casing crew & lay down machine. Circ 7" casing & hole, wait on BJ Services to arrive on location (all crews out on other cmt jobs). RU BJ Services. Pump 20 BW ahead, then lead: 156 bbls / 880 cf / 398 sx Premium Lite FM (12.0 ppg) w/ 2% CaCl2, 3 lb/sx CSE, 1/4 lb/sx Celloflake & 8% gel followed by tail: 36 bbls / 204 cf / 148 sx Type III Cement (14.6 ppg) w/ 1% CaCl2 & 1/4 lb/sx Celloflake. Dropped top rubber plug & displaced w/ 191 BW. Bumped plug w/ 1500 psi, float held. CIP @ 10:15 PM, 7/26/05. RD BJ Services.

ND BOP & FMC set slips on 7" casing. Rough cut 7" casing, LD cut off & set out 11"-3M BOP. Final cut & dress 7" csg stub. NU FMC 11"-3Mx7-1/16"-3M tubinghead.

07/28/2005 Current Depth: 4,885 Daily Cost: \$29,347 AFE Cost to Date: \$807,344

Current Status: **FINISH WELDING, RU & TESTING BOP'S.**

NU FMC 11"-3Mx7-1/16"-3M tubinghead. Pres test packoff & seal to 1500 psi / 15 min, OK.

Cut & weld mud cross. Moved all 4-1/2" DP off location. Moved in & racked BHA #3: 5" DC & new 4-3/4" drilling jars.

Unloaded 5200' of 3-1/2", 13.3#, G-105, IF DP. NU 7-1/16"-3M mud cross, double gate BOP, annular & rotating head.

Welder cut & weld 2" & 3" choke & kill line.

Cut & weld 6" blooie to flare pit.

07/29/2005 Current Depth: 4,885 Daily Cost: \$20,974 AFE Cost to Date: \$828,318

Current Status: **PRES TEST BLIND RAMS.**

Finished welding blooie line to pit w/ deduster. Pres test kelly & all floor valves to 3000 psi / 10 min, OK. Set test plug in wellhead, body test & repair welder leaks. Pres test pipe rams to 3000 psi / 10 min & annular to 1500 psi / 10 min, OK.

While testing blind rams & choke manifold, found leak on mud cross. Attempted to weld/repair leak with no success. ND BOP & picked up stack. Pulled off mud cross. Welder cut & repaired mud cross. NU mud cross & BOP stack.

Well History

04-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING
07/30/2005 Current Depth: 4,885 Daily Cost: \$29,716 AFE Cost to Date: \$858,034

Current Status: **NU MUD CROSS & BOPE.**

NU mud cross & BOP. Pres tested blind rams, mud cross began leaking @ 400 psi. Split BOP from mud cross. Lifted BOP & ND mud cross from 7-1/16" tubinghead. Hauled mud cross to machine shop & repaired. Mud cross on location @ 5:30 AM, 7/30/05.

07/31/2005 Current Depth: 4,901 Daily Cost: \$33,938 AFE Cost to Date: \$891,972

Current Status: **DRILLING.**

NU 7-1/16" mud cross & BOPE. Cut & weld 3" kill line to choke manifold. Set test plug in FMC tubing hanger & pres tested blind rams & choke manifold to 3000 psi/ 10 min, OK. Pres test 7" csg to 1500 psi/ 30 min, OK. Weld up 6" blooie line. PU Diamond Air hammer & 6-1/4" bit, test run hammer. PU 5" DC, jars, DC & 3-1/2", 13.3# DP. TIH, unload hole every 1000 feet w/ Weatherford air compressors. Blow hole dry & start mist pump. Tagged cement inside 7" csg @ 4857'. Drill cement f/ 4857', float collar @ 4838', cement & float shoe @ 4885'. Drill 10' new hole f/ 4885' to 4895'. Pump foam sweep & dry up hole. Perform FIT w/ 550 psi air pressure for 5 min. Drill 6-1/4" hole f/ 4895' to 4901' / 1.0 hr, 40 RPM, 4K WOB, 650 psi air. High Country Energy testers are rigged up w/ test separator, meter run, back pressure valve & flare line. MARQUIS Bit #5, 6 1/4", CV462, in @ 4885', made 16' in 1 hr, ROP 16.0.

08/01/2005 Current Depth: 5,250 Daily Cost: \$37,086 AFE Cost to Date: \$929,058

Current Status: **FLOW TESTING, WO LOGGERS.**

Drill 6-1/4" hole f/ 4901' to 5004', 103' / 3.5 hrs, 29.4 fph. Had drilling break f/ 4977' to 4999'. Circulate, blow hole clean. Pull hammer & bit into 7" intermediate casing @ 4854' & bleed off air pressure. Flow test Horsehead sand through test separator, no flow, no burnable gas. TIH, blow hole clean & check for water, no water entry. Drill 6-1/4" hole f/ 5004' to 5125', 121' / 2.0 hrs, 60.5 fph. Circulate, blow hole clean. Pull hammer & bit into casing @ 4877' & bleed off air pressure. Flow test Cactus sand through test separator as follows:
5:00 PM, 7/31/05: 79 MCFD, FCP 60 psi.
6:00 PM: 235 MCFD, FCP 58 psi. 7:00 PM: 170 MCFD, FCP 40 psi. 8:00 PM: 84 MCFD, FCP 15 psi.
TIH, blow well clean, check for water entry, no water entry. Drill 6-1/4" hole f/ 5125' to 5250', 125' / 3.0 hrs, 41.7 fph. Note: First 30' of new drilled hole did not dust, formation was damp.
Blow hole clean, check for water, no water entry. Pull hammer & bit into casing @ 4686'.
MARQUIS Bit #5, 6 1/4", CV462, in @ 4885', made 365' in 9.5 hr, ROP 38.4.

Flow test well through test separator as follows:

Time	FCP(psi)	MCFD	BW/hr	Comments
8-1-05				
2:00 am	30	24	0	
3:00 am	40	32	0	
4:00 am	45	36	0	Collected gas sample
5:00 am	50	40	0	
6:00 am	50	40	0	

Well History

04-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

08/02/2005 Current Depth: 5,250 Daily Cost: \$55,475 AFE Cost to Date: \$984,533

Current Status: **FLOW TESTING WELL.**

Flow test well. At 8:00 AM, 8/1/05: 43 MCFD, FCP 53 psi.

TOOH for logs, LD hammer & bit.

RU Baker Atlas w/ full lubricator. RIH w/ Focus String (HDL-Density-GR) & log from 5256' (loggers TD) to 7" csg shoe @ 4885'. POOH w/ logging tools, LD tools & lubricator. RD Baker Atlas.

Evaluate logs & flow test well as follows:

Time	FCP(psi)	MCFD	BW/hr	Comments
8-2-05				
7:00 pm	22	18	0	Burnable gas
8:00 pm	33	26	0	
9:00 pm	39	31	0	
10:00 pm	40	32	0	
11:00 pm	46	37	0	
8-2-05				
12:00 am	50	40	0	
1:00 am	50	40	0	
2:00 am	50	40	0	
3:00 am	50	40	0	
4:00 am	50	40	0	
5:00 am	50	40	0	
6:00 am	50	40	0	Burnable gas

08/03/2005 Current Depth: 5,250 Daily Cost: \$38,898 AFE Cost to Date: \$1,023,431

Current Status: **SPOTTING CEMENT PLUGS TO P&A.**

LD 5" DC & drilling jars. TIH w/ 3-1/2" DP w/ string float on bottom to 5250'. RU BJ Services.

Pres test lines to 2000 psi. Pump 20 BW ahead of 9.6 bbls / 53.8 cf / 47 sx Class H cement. Displaced w/ 39 BW. Pulled DP up to 4973'. Pump 10 BW ahead of 9.6 bbls / 53.8 cf / 47 sx Class H cement w/ 2% CaCl2. Displaced w/ 37 BW.

POOH w/ DP. LD bottom hole string float. TIH w/ 3-1/2" open ended DP. Tagged cement @ 4639' to confirm bottomhole cement plug f/ 5250' to 4639' (246' cmt plug in 7" csg). Fill hole w/ mud, monitor fluid level, hole static. POOH, LD excess

08/04/2005 Current Depth: 5,250 Daily Cost: \$33,177 AFE Cost to Date: \$1,056,608

Current Status: **RD UNITED RIG #21.**

TOOH, LD 3-1/2" DP.

Spot Plug # 2 w/ BJ Services: 100' cmt plug across "wet zone" f/ 3227' to 3127' w/ 10 BW ahead of 4 bbls / 22.1 cf / 20 sx Class H cement. Displaced w/ 23 bbls mud. TOOH, LD 3-1/2" DP. Spot Plug # 3 w/ BJ Services: 50' above & 50' below 9-5/8" casing shoe, f/ 1989' to 2089' w/ 10 BW ahead of 5 bbls / 28 cf / 25 sx Class H cement. Displaced w/ 15 bbls mud.

TOOH, LD 3-1/2" DP. Spot Plug #4 w/ BJ Services: 50' surface plug, 2' below ground level to 64' KB w/ 2 bbls / 12 cf / 10 sx Class H cement. Last P&A plug, CIP @ 12:30 PM, 8/3/05. TOOH & LD 3-1/2" DP. Wash out inside DP on cat walk.

Wash up BJ cementers, RD & MO location.

ND 7-1/16" BOP's & 11"-3Mx7-1/16"-3M tubinghead. Load out Weatherford rental 3-1/2" DP, slips, elevators, TIW valves, float valve, dog collar, 3-XO subs on 2-trucks. Load out Knight Oil Tools 7-1/16"-5M BOP, rotating heads & Smith Services shock sub, drlg jars. Welder cut off 7" & 9-5/8" casinghead. Welded on dry hole marker plate 2' below surface as per BLM instructions.

Cleaned mud pits & released rig @ 11:00 PM, 8/3/05.

Well History

05-Aug-05

43-037-31837

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

SAN JUAN County, UT
Program Year: 2005
Location: SECTION 8, T36S, R25E
Prospect: MONTEZUMA CREEK
Formation: HONAKER TRAIL
AFE DHC/CWC: \$795,000 / \$1,155,000
Net AFE \$695,625 / \$1,010,625
TD: PBTD:
Permit No:
Drop Date: 08/05/2005
COGC WI / NRI: 87.50000 67.81250%
BPO / APO: 87.50000 87.50000%

Spud Date: 06/27/2005
Completion Date:
P&A Date:
Lease Number:
Date of First Prod:
Rig/Contractor: UNITED RIG #21
Service Contractor:
Pipeline:
API Number: 4303731837
UWI:
GL / KB Elev: 6457 / 0
Rig Release: 08/03/2005

Project Type: 1-EXP DRILLING
06/25/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$10,000
Current Status: BUILDING ROAD & LOCATION.

Started building road & location on Thursday, 6/23/05.

06/26/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$20,000
Current Status: BUILDING ROAD & LOCATION.
Building road & location.

06/27/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$30,000
Current Status: PREP TO DRILL CONDUCTOR HOLE.
Building road & location.

06/28/2005 Current Depth: 92 Daily Cost: \$10,000 AFE Cost to Date: \$40,000
Current Status: DRILLING CONDUCTOR HOLE.
Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'.

06/29/2005 Current Depth: 150 Daily Cost: \$5,000 AFE Cost to Date: \$45,000
Current Status: TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE.
Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals.

06/30/2005 Current Depth: 150 Daily Cost: \$994 AFE Cost to Date: \$45,994
Current Status: TIGHT HOLE WELL. SET CELLAR RING.
Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

07/01/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$49,354
Current Status: MOVING IN UNITED RIG #21
Set 5' X 5' cellar ring. Backhoe built spill berm on location w/ spoil dirt f/ cellar & rat & mouse hole. Finished grading location. Rebuilt entrance road to location. Finish filling reserve pit w/ fresh water.

Well History

05-Aug-05

Region Name: Rocky Mountain

Well Name:	EVERGREEN #14-8-36-25		AFE Number:	73225	Type:	AA
Operator:	Cabot Oil & Gas Corporation		Artesia Number:	PENDING		

Project Type: 1-EXP DRILLING

<u>07/02/2005</u>	Current Depth: 150	Daily Cost: \$5,093	AFE Cost to Date: \$54,447
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Current Status: MOVING IN UNITED RIG #21

MI United rig #21.

<u>07/03/2005</u>	Current Depth: 150	Daily Cost: \$7,144	AFE Cost to Date: \$61,591
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Current Status: MOVING IN UNITED RIG #21

Received 12 loads of rig equipment for United rig #21.

<u>07/04/2005</u>	Current Depth: 150	Daily Cost: \$3,360	AFE Cost to Date: \$64,951
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Current Status: MOVING IN UNITED RIG #21

Received 1 load of rig equipment for United rig #21.

<u>07/05/2005</u>	Current Depth: 150	Daily Cost: \$3,360	AFE Cost to Date: \$68,311
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Current Status: MOVING IN UNITED RIG #21

MI United rig #21.

<u>07/06/2005</u>	Current Depth: 150	Daily Cost: \$25,981	AFE Cost to Date: \$94,292
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Current Status: MOVING IN UNITED RIG #21

MI United rig #21.

<u>07/07/2005</u>	Current Depth: 150	Daily Cost: \$3,292	AFE Cost to Date: \$97,584
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Current Status: MOVING IN UNITED RIG #21

MI United rig #21. Work on entrance road.

<u>07/08/2005</u>	Current Depth: 150	Daily Cost: \$3,938	AFE Cost to Date: \$101,522
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Current Status: RU UNITED RIG #21.

MIRU United rig #21. Set sub base, derrick, V-door, cat walk & 2-steel mud pits. Should spud on Saturday, 7/8/05.

<u>07/09/2005</u>	Current Depth: 150	Daily Cost: \$8,676	AFE Cost to Date: \$110,198
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Current Status: RU UNITED RIG #21.

RU United rig #21, 50% rigged up.

<u>07/10/2005</u>	Current Depth: 150	Daily Cost: \$6,289	AFE Cost to Date: \$116,487
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Current Status: PREP TO SPUD.

Continued to RU United rig #21, 99% rigged up.

<u>07/11/2005</u>	Current Depth: 365	Daily Cost: \$36,668	AFE Cost to Date: \$153,155
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Current Status: DRILLING.

Finished RU mud tanks, weld on 14" flow nipple. Filled mud tanks w/ fresh water, mix spud mud w/ LCM. PU 12-1/4" bit, motor shock sub & DC. Resumed drilling @ 10:00 PM, 7/10/05. Drilled 12-1/4" hole f/ 162' to 222' / 2 hrs w/ one pump, slow, through lost circulation zone. Drilled 12-1/4" hole f/ 222' to 365', 203' / 8 hrs, 25.3 fph.

MW 8.8, Vis 43

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 203' in 8 hrs, ROP 25.4.

Well History

05-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

07/12/2005 Current Depth: 852 Daily Cost: \$22,948 AFE Cost to Date: \$176,103

Current Status: **DRILLING.**

Drill 12-1/4" hole f/ 365' to 397', 32' / 1.0 hr, 32.0 fph.
Work on #1 mud pump, unplug suction filter, plugged w/ LCM.
Drill 12-1/4" hole f/ 397' to 544', 147' / 5.0 hrs, 29.4 fph.
Drill 12-1/4" hole f/ 544' to 636', 92' / 4.0 hrs, 23.0 fph.
Drill 12-1/4" hole f/ 636' to 726', 90' / 4.5 hrs, 20.0 fph.
Work tight hole f/ 696' to 710' (14'), ream & clean up tight spot.
Drill f/ 710' to 730', 20' / 1.0 hr, 20.0 fph.
Drill f/ 730' to 852', 122' / 6.0 hrs, 20.3 fph.
MW 8.8, Vis 40, WL 15.0
REED Bit #1, 12 1/4", TD44HM, in @ 162', made 690' in 29 hrs, ROP 23.8.
Survey:
MD Angle
515 0.25

07/13/2005 Current Depth: 1,153 Daily Cost: \$20,952 AFE Cost to Date: \$197,055

Current Status: **DRILLING.**

Attempted to make connection, pulled 30M lbs over, worked / reamed connection f/ 852' to 820'. Wiped hole f/ 852' to surface. Pulled tight f/ 852' to 672'. Bit in good condition. TIH, no tight spots, no fill on bottom. Pumped high vis sweep.
Drill 12-1/4" hole f/ 852' to 946', 94' / 6.5 hrs, 14.5 fph (coarse, hard sharp sand w/ pea gravel). Drill 12-1/4" hole f/ 946' to 1040', 94' / 5.0 hrs, 18.8 fph (hard sandstone). Drill 12-1/4" hole f/ 1040' to 1153', 113' / 6.5 hrs, 17.4 fph.
MW 9.1, Vis 33, WL 14.5
REED Bit #1, 12 1/4", TD44HM, in @ 162', made 991' in 47 hrs, ROP 21.1.
Survey:
MD Angle
1007' 0.25

07/14/2005 Current Depth: 1,543 Daily Cost: \$39,640 AFE Cost to Date: \$236,695

Current Status: **DRILLING.**

Drill 12-1/4" hole f/ 1153' to 1258', 105' / 5.5 hrs, 19.0 fph w/ 45M lb WOB, 550 gpm.
Circ high vis sweep, drop totco survey tool.
TOOH, no tight spots. Break off bit #1 & LD Baker 8" motor.
TIH w/ bit #2, precautionary wash & ream f/ 1249' to 1258', no tight spots on TIH.
Drill 12-1/4" hole f/ 1258' to 1530', 272' / 11.0 hrs, 24.7 fph.
Drill 12-1/4" hole f/ 1530' to 1543', 13' / 0.5 hrs, 26.0 fph.
MW 8.9, Vis 30, WL 16.5
REED Bit #1, 12 1/4", TD44HM, in @ 162', out @ 1258', made 1096' in 52.5 hrs, ROP 20.9.
SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 285' in 11.5 hrs, ROP 24.8.
Survey:
MD Angle
515 0.25
1009 0.25
1220 0.25
1501 0.50

07/15/2005 Current Depth: 1,905 Daily Cost: \$26,922 AFE Cost to Date: \$263,617

Current Status: **DRILLING.**

Drill 12 1/4" hole from 1543' to 1905', encountering hard rock and boulders.
MW 10.0, Vis 33, WL 15.2.
SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 647' in 34.5 hrs, ROP 18.8.

Well History

05-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: **1-EXP DRILLING**

07/16/2005 Current Depth: 2,039 Daily Cost: \$120,256 AFE Cost to Date: \$383,873

Current Status: **WOC**

Drill 12-1/4" hole f/ 1905' to 2039', 134' / 5.5 hrs, 24.4 fph (formation changed to hard shale & sand). Pump high vis sweep & circulate bottoms up. Wipe hole f/ 2039' to 150', no tight spots on TOO. TIH f/ 150' to 2039', no fill on bottom, no tight spots. Pump high vis sweep & circulate bottoms up. Drop Totco single shot survey tool. TOO, LD 8" DC. No tight spots on TOO. Recover survey tool. RU casing crew, held safety meeting. Run 48 jts 9-5/8", 36#, J-55, LT&C casing w/ guide shoe @ 2039' & float collar @ 1994'. Ran centralizers on each of first 3 jts & then every other jt for 6-total centralizers. Circulate hole clean & RU BJ Services. Pressure test pump & lines to 4000 psi. Pump 20 bbls water ahead then 173 bbls / 450 sx / 972 cf Premium Lite cement w/ 8% gel, 3% CaCl2, 8 lb/sx LCM, 4% Pheno Seal & 1/4 lb/sx celloflakes followed by 58 bbls / 222 sx / 328 cf Type III Cement w/ 1% CaCl2, 6.25 lb/sk LCM, 2% Pheno Seal & 1/4 lb/sx celloflakes. Mix & Pump cmt @ 7 BPM. Drop top rubber plug & displace w/ 154 BW. Bump plug @ 1200 psi, float held. CIP @ 4:10 AM, 7-16-05. Monitor cement fall back, cmt fell back 7' in conductor. RD BJ Services. Transfer mud to pre-mix tank, wash & clean out mud pits, WOC.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 781' in 40 hrs, ROP 19.5

MW 9.1, Vis 38, WL 12.8

Survey:

MD Angle
2029 0.25

07/17/2005 Current Depth: 2,039 Daily Cost: \$12,050 AFE Cost to Date: \$395,923

Current Status: **REPAIR OR REPLACE ACCUMULATOR.**

Wait on new BOP to be delivered to rig from United Drilling main yard. Weld on FMC 11"-3Mx9-5/8" SOW wellhead & pres test weld to 1000 psi / 15 min, OK. NU 11"x3000 psi BOP.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/18/2005 Current Depth: 2,039 Daily Cost: \$13,795 AFE Cost to Date: \$409,718

Current Status: **PREP TO TEST BOPE.**

Located & have delivered dual power accumulator. Crews cleaned mud pits. Welder built choke & kill lines. Installed new accumulator & connected power. Installed remote control panel on drill floor & connected all control lines. Welder rebuilt choke & kill lines to manifold. Weatherford MI & RU air package & mist pump.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/19/2005 Current Depth: 2,039 Daily Cost: \$32,919 AFE Cost to Date: \$442,637

Current Status: **DRILLING.**

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to 3000 psi for 10 min, OK. Pres test annular to 1500 psi for 10 min, OK. Pres test 9-5/8" casing to 1500 psi for 30 min, OK. Performed BLM accumulator function test, OK. PU flat bottom hammer bit, air hammer w/ float valve & DC. TIH to 1000' & unloaded hole w/ air. Continue TIH, tagged cement @ 1985' & unloaded hole w/ air. Mist drill cement, rubber wiper plug, insert valve, cement & guide shoe, mist drilling w/ 2500 cfm air @ 400 psi w/ 1 gal soap/ hr.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039'.

Well History

05-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

07/20/2005 Current Depth: 3,270 Daily Cost: \$26,516 AFE Cost to Date: \$469,153

Current Status: **MIST AIR DRILLING.**

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to Mist drill out cement & 9-5/8" csg shoe @ 2039' w/ 2500 CFM air @ 400 psi. Air drill 8-5/8" hole f/ 2039' to 2523', 484' / 8.5 hrs, 56.9 fph. Drlg w/ 2200 CFM, 4-5 M# WOB, 40 RPM, 350-400 psi.

Air drill 8-5/8" hole f/ 2523' to 2648', 125' / 2.0 hrs, 62.5 fph. Air drill 8-5/8" hole f/ 2648' to 3022', 374' / 4.5 hrs, 83.1 fph.

Air drill f/ 3022' to 3115', 93' / 1.5 hrs, 62.0 fph. Change rubber on rotating head & install square kelly packoff. Air drill f/ 3115' to 3177', 62' / 1.5 hrs, 41.3 fph. Formation became wet @ 3177', build mist & clean hole. Mist drill f/ 3177' to 3270', 93' / 3.0 hrs, 31.0 fph. Mist drilling w/ 2200 CFM air, 1-2 gal foamer soap & 5-10 gpm water @ 400-440 psi. Have not established fluid entry rate as of 6:00 AM.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', made 1231' in 21 hrs, ROP 58.6.

Survey:

MD	Angle
2491	0.25
2991	0.25.

07/21/2005 Current Depth: 3,627 Daily Cost: \$47,922 AFE Cost to Date: \$517,075

Current Status: **STAGE IN HOLE, FILL HOLE W/ MUD.**

Mist air drill 8-5/8" hole f/ 3270' to 3520', 250' / 6.5 hrs, 38.5 fph. Mist air drill 8-5/8" hole f/ 3520' to 3614', 94' / 2.5 hrs, 37.6 fph. Hole loaded w/ water, blow out water f/ hole (wet zone @ 3614'). Mist air drill 8-5/8" hole f/ 3614' to 3627', 13' / 1.0 hr, 13.0 fph. Unable to keep hole dry @ 3614', air hammer would not work. TOO H, LD air hammer & flat bottom bit. Make up new 8-1/2" insert bit. TIH to 1990'. United Drlg welder built wall in mud pit & made a proper sand trap under shaker.

Fill mud pits w/ fresh water & mix mud. Loaded hole w/ 62.5 bbls mud through DP @ 1990'.

MW 8.7, Vis 35

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', out @ 3627', made 1588' in 31 hrs, ROP 51.2.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.25
2029	0.25
2491	0.25
2991	0.25
3489	0.25.

07/22/2005 Current Depth: 3,959 Daily Cost: \$22,709 AFE Cost to Date: \$539,784

Current Status: **DRILLING.**

TIH w/ 26 stands DP, break circulation. Precautionary wash & ream f/ 3567' to 3627' (60'), no fill on bottom. Drill 8-1/2" hole f/ 3627' to 3739', 112' / 5.0 hrs, 22.4 fph. Rig service/ 3-1/2 hrs, weld on pre-fab shaker bypass & installed steel flow line (was PVC). Drill 8-1/2" hole f/ 3739' to 3760', 21' / 1.5 hrs, 14.0 fph. Drill 8-1/2" hole f/ 3760' to 3928', 168' / 9.5 hrs, 17.7 fph.

MW 8.5, Vis 34, WL 14.8

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 332' in 18 hrs, ROP 18.4.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.25
2029	0.25
2491	0.25
2991	0.25
3489	0.25.

Well History

05-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

07/23/2005 Current Depth: 4,166 Daily Cost: \$22,398 AFE Cost to Date: \$562,182

Current Status: **DRILLING.**

Drill 8-1/2" hole f/ 3959' to 3991', 32' / 2.5 hrs, 12.8 fph. Drill 8-1/2" hole f/ 3991' to 4002', 11' / 1.0 hr, 11.0 fph, varied pump pressure, rotary RPM's, WOB to try to drill faster. TOOH to check bit, bit in good condition. LD bottom DC. PU Baker slow speed mud motor, bit #4 & TIH to 1900'.

Transfer 100 bbls mud out of working pits to pre-mix tank. Fill mud system w/ 100 bbls water to lower mud wt. TIH to 4002', no fill, no tight spots on TIH. Break circulation, drill 8-1/2" hole f/ 4002' to 4166', 164' / 11.5 hrs, 14.3 fph.

MW 9.0, Vis 33, WL 16.1

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 539' in 33 hrs, ROP 16.3.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50

07/24/2005 Current Depth: 4,530 Daily Cost: \$23,138 AFE Cost to Date: \$585,320

Current Status: **DRILLING.**

Drill 8-1/2" hole f/ 4166' to 4207', 41' / 3.0 hrs, 13.7 fph. Drill 8-1/2" hole f/ 4207' to 4336', 129' / 6.5 hrs, 19.8 fph. Flow check well, no flow. Made 10-stand wiper trip. Worked on mud pumps / 1.5 hrs, mud pump had washed out piston. Drill 8-1/2" hole f/ 4336' to 4521', 185' / 10.0 hrs, 18.5 fph. Drill 8-1/2" hole f/ 4521' to 4530', 9' / 0.5 hrs, 18.0 fph.

MW 8.6, Vis 28.

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 903' in 54.5 hrs, ROP 16.6.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50
4490	0.50

Well History

05-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

07/25/2005 Current Depth: 4,880 Daily Cost: \$20,160 AFE Cost to Date: \$605,480

Current Status: **POOH TO LOG.**

Drill 8-1/2" hole f/ 4530' to 4614', 84' / 5.0 hrs, 16.8 fph. Blew main hydraulic hose, stop drilling & circulate. Service rig, replace hydraulic hose / 2 hrs. Drill 8-1/2" hole f/ 4614' to 4726', 112' / 5.0 hrs, 22.4 fph. Drill 8-1/2" hole f/ 4726' to 4880', 154' / 9.0 hrs, 17.1 fph. Pump high vis sweep & circulate bottoms up. Wipe hole f/ 4880' to 2021', no tight spots on wiper to shoe. TIH.

MW 8.5, Vis 28.

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', out @ 4880', made 1253' in 73.5 hrs, ROP 17.0.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50
4490	0.50

07/26/2005 Current Depth: 4,885 Daily Cost: \$32,646 AFE Cost to Date: \$638,126

Current Status: **RUN 7" INTERMEDIATE CASING.**

Finished wiper trip in hole, no fill, no tight spots. Pump high vis sweep & circulate hole clean. Drop Totco survey tool, TOO (strap out) for logs. RU Baker Atlas. Ran Neutron-Gamma Ray-Caliper log f/ 4857' to surface, no tight spots. RD Baker Atlas. Make up bit #4RR & TIH. Tag fill @ 4846' (34' of fill after logs). Circulate to bottom @ 4880'. Drill 8-1/2" hole f/ 4880' to 4885'. Pump high vis seep & circulate hole clean. RU lay down machine. POOH & LD 4-1/2" DP & 6-1/4" DC. RU casing crew & held safety meeting. Run 7", 23# casing @ report time.

07/27/2005 Current Depth: 4,885 Daily Cost: \$139,871 AFE Cost to Date: \$777,997

Current Status: **NU 7 1/16" 3M BOP.**

Ran 115 jts 7", 23#, J-55, LT&C new inspected casing w/ float shoe @ 4885' & float collar @ 4839'. Ran centralizers on each of the first 3 jts & then every other jt (total of 8 centralizers). Tagged fill @ 4855', circ fill out of 4885'. RD casing crew & lay down machine. Circ 7" casing & hole, wait on BJ Services to arrive on location (all crews out on other cmt jobs). RU BJ Services. Pump 20 BW ahead, then lead: 156 bbls / 880 cf / 398 sx Premium Lite FM (12.0 ppg) w/ 2% CaCl₂, 3 lb/sx CSE, 1/4 lb/sx Celloflake & 8% gel followed by tail: 36 bbls / 204 cf / 148 sx Type III Cement (14.6 ppg) w/ 1% CaCl₂ & 1/4 lb/sx Celloflake. Dropped top rubber plug & displaced w/ 191 BW. Bumped plug w/ 1500 psi, float held. CIP @ 10:15 PM, 7/26/05. RD BJ Services.

ND BOP & FMC set slips on 7" casing. Rough cut 7" casing, LD cut off & set out 11"-3M BOP. Final cut & dress 7" csg stub. NU FMC 11"-3Mx7-1/16"-3M tubinghead.

07/28/2005 Current Depth: 4,885 Daily Cost: \$29,347 AFE Cost to Date: \$807,344

Current Status: **FINISH WELDING, RU & TESTING BOP'S.**

NU FMC 11"-3Mx7-1/16"-3M tubinghead. Pres test packoff & seal to 1500 psi / 15 min, OK. Cut & weld mud cross. Moved all 4-1/2" DP off location. Moved in & racked BHA #3: 5" DC & new 4-3/4" drilling jars. Unloaded 5200' of 3-1/2", 13.3#, G-105, IF DP. NU 7-1/16"-3M mud cross, double gate BOP, annular & rotating head. Welder cut & weld 2" & 3" choke & kill line. Cut & weld 6" blooie to flare pit.

07/29/2005 Current Depth: 4,885 Daily Cost: \$20,974 AFE Cost to Date: \$828,318

Current Status: **PRES TEST BLIND RAMS.**

Finished welding blooie line to pit w/ deduster. Pres test kelly & all floor valves to 3000 psi / 10 min, OK. Set test plug in wellhead, body test & repair welder leaks. Pres test pipe rams to 3000 psi / 10 min & annular to 1500 psi / 10 min, OK. While testing blind rams & choke manifold, found leak on mud cross. Attempted to weld/repair leak with no success. ND BOP & picked up stack. Pulled off mud cross. Welder cut & repaired mud cross. NU mud cross & BOP stack.

Well History

05-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

07/30/2005 Current Depth: 4,885 Daily Cost: \$29,716 AFE Cost to Date: \$858,034

Current Status: **NU MUD CROSS & BOPE.**

NU mud cross & BOP. Pres tested blind rams, mud cross began leaking @ 400 psi. Split BOP from mud cross. Lifted BOP & ND mud cross from 7-1/16" tubinghead. Hauled mud cross to machine shop & repaired. Mud cross on location @ 5:30 AM, 7/30/05.

07/31/2005 Current Depth: 4,901 Daily Cost: \$33,938 AFE Cost to Date: \$891,972

Current Status: **DRILLING.**

NU 7-1/16" mud cross & BOPE. Cut & weld 3" kill line to choke manifold. Set test plug in FMC tubing hanger & pres tested blind rams & choke manifold to 3000 psi/ 10 min, OK. Pres test 7" csg to 1500 psi/ 30 min, OK. Weld up 6" blooie line. PU Diamond Air hammer & 6-1/4" bit, test run hammer. PU 5" DC, jars, DC & 3-1/2", 13.3# DP. TIH, unload hole every 1000 feet w/ Weatherford air compressors. Blow hole dry & start mist pump. Tagged cement inside 7" csg @ 4857'. Drill cement f/ 4857', float collar @ 4838', cement & float shoe @ 4885'. Drill 10' new hole f/ 4885' to 4895'. Pump foam sweep & dry up hole. Perform FIT w/ 550 psi air pressure for 5 min. Drill 6-1/4" hole f/ 4895' to 4901' / 1.0 hr, 40 RPM, 4K WOB, 650 psi air. High Country Energy testers are rigged up w/ test separator, meter run, back pressure valve & flare line.

08/01/2005 Current Depth: 5,250 Daily Cost: \$37,086 AFE Cost to Date: \$929,058

Current Status: **FLOW TESTING, WO LOGGERS.**

Drill 6-1/4" hole f/ 4901' to 5004', 103' / 3.5 hrs, 29.4 fph. Had drilling break f/ 4977' to 4999'. Circulate, blow hole clean. Pull hammer & bit into 7" intermediate casing @ 4854' & bleed off air pressure. Flow test Horsehead sand through test separator, no flow, no burnable gas. TIH, blow hole clean & check for water, no water entry. Drill 6-1/4" hole f/ 5004' to 5125', 121' / 2.0 hrs, 60.5 fph. Circulate, blow hole clean. Pull hammer & bit into casing @ 4877' & bleed off air pressure. Flow test Cactus sand through test separator as follows:

5:00 PM, 7/31/05: 79 MCFD, FCP 60 psi.

6:00 PM: 235 MCFD, FCP 58 psi. 7:00 PM: 170 MCFD, FCP 40 psi. 8:00 PM: 84 MCFD, FCP 15 psi.

TIH, blow well clean, check for water entry, no water entry. Drill 6-1/4" hole f/ 5125' to 5250', 125' / 3.0 hrs, 41.7 fph. Note:

First 30' of new drilled hole did not dust, formation was damp.

Blow hole clean, check for water, no water entry. Pull hammer & bit into casing @ 4686'.

MARQUIS Bit #5, 6 1/4", CV462, in @ 4885', made 365' in 9.5 hr, ROP 38.4.

Flow test well through test separator as follows:

Time	FCP(psi)	MCFD	BW/hr	Comments
8-1-05				
2:00 am	30	24	0	
3:00 am	40	32	0	
4:00 am	45	36	0	Collected gas sample
5:00 am	50	40	0	
6:00 am	50	40	0	

Well History

05-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

Project Type: **1-EXP DRILLING**

08/02/2005 Current Depth: 5,250 Daily Cost: \$55,475 AFE Cost to Date: \$984,533

Current Status: **FLOW TESTING WELL.**

Flow test well. At 8:00 AM, 8/1/05: 43 MCFD, FCP 53 psi.

TOOH for logs, LD hammer & bit.

RU Baker Atlas w/ full lubricator. RIH w/ Focus String (HDL-Density-GR) & log from 5256' (loggers TD) to 7" csg shoe @ 4885'. POOH w/ logging tools, LD tools & lubricator. RD Baker Atlas.

Evaluate logs & flow test well as follows:

Time	FCP(psi)	MCFD	BW/hr	Comments
8-2-05				
7:00 pm	22	18	0	Burnable gas
8:00 pm	33	26	0	
9:00 pm	39	31	0	
10:00 pm	40	32	0	
11:00 pm	46	37	0	
8-2-05				
12:00 am	50	40	0	
1:00 am	50	40	0	
2:00 am	50	40	0	
3:00 am	50	40	0	
4:00 am	50	40	0	
5:00 am	50	40	0	
6:00 am	50	40	0	Burnable gas

08/03/2005 Current Depth: 5,250 Daily Cost: \$38,898 AFE Cost to Date: \$1,023,431

Current Status: **SPOTTING CEMENT PLUGS TO P&A.**

LD 5" DC & drilling jars. TIH w/ 3-1/2" DP w/ string float on bottom to 5250'. RU BJ Services.

Pres test lines to 2000 psi. Pump 20 BW ahead of 9.6 bbls / 53.8 cf / 47 sx Class H cement. Displaced w/ 39 BW.

Pulled DP up to 4973'. Pump 10 BW ahead of 9.6 bbls / 53.8 cf / 47 sx Class H cement w/ 2% CaCl₂. Displaced w/ 37 BW. POOH w/ DP. LD bottom hole string float. TIH w/ 3-1/2" open ended DP. Tagged cement @ 4639' to confirm bottomhole cement plug f/ 5250' to 4639' (246' cmt plug in 7" csg). Fill hole w/ mud, monitor fluid level, hole static.

08/04/2005 Current Depth: 5,250 Daily Cost: \$33,177 AFE Cost to Date: \$1,056,608

Current Status: **RD UNITED RIG #21.**

TOOH, LD 3-1/2" DP.

Spot Plug # 2 w/ BJ Services: 100' cmt plug across "wet zone" f/ 3227' to 3127' w/ 10 BW ahead of 4 bbls / 22.1 cf / 20 sx Class H cement. Displaced w/ 23 bbls mud. TOOH, LD 3-1/2" DP. Spot Plug # 3 w/ BJ Services: 50' above & 50' below 9-5/8" casing shoe, f/ 1989' to 2089' w/ 10 BW ahead of 5 bbls / 28 cf / 25 sx Class H cement. Displaced w/ 15 bbls mud. TOOH, LD 3-1/2" DP. Spot Plug #4 w/ BJ Services: 50' surface plug, 2' below ground level to 64' KB w/ 2 bbls / 12 cf / 10 sx Class H cement. Last P&A plug, CIP @ 12:30 PM, 8/3/05. TOOH & LD 3-1/2" DP. Wash out inside DP on cat walk. Wash up BJ cementers, RD & MO location.

ND 7-1/16" BOP's & 11"-3Mx7-1/16"-3M tubinghead. Load out Weatherford rental 3-1/2" DP, slips, elevators, TIW valves, float valve, dog collar, 3-XO subs on 2-trucks. Load out Knight Oil Tools 7-1/16"-5M BOP, rotating heads & Smith Services shock sub, drlg jars. Welder cut off 7" & 9-5/8" casinghead. Welded on dry hole marker plate 2' below surface as per BLM instructions.

Cleaned mud pits & released rig @ 11:00 PM, 8/3/05.

08/05/2005 Current Depth: 5,250 Daily Cost: \$3,756 AFE Cost to Date: \$1,060,364

Current Status: **EVERGREEN #14-8-36-25 P&A'D 8/3/05 - FINAL REPORT**

Finished loading out all rental tools & mud materials. Released communications & trailer house. Prep to move off United rig #21. Evergreen #14-8-36-25 plugged & abandoned 8/3/05. Drop from report. FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74436

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.
Evergreen 14-8-36-25

9. API Well No.
43-037-31837

10. Field and Pool, or Exploratory Area
Montezuma Creek

11. County or Parish, State

San Juan, Ut

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

** TIGHT HOLE WELL-CONFIDENTIAL

2. Name of Operator

Cabot Oil & Gas Corporation

3. Address and Telephone No. 303-226-9400

600 - 17th Street, Suite 900 North, Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 2090' FWL Sec 8, T36S, R25E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Evergreen #14-8-36-25

Evergreen #14-8-36-25 was drilled to a total depth of 5250' on 8/1/05. Cabot Oil & Gas plans to plug & abandon Evergreen #14-8-36-25 by spotting cement plugs as follows:

- 1) Spot 95 sx (465') Class G cement plug in open hole from 5250' to 4785' (100' above 7" intermediate csg shoe @ 4885').
- 2) Spot 20 sx (100') Class G cement plug inside 7" csg from 3227' to 3127' (across wet zone).
- 3) Spot 20 sx (100') Class G cement plug inside 7" csg from 2089' to 1989' (across 95/8" csg shoe @ 2039').
- 4) Spot 20 sx (100') Class G cement plug inside 7" csg @ surface.

Plan to cut off wellhead 2' below ground level & then weld plate on surface csg w/ well identification welded on top of the plate.

14. I hereby certify that the foregoing is true and correct

Signed

Rolando D. Benavides

Title Operations Tech.

Date 8-8-05
CND
08/02/2005

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States and any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

RECEIVED

AUG 05 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reserve.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74436

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
Evergreen 14-8-36-25

9. API Well No.
43-037-31837

10. Field and Pool, or Exploratory Area
Montezuma Creek

11. County or Parish, State

San Juan, Ut

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

**** TIGHT HOLE WELL-CONFIDENTIAL**

2. Name of Operator

Cabot Oil & Gas Corporation

3. Address and Telephone No.

303-226-9400

600 - 17th Street, Suite 900 North, Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 2090' FWL Sec 8, T36S, R25E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

+

TYPE OF ACTION

<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
<input checked="" type="checkbox"/> Other abandonment and daily activity	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Cabot Oil & Gas plugged and abandoned the Evergreen 14-8-36-25 by spotting plugs at the following depths:

Plug	Interval	Cement
1	5,250'-4,639'	94 sx
2	3,227'-3,127'	20 sx
3	1,989'-2,089'	25 sx
4	2'-64'	10 sx

Cut off wellhead 2' below ground level & then weld on plate w/ well identification.

14. I hereby certify that the foregoing is true and correct

Signed

Rolando D. Benavides

Title Operations Tech.

Date

08/05/2005

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

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AUG 11 2005

DIV. OF OIL, GAS & MINING

Well History

05-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

SAN JUAN County, UT

Spud Date: **06/27/2005**

Program Year: **2005**

Completion Date:

Location: **SECTION 8, T36S, R25E**

Prospect: **MONTEZUMA CREEK**

P&A Date:

Formation: **HONAKER TRAIL**

Lease Number:

AFE DHC/CWC: **\$795,000 / \$1,155,000**

Date of First Prod:

Net AFE DHC/CWC: **\$695,625 / \$1,010,625**

Rig/Contractor: **UNITED RIG #21**

TD: **PBTD:**

Pipeline:

Permit No:

API Number: **4303731837**

Drop Date: **08/05/2005**

GL / KB Elev: **6457 / 0**

COGC WI: **0.875**

NRI: **0.678125**

Rig Release: **08/03/2005**

Project Type: **1-EXP DRILLING**

06/25/2005 Current Depth: Daily Cost: **\$10,000** AFE Cost to Date: **\$10,000**

Current Status: **BUILDING ROAD & LOCATION.**

Started building road & location on Thursday, 6/23/05.

06/26/2005 Current Depth: Daily Cost: **\$10,000** AFE Cost to Date: **\$20,000**

Current Status: **BUILDING ROAD & LOCATION.**

Building road & location.

06/27/2005 Current Depth: Daily Cost: **\$10,000** AFE Cost to Date: **\$30,000**

Current Status: **PREP TO DRILL CONDUCTOR HOLE.**

Building road & location.

06/28/2005 Current Depth: **92** Daily Cost: **\$10,000** AFE Cost to Date: **\$40,000**

Current Status: **DRILLING CONDUCTOR HOLE.**

Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'.

06/29/2005 Current Depth: **150** Daily Cost: **\$5,000** AFE Cost to Date: **\$45,000**

Current Status: **TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE.**

Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals.

06/30/2005 Current Depth: **150** Daily Cost: **\$994** AFE Cost to Date: **\$45,994**

Current Status: **TIGHT HOLE WELL. SET CELLAR RING.**

Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

07/01/2005 Current Depth: **150** Daily Cost: **\$3,360** AFE Cost to Date: **\$49,354**

Current Status: **MOVING IN UNITED RIG #21**

Set 5' X 5' cellar ring. Backhoe built spill berm on location w/ spoil dirt f/ cellar & rat & mouse hole. Finished grading location. Rebuilt entrance road to location. Finish filling reserve pit w/ fresh water.

07/02/2005 Current Depth: **150** Daily Cost: **\$5,093** AFE Cost to Date: **\$54,447**

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21.

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Well History

05-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: 73225

Type: AA

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: PENDING

Project Type: 1-EXP DRILLING

07/03/2005 Current Depth: 150 Daily Cost: \$7,144 AFE Cost to Date: \$61,591

Current Status: MOVING IN UNITED RIG #21

Received 12 loads of rig equipment for United rig #21.

07/04/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$64,951

Current Status: MOVING IN UNITED RIG #21

Received 1 load of rig equipment for United rig #21.

07/05/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$68,311

Current Status: MOVING IN UNITED RIG #21

MI United rig #21.

07/06/2005 Current Depth: 150 Daily Cost: \$25,981 AFE Cost to Date: \$94,292

Current Status: MOVING IN UNITED RIG #21

MI United rig #21.

07/07/2005 Current Depth: 150 Daily Cost: \$3,292 AFE Cost to Date: \$97,584

Current Status: MOVING IN UNITED RIG #21

MI United rig #21. Work on entrance road.

07/08/2005 Current Depth: 150 Daily Cost: \$3,938 AFE Cost to Date: \$101,522

Current Status: RU UNITED RIG #21.

MIRU United rig #21. Set sub base, derrick, V-door, cat walk & 2-steel mud pits. Should spud on Saturday, 7/8/05.

07/09/2005 Current Depth: 150 Daily Cost: \$8,676 AFE Cost to Date: \$110,198

Current Status: RU UNITED RIG #21.

RU United rig #21, 50% rigged up.

07/10/2005 Current Depth: 150 Daily Cost: \$6,289 AFE Cost to Date: \$116,487

Current Status: PREP TO SPUD.

Continued to RU United rig #21, 99% rigged up.

07/11/2005 Current Depth: 365 Daily Cost: \$36,668 AFE Cost to Date: \$153,155

Current Status: DRILLING.

Finished RU mud tanks, weld on 14" flow nipple. Filled mud tanks w/ fresh water, mix spud mud w/ LCM. PU 12-1/4" bit, motor shock sub & DC. Resumed drilling @ 10:00 PM, 7/10/05. Drilled 12-1/4" hole f/ 162' to 222' / 2 hrs w/ one pump, slow, through lost circulation zone. Drilled 12-1/4" hole f/ 222' to 365', 203' / 8 hrs, 25.3 fph.

MW 8.8, Vis 43

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 203' in 8 hrs, ROP 25.4.

Well History

05-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

Project Type: **1-EXP DRILLING**

07/12/2005 Current Depth: 852 Daily Cost: \$22,948 AFE Cost to Date: \$176,103

Current Status: **DRILLING.**

Drill 12-1/4" hole f/ 365' to 397', 32' / 1.0 hr, 32.0 fph.

Work on #1 mud pump, unplug suction filter, plugged w/ LCM.

Drill 12-1/4" hole f/ 397' to 544', 147' / 5.0 hrs, 29.4 fph.

Drill 12-1/4" hole f/ 544' to 636', 92' / 4.0 hrs, 23.0 fph.

Drill 12-1/4" hole f/ 636' to 726', 90' / 4.5 hrs, 20.0 fph.

Work tight hole f/ 696' to 710' (14'), ream & clean up tight spot.

Drill f/ 710' to 730', 20' / 1.0 hr, 20.0 fph.

Drill f/ 730' to 852', 122' / 6.0 hrs, 20.3 fph.

MW 8.8, Vis 40, WL 15.0

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 690' in 29 hrs, ROP 23.8.

Survey:

MD	Angle
515	0.25

07/13/2005 Current Depth: 1,153 Daily Cost: \$20,952 AFE Cost to Date: \$197,055

Current Status: **DRILLING.**

Attempted to make connection, pulled 30M lbs over, worked / reamed connection f/ 852' to 820'. Wiped hole f/ 852' to surface.

Pulled tight f/ 852' to 672'. Bit in good condition. TIH, no tight spots, no fill on bottom. Pumped high vis sweep. Drill 12-1/4" hole f/ 852' to 946', 94' / 6.5 hrs, 14.5 fph (coarse, hard sharp sand w/ pea gravel). Drill 12-1/4" hole f/ 946' to 1040', 94' / 5.0 hrs, 18.8 fph (hard sandstone). Drill 12-1/4" hole f/ 1040' to 1153', 113' / 6.5 hrs, 17.4 fph.

MW 9.1, Vis 33, WL 14.5

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 991' in 47 hrs, ROP 21.1.

Survey:

MD	Angle
1007'	0.25

07/14/2005 Current Depth: 1,543 Daily Cost: \$39,640 AFE Cost to Date: \$236,695

Current Status: **DRILLING.**

Drill 12-1/4" hole f/ 1153' to 1258', 105' / 5.5 hrs, 19.0 fph w/ 45M lb WOB, 550 gpm.

Circ high vis sweep, drop totco survey tool.

TOOH, no tight spots. Break off bit #1 & LD Baker 8" motor.

TIH w/ bit #2, precautionary wash & ream f/ 1249' to 1258', no tight spots on TIH.

Drill 12-1/4" hole f/ 1258' to 1530', 272' / 11.0 hrs, 24.7 fph.

Drill 12-1/4" hole f/ 1530' to 1543', 13' / 0.5 hrs, 26.0 fph.

MW 8.9, Vis 30, WL 16.5

REED Bit #1, 12 1/4", TD44HM, in @ 162', out @ 1258', made 1096' in 52.5 hrs, ROP 20.9.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 285' in 11.5 hrs, ROP 24.8.

Survey:

MD	Angle
515	0.25
1009	0.25
1220	0.25
1501	0.50

07/15/2005 Current Depth: 1,905 Daily Cost: \$26,922 AFE Cost to Date: \$263,617

Current Status: **DRILLING.**

Drill 12 1/4" hole from 1543' to 1905', encountering hard rock and boulders.

MW 10.0, Vis 33, WL 15.2.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 647' in 34.5 hrs, ROP 18.8.

Well History

05-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

Project Type: **1-EXP DRILLING**

07/16/2005 Current Depth: 2,039 Daily Cost: \$120,256 AFE Cost to Date: \$383,873

Current Status: **WOC**

Drill 12-1/4" hole f/ 1905' to 2039', 134' / 5.5 hrs, 24.4 fph (formation changed to hard shale & sand). Pump high vis sweep & circulate bottoms up. Wipe hole f/ 2039' to 150', no tight spots on TOOH. TIH f/ 150' to 2039', no fill on bottom, no tight spots. Pump high vis sweep & circulate bottoms up. Drop Totco single shot survey tool. TOOH, LD 8" DC. No tight spots on TOOH. Recover survey tool. RU casing crew, held safety meeting. Run 48 jts 9-5/8", 36#, J-55, LT&C casing w/ guide shoe @ 2039' & float collar @ 1994'. Ran centrizers on each of first 3 jts & then every other jt for 6-total centralizers. Circulate hole clean & RU BJ Services. Pressure test pump & lines to 4000 psi. Pump 20 bbls water ahead then 173 bbls / 450 sx / 972 cf Premium Lite cement w/ 8% gel, 3% CaCl₂, 8 lb/sx LCM, 4% Pheno Seal & 1/4 lb/sx celloflakes followed by 58 bbls / 222 sx / 328 cf Type III Cement w/ 1% CaCl₂, 6.25 lb/sk LCM, 2% Pheno Seal & 1/4 lb/sx celloflakes. Mix & Pump cmt @ 7 BPM. Drop top rubber plug & displace w/ 154 BW. Bump plug @ 1200 psi, float held. CIP @ 4:10 AM, 7-16-05. Monitor cement fall back, cmt fell back 7' in conductor. RD BJ Services. Transfer mud to pre-mix tank, wash & clean out mud pits, WOC.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 781' in 40 hrs, ROP 19.5

MW 9.1, Vis 38, WL 12.8

Survey:

MD	Angle
2029	0.25

07/17/2005 Current Depth: 2,039 Daily Cost: \$12,050 AFE Cost to Date: \$395,923

Current Status: **REPAIR OR REPLACE ACCUMULATOR.**

Wait on new BOP to be delivered to rig from United Drilling main yard. Weld on FMC 11"-3Mx9-5/8" SOW wellhead & pres test weld to 1000 psi / 15 min, OK. NU 11"x3000 psi BOP.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/18/2005 Current Depth: 2,039 Daily Cost: \$13,795 AFE Cost to Date: \$409,718

Current Status: **PREP TO TEST BOPE.**

Located & have delivered dual power accumulator. Crews cleaned mud pits. Welder built choke & kill lines. Installed new accumulator & connected power. Installed remote control panel on drill floor & connected all control lines. Welder rebuilt choke & kill lines to manifold. Weatherford MI & RU air package & mist pump.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/19/2005 Current Depth: 2,039 Daily Cost: \$32,919 AFE Cost to Date: \$442,637

Current Status: **DRILLING.**

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to 3000 psi for 10 min, OK. Pres test annular to 1500 psi for 10 min, OK. Pres test 9-5/8" casing to 1500 psi for 30 min, OK. Performed BLM accumulator function test, OK. PU flat bottom hammer bit, air hammer w/ float valve & DC. TIH to 1000' & unloaded hole w/ air. Continue TIH, tagged cement @ 1985' & unloaded hole w/ air. Mist drill cement, rubber wiper plug, insert valve, cement & guide shoe, mist drilling w/ 2500 cfm air @ 400 psi w/ 1 gal soap/ hr.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039'.

Well History

05-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

Project Type: **1-EXP DRILLING**

07/20/2005 Current Depth: **3,270** Daily Cost: **\$26,516** AFE Cost to Date: **\$469,153**

Current Status: **MIST AIR DRILLING.**

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to Mist drill out cement & 9-5/8" csg shoe @ 2039' w/ 2500 CFM air @ 400 psi. Air drill 8-5/8" hole f/ 2039' to 2523', 484' / 8.5 hrs, 56.9 fph. Drlg w/ 2200 CFM, 4-5 M# WOB, 40 RPM, 350-400 psi.

Air drill 8-5/8" hole f/ 2523' to 2648', 125' / 2.0 hrs, 62.5 fph. Air drill 8-5/8" hole f/ 2648' to 3022', 374' / 4.5 hrs, 83.1 fph. Air drill f/ 3022' to 3115', 93' / 1.5 hrs, 62.0 fph. Change rubber on rotating head & install square kelly packoff. Air drill f/ 3115' to 3177', 62' / 1.5 hrs, 41.3 fph. Formation became wet @ 3177', build mist & clean hole. Mist drill f/ 3177' to 3270', 93' / 3.0 hrs, 31.0 fph. Mist drilling w/ 2200 CFM air, 1-2 gal foamer soap & 5-10 gpm water @ 400-440 psi. Have not established fluid entry rate as of 6:00 AM.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', made 1231' in 21 hrs, ROP 58.6.

Survey:

MD	Angle
2491	0.25
2991	0.25.

07/21/2005 Current Depth: **3,627** Daily Cost: **\$47,922** AFE Cost to Date: **\$517,075**

Current Status: **STAGE IN HOLE, FILL HOLE W/ MUD.**

Mist air drill 8-5/8" hole f/ 3270' to 3520', 250' / 6.5 hrs, 38.5 fph. Mist air drill 8-5/8" hole f/ 3520' to 3614', 94' / 2.5 hrs, 37.6 fph. Hole loaded w/ water, blow out water f/ hole (wet zone @ 3614'). Mist air drill 8-5/8" hole f/ 3614' to 3627', 13' / 1.0 hr, 13.0 fph. Unable to keep hole dry @ 3614', air hammer would not work. TOO H, LD air hammer & flat bottom bit. Make up new 8-1/2" insert bit. TIH to 1990'. United Drlg welder built wall in mud pit & made a proper sand trap under shaker.

Fill mud pits w/ fresh water & mix mud. Loaded hole w/ 62.5 bbls mud through DP @ 1990'.

MW 8.7, Vis 35

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', out @ 3627', made 1588' in 31 hrs, ROP 51.2.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.25
2029	0.25
2491	0.25
2991	0.25
3489	0.25.

07/22/2005 Current Depth: **3,959** Daily Cost: **\$22,709** AFE Cost to Date: **\$539,784**

Current Status: **DRILLING.**

TIH w/ 26 stands DP, break circulation. Precautionary wash & ream f/ 3567' to 3627' (60'), no fill on bottom. Drill 8-1/2" hole f/ 3627' to 3739', 112' / 5.0 hrs, 22.4 fph. Rig service/ 3-1/2 hrs, weld on pre-fab shaker bypass & installed steel flow line (was PVC). Drill 8-1/2" hole f/ 3739' to 3760', 21' / 1.5 hrs, 14.0 fph. Drill 8-1/2" hole f/ 3760' to 3928', 168' / 9.5 hrs, 17.7 fph.

MW 8.5, Vis 34, WL 14.8

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 332' in 18 hrs, ROP 18.4.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.25
2029	0.25
2491	0.25
2991	0.25
3489	0.25.

Well History

05-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

07/23/2005 Current Depth: 4,166 Daily Cost: \$22,398 AFE Cost to Date: \$562,182

Current Status: **DRILLING.**

Drill 8-1/2" hole f/ 3959' to 3991', 32' / 2.5 hrs, 12.8 fph. Drill 8-1/2" hole f/ 3991' to 4002', 11' / 1.0 hr, 11.0 fph, varied pump pressure, rotary RPM's, WOB to try to drill faster. TOOH to check bit, bit in good condition. LD bottom DC. PU Baker slow speed mud motor, bit #4 & TIH to 1900'.

Transfer 100 bbls mud out of working pits to pre-mix tank. Fill mud system w/ 100 bbls water to lower mud wt. TIH to 4002', no fill, no tight spots on TIH. Break circulation, drill 8-1/2" hole f/ 4002' to 4166', 164' / 11.5 hrs, 14.3 fph.
MW 9.0, Vis 33, WL 16.1

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 539' in 33 hrs, ROP 16.3.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50

07/24/2005 Current Depth: 4,530 Daily Cost: \$23,138 AFE Cost to Date: \$585,320

Current Status: **DRILLING.**

Drill 8-1/2" hole f/ 4166' to 4207', 41' / 3.0 hrs, 13.7 fph. Drill 8-1/2" hole f/ 4207' to 4336', 129' / 6.5 hrs, 19.8 fph. Flow check well, no flow. Made 10-stand wiper trip. Worked on mud pumps / 1.5 hrs, mud pump had washed out piston. Drill 8-1/2" hole f/ 4336' to 4521', 185' / 10.0 hrs, 18.5 fph. Drill 8-1/2" hole f/ 4521' to 4530', 9' / 0.5 hrs, 18.0 fph.

MW 8.6, Vis 28.

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 903' in 54.5 hrs, ROP 16.6.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50
4490	0.50

Well History

05-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

Project Type: **1-EXP DRILLING**

07/25/2005 Current Depth: **4,880** Daily Cost: **\$20,160** AFE Cost to Date: **\$605,480**

Current Status: **POOH TO LOG.**

Drill 8-1/2" hole f/ 4530' to 4614', 84' / 5.0 hrs, 16.8 fph. Blew main hydraulic hose, stop drilling & circulate. Service rig, replace hydraulic hose / 2 hrs. Drill 8-1/2" hole f/ 4614' to 4726', 112' / 5.0 hrs, 22.4 fph. Drill 8-1/2" hole f/ 4726' to 4880', 154' / 9.0 hrs, 17.1 fph. Pump high vis sweep & circulate bottoms up. Wipe hole f/ 4880' to 2021', no tight spots on wiper to shoe. TIH. MW 8.5, Vis 28.

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', out @ 4880', made 1253' in 73.5 hrs, ROP 17.0.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50
4490	0.50

07/26/2005 Current Depth: **4,885** Daily Cost: **\$32,646** AFE Cost to Date: **\$638,126**

Current Status: **RUN 7" INTERMEDIATE CASING.**

Finished wiper trip in hole, no fill, no tight spots. Pump high vis sweep & circulate hole clean. Drop Totco survey tool, TOOH (strap out) for logs. RU Baker Atlas. Ran Neutron-Gamma Ray-Caliper log f/ 4857' to surface, no tight spots. RD Baker Atlas. Make up bit #4RR & TIH. Tag fill @ 4846' (34' of fill after logs). Circulate to bottom @ 4880'. Drill 8-1/2" hole f/ 4880' to 4885'. Pump high vis seep & circulate hole clean. RU lay down machine. POOH & LD 4-1/2" DP & 6-1/4" DC. RU casing crew & held safety meeting. Run 7", 23# casing @ report time.

07/27/2005 Current Depth: **4,885** Daily Cost: **\$139,871** AFE Cost to Date: **\$777,997**

Current Status: **NU 7 1/16" 3M BOP.**

Ran 115 jts 7", 23#, J-55, LT&C new inspected casing w/ float shoe @ 4885' & float collar @ 4839'. Ran centralizers on each of the first 3 jts & then every other jt (total of 8 centralizers). Tagged fill @ 4855', circ fill out of 4885'. RD casing crew & lay down machine. Circ 7" casing & hole, wait on BJ Services to arrive on location (all crews out on other cmt jobs). RU BJ Services. Pump 20 BW ahead, then lead: 156 bbls / 880 cf / 398 sx Premium Lite FM (12.0 ppg) w/ 2% CaCl2, 3 lb/sx CSE, 1/4 lb/sx Celloflake & 8% gel followed by tail: 36 bbls / 204 cf / 148 sx Type III Cement (14.6 ppg) w/ 1% CaCl2 & 1/4 lb/sx Celloflake. Dropped top rubber plug & displaced w/ 191 BW. Bumped plug w/ 1500 psi, float held. CIP @ 10:15 PM, 7/26/05. RD BJ Services.

ND BOP & FMC set slips on 7" casing. Rough cut 7" casing, LD cut off & set out 11"-3M BOP. Final cut & dress 7" csg stub. NU FMC 11"-3Mx7-1/16"-3M tubinghead.

07/28/2005 Current Depth: **4,885** Daily Cost: **\$29,347** AFE Cost to Date: **\$807,344**

Current Status: **FINISH WELDING, RU & TESTING BOP'S.**

NU FMC 11"-3Mx7-1/16"-3M tubinghead. Pres test packoff & seal to 1500 psi / 15 min, OK.

Cut & weld mud cross. Moved all 4-1/2" DP off location. Moved in & racked BHA #3: 5" DC & new 4-3/4" drilling jars. Unloaded 5200' of 3-1/2", 13.3#, G-105, IF DP. NU 7-1/16"-3M mud cross, double gate BOP, annular & rotating head. Welder cut & weld 2" & 3" choke & kill line.

Cut & weld 6" blooie to flare pit.

07/29/2005 Current Depth: **4,885** Daily Cost: **\$20,974** AFE Cost to Date: **\$828,318**

Current Status: **PRES TEST BLIND RAMS.**

Finished welding blooie line to pit w/ deduster. Pres test kelly & all floor valves to 3000 psi / 10 min, OK. Set test plug in wellhead, body test & repair welder leaks. Pres test pipe rams to 3000 psi / 10 min & annular to 1500 psi / 10 min, OK. While testing blind rams & choke manifold, found leak on mud cross. Attempted to weld/repair leak with no success. ND BOP & picked up stack. Pulled off mud cross. Welder cut & repaired mud cross. NU mud cross & BOP stack.

Well History

05-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

07/30/2005 Current Depth: 4,885 Daily Cost: \$29,716 AFE Cost to Date: \$858,034

Current Status: **NU MUD CROSS & BOPE.**

NU mud cross & BOP. Pres tested blind rams, mud cross began leaking @ 400 psi. Split BOP from mud cross. Lifted BOP & ND mud cross from 7-1/16" tubinghead. Hauled mud cross to machine shop & repaired. Mud cross on location @ 5:30 AM, 7/30/05.

07/31/2005 Current Depth: 4,901 Daily Cost: \$33,938 AFE Cost to Date: \$891,972

Current Status: **DRILLING.**

NU 7-1/16" mud cross & BOPE. Cut & weld 3" kill line to choke manifold. Set test plug in FMC tubing hanger & pres tested blind rams & choke manifold to 3000 psi/ 10 min, OK. Pres test 7" csg to 1500 psi/ 30 min, OK. Weld up 6" blooie line. PU Diamond Air hammer & 6-1/4" bit, test run hammer. PU 5" DC, jars, DC & 3-1/2", 13.3# DP. TIH, unload hole every 1000 feet w/ Weatherford air compressors. Blow hole dry & start mist pump. Tagged cement inside 7" csg @ 4857'. Drill cement f/ 4857', float collar @ 4838', cement & float shoe @ 4885'. Drill 10' new hole f/ 4885' to 4895'. Pump foam sweep & dry up hole. Perform FIT w/ 550 psi air pressure for 5 min. Drill 6-1/4" hole f/ 4895' to 4901' / 1.0 hr, 40 RPM, 4K WOB, 650 psi air. High Country Energy testers are rigged up w/ test separator, meter run, back pressure valve & flare line. MARQUIS Bit #5, 6 1/4", CV462, in @ 4885', made 16' in 1 hr, ROP 16.0.

08/01/2005 Current Depth: 5,250 Daily Cost: \$37,086 AFE Cost to Date: \$929,058

Current Status: **FLOW TESTING, WO LOGGERS.**

Drill 6-1/4" hole f/ 4901' to 5004', 103' / 3.5 hrs, 29.4 fph. Had drilling break f/ 4977' to 4999'. Circulate, blow hole clean. Pull hammer & bit into 7" intermediate casing @ 4854' & bleed off air pressure. Flow test Horsehead sand through test separator, no flow, no burnable gas.

TIH, blow hole clean & check for water, no water entry. Drill 6-1/4" hole f/ 5004' to 5125', 121' / 2.0 hrs, 60.5 fph. Circulate, blow hole clean. Pull hammer & bit into casing @ 4877' & bleed off air pressure. Flow test Cactus sand through test separator as follows:

5:00 PM, 7/31/05: 79 MCFD, FCP 60 psi.

6:00 PM: 235 MCFD, FCP 58 psi. 7:00 PM: 170 MCFD, FCP 40 psi. 8:00 PM: 84 MCFD, FCP 15 psi.

TIH, blow well clean, check for water entry, no water entry. Drill 6-1/4" hole f/ 5125' to 5250', 125' / 3.0 hrs, 41.7 fph. Note: First 30' of new drilled hole did not dust, formation was damp.

Blow hole clean, check for water, no water entry. Pull hammer & bit into casing @ 4686'.

MARQUIS Bit #5, 6 1/4", CV462, in @ 4885', made 365' in 9.5 hr, ROP 38.4.

Flow test well through test separator as follows:

Time	FCP(psi)	MCFD	BW/hr	Comments
8-1-05				
2:00 am	30	24	0	
3:00 am	40	32	0	
4:00 am	45	36	0	Collected gas sample
5:00 am	50	40	0	
6:00 am	50	40	0	

Well History

05-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

Project Type: **1-EXP DRILLING**

08/02/2005 Current Depth: 5,250 Daily Cost: \$55,475 AFE Cost to Date: \$984,533

Current Status: **FLOW TESTING WELL.**

Flow test well. At 8:00 AM, 8/1/05: 43 MCFD, FCP 53 psi.

TOOH for logs, LD hammer & bit.

RU Baker Atlas w/ full lubricator. RIH w/ Focus String (HDL-Density-GR) & log from 5256' (loggers TD) to 7" csg shoe @ 4885'.

POOH w/ logging tools, LD tools & lubricator. RD Baker Atlas.

Evaluate logs & flow test well as follows:

Time	FCP(psi)	MCFD	BW/hr	Comments
8-2-05				
7:00 pm	22	18	0	Burnable gas
8:00 pm	33	26	0	
9:00 pm	39	31	0	
10:00 pm	40	32	0	
11:00 pm	46	37	0	
8-2-05				
12:00 am	50	40	0	
1:00 am	50	40	0	
2:00 am	50	40	0	
3:00 am	50	40	0	
4:00 am	50	40	0	
5:00 am	50	40	0	
6:00 am	50	40	0	Burnable gas

08/03/2005 Current Depth: 5,250 Daily Cost: \$38,898 AFE Cost to Date: \$1,023,431

Current Status: **SPOTTING CEMENT PLUGS TO P&A.**

LD 5" DC & drilling jars. TIH w/ 3-1/2" DP w/ string float on bottom to 5250'. RU BJ Services.

Pres test lines to 2000 psi. Pump 20 BW ahead of 9.6 bbls / 53.8 cf / 47 sx Class H cement. Displaced w/ 39 BW. Pulled DP

up to 4973'. Pump 10 BW ahead of 9.6 bbls / 53.8 cf / 47 sx Class H cement w/ 2% CaCl2. Displaced w/ 37 BW. POOH w/ DP.

LD bottom hole string float. TIH w/ 3-1/2" open ended DP. Tagged cement @ 4639' to confirm bottomhole cement plug f/ 5250' to 4639' (246' cmt plug in 7" csg). Fill hole w/ mud, monitor fluid level, hole static. POOH, LD excess DP.

08/04/2005 Current Depth: 5,250 Daily Cost: \$33,177 AFE Cost to Date: \$1,056,608

Current Status: **RD UNITED RIG #21.**

TOOH, LD 3-1/2" DP.

Spot Plug # 2 w/ BJ Services: 100' cmt plug across "wet zone" f/ 3227' to 3127' w/ 10 BW ahead of 4 bbls / 22.1 cf / 20 sx Class

H cement. Displaced w/ 23 bbls mud. TOOH, LD 3-1/2" DP. Spot Plug # 3 w/ BJ Services: 50' above & 50' below 9-5/8" casing

shoe, f/ 1989' to 2089' w/ 10 BW ahead of 5 bbls / 28 cf / 25 sx Class H cement. Displaced w/ 15 bbls mud. TOOH, LD 3-1/2"

DP. Spot Plug #4 w/ BJ Services: 50' surface plug, 2' below ground level to 64' KB w/ 2 bbls / 12 cf / 10 sx Class H cement.

Last P&A plug, CIP @ 12:30 PM, 8/3/05. TOOH & LD 3-1/2" DP. Wash out inside DP on cat walk. Wash up BJ cementers, RD & MO location.

ND 7-1/16" BOP's & 11"-3Mx7-1/16"-3M tubinghead. Load out Weatherford rental 3-1/2" DP, slips, elevators, TIW valves, float valve, dog collar, 3-XO subs on 2-trucks. Load out Knight Oil Tools 7-1/16"-5M BOP, rotating heads & Smith Services shock sub, drlg jars. Welder cut off 7" & 9-5/8" casinghead. Welded on dry hole marker plate 2' below surface as per BLM instructions.

Cleaned mud pits & released rig @ 11:00 PM, 8/3/05.

08/05/2005 Current Depth: 5,250 Daily Cost: \$3,756 AFE Cost to Date: \$1,060,364

Current Status: **EVERGREEN #14-8-36-25 P&A'D 8/3/05 - FINAL REPORT**

Finished loading out all rental tools & mud materials. Released communications & trailer house. Prep to move off United rig #21. Evergreen #14-8-36-25 plugged & abandoned 8/3/05. Drop from report. FINAL REPORT

CEMENT JOB REPORT



CUSTOMER Cabot Oil & Gas Corporation		DATE 02-AUG-05		F.R. # 216434852		SERV. SUPV. LOUIS W SHELBY	
LEASE & WELL NAME EVERGREEN 14-8-38-25 - API 43037318370000		LOCATION 8-38S-25E		COUNTY-PARISH-BLOCK San Juan Utah			
DISTRICT Farmington		DRILLING CONTRACTOR RIG # United 21		TYPE OF JOB Plug & Abandon			
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES			
NA-P&A				SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS
							PUMP TIME HR:MIN
							Bbl SLURRY
							Bbl MIX WATER
MATERIALS FURNISHED BY BJ							
Fresh Water					8.34		10
Class H & 2% CaCl ₂ on Side				150	15.8	1.15	17.8
Drilling Mud					10		35.27
Available Mix Water 500 Bbl. Available Displ. Fluid 500 Bbl.				TOTAL			63.07
							10.36
HOLE		TBG-CSG-D.P.				COLLAR DEPTHS	
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE
6.25	10	5250	7	23	CSG	5250	J-55
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN	
SIZE	WGT.	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM
						3.5	BRND OTHER
DISPL. VOLUME		DISPL. FLUID		CAL. PSI		MAX TBG PSI	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED
39.0	BBLs	Drilling Mud	10	0	0	0	0
						4360	
						3488	
						Rig tank	
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:							
PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW [X] CO. REP. [X]	
	PIPE	ANNULUS				TEST LINES 3000 PSI	
						CIRCULATING WELL - RIG [X] BJ [X]	
18:30						On location @ 6:30 pm	
20:00						Safety meeting	
20:30						Pressure test lines to 3000 psi	
20:35	30	0	3	1	H2O	Start 20 bbls H2O	
20:40	30	0	3	20	H2O	Start 9.5 bbls cmt @ 15.8 ppg	
20:41	30	0	3	9.5	CMT	Start displacement 39 bbls H2O	
20:53	0	0	0	39	H2O	Shut down , Pull pipe	
21:06	40	0	3.7	1	H2O	Start 10 bbls H2O	
21:10	40	0	3.8	10	H2O	Start 9.5 bbls cmt @ 15.8 ppg	
21:12	50	0	3.3	9.5	CMT	Start 37 bbls H2O displacement	
21:23	0	0	0	37	H2O	Shut down , Pull pipe to 4590	
21:33	40	0	4	1	H2O	Start 20 bbls H2O	
21:38	0	0	0	20	H2O	Shut down , Trip out of hole	
09:00	120	0	3	1	H2O	Start 10 bbls H2O	
09:04	120	0	3	10	H2O	Start 4 bbls cmt @ 15.8 ppg	
09:08	80	0	3	4	CMT	Start 23 bbls displacement	
09:09	0	0	0	23	H2O	Shut down , Pull pipe	
10:22	60	0	3	1	H2O	Start 10 bbls H2O	
10:27	60	0	3	10	H2O	Start 5 bbls cmt @ 15.8 ppg	
10:28	50	0	3	5	CMT	Start 13.6 bbls H2O displacement	
10:32	0	0	0	13.6	H2O	Shut down , pull pipe	
12:21	30	0	1	1	CMT	Start 2.5 bbls cmt @ 15.8 ppg	
12:22	0	0	0	2.5	CMT	Shut down , cmt @ surface	

CEMENT JOB REPORT



PRESSURERATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	3000 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input checked="" type="checkbox"/>	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:
Y <input type="checkbox"/> N <input checked="" type="checkbox"/>		Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	.5	185	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	<i>Louis Helli</i>

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

** TIGHT HOLE WELL-CONFIDENTIAL

2. Name of Operator

Cabot Oil & Gas Corporation

3. Address and Telephone No.

303-226-9400

600 - 17th Street, Suite 900 North, Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 2090' FWL Sec 8, T36S, R25E

5. Lease Designation and Serial No.

UTU-74436

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Evergreen 14-8-36-25

9. API Well No.

43-037-31837

10. Field and Pool, or Exploratory Area

Montezuma Creek

11. County or Parish, State

San Juan, Ut

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

+

TYPE OF ACTION

- | | |
|--|--|
| <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input checked="" type="checkbox"/> Other abandonment and daily activity | <input type="checkbox"/> Dispose Water |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Cabot Oil & Gas plugged and abandoned the Evergreen 14-8-36-25 by spotting plugs at the following depths:

Plug	Interval	Cement
1	5,250'-4,639'	94 sx
2	3,227'-3,127'	20 sx
3	1,989'-2,089'	25 sx
4	2'-64'	10 sx

Cut off wellhead 2' below ground level & then weld on plate w/ well identification.

14. I hereby certify that the foregoing is true and correct

Signed

Rolando D. Benavides

Title Operations Tech.

Date

08/05/2005

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

Well History

05-Aug-05

CONFIDENTIAL

Region Name: **Rocky Mountain**

API # 43-039-31837

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

SAN JUAN County, UT

Spud Date: **06/27/2005**

Program Year: **2005**

Completion Date:

Location: **SECTION 8, T36S, R25E**

Prospect: **MONTEZUMA CREEK**

P&A Date:

Formation: **HONAKER TRAIL**

Lease Number:

AFE DHC/CWC: **\$795,000 / \$1,155,000**

Date of First Prod:

Net AFE DHC/CWC: **\$695,625 / \$1,010,625**

Rig/Contractor: **UNITED RIG #21**

TD: **PBTD:**

Pipeline:

Permit No:

API Number: **4303731837**

Drop Date: **08/05/2005**

GL / KB Elev: **6457 / 0**

COGC WI: **0.875**

NRI: **0.678125** Rig Release: **08/03/2005**

Project Type: **1-EXP DRILLING**

06/25/2005 Current Depth: Daily Cost: **\$10,000** AFE Cost to Date: **\$10,000**

Current Status: **BUILDING ROAD & LOCATION.**

Started building road & location on Thursday, 6/23/05.

06/26/2005 Current Depth: Daily Cost: **\$10,000** AFE Cost to Date: **\$20,000**

Current Status: **BUILDING ROAD & LOCATION.**

Building road & location.

06/27/2005 Current Depth: Daily Cost: **\$10,000** AFE Cost to Date: **\$30,000**

Current Status: **PREP TO DRILL CONDUCTOR HOLE.**

Building road & location.

06/28/2005 Current Depth: **92** Daily Cost: **\$10,000** AFE Cost to Date: **\$40,000**

Current Status: **DRILLING CONDUCTOR HOLE.**

Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'.

06/29/2005 Current Depth: **150** Daily Cost: **\$5,000** AFE Cost to Date: **\$45,000**

Current Status: **TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE.**

Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals.

06/30/2005 Current Depth: **150** Daily Cost: **\$994** AFE Cost to Date: **\$45,994**

Current Status: **TIGHT HOLE WELL. SET CELLAR RING.**

Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

07/01/2005 Current Depth: **150** Daily Cost: **\$3,360** AFE Cost to Date: **\$49,354**

Current Status: **MOVING IN UNITED RIG #21**

Set 5' X 5' cellar ring. Backhoe built spill berm on location w/ spoil dirt f/ cellar & rat & mouse hole. Finished grading location. Rebuilt entrance road to location. Finish filling reserve pit w/ fresh water.

07/02/2005 Current Depth: **150** Daily Cost: **\$5,093** AFE Cost to Date: **\$54,447**

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21.

Well History

05-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

Project Type: **1-EXP DRILLING**

07/03/2005 Current Depth: 150 Daily Cost: \$7,144 AFE Cost to Date: \$61,591

Current Status: **MOVING IN UNITED RIG #21**

Received 12 loads of rig equipment for United rig #21.

07/04/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$64,951

Current Status: **MOVING IN UNITED RIG #21**

Received 1 load of rig equipment for United rig #21.

07/05/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$68,311

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21.

07/06/2005 Current Depth: 150 Daily Cost: \$25,981 AFE Cost to Date: \$94,292

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21.

07/07/2005 Current Depth: 150 Daily Cost: \$3,292 AFE Cost to Date: \$97,584

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21. Work on entrance road.

07/08/2005 Current Depth: 150 Daily Cost: \$3,938 AFE Cost to Date: \$101,522

Current Status: **RU UNITED RIG #21.**

MIRU United rig #21. Set sub base, derrick, V-door, cat walk & 2-steel mud pits. Should spud on Saturday, 7/8/05.

07/09/2005 Current Depth: 150 Daily Cost: \$8,676 AFE Cost to Date: \$110,198

Current Status: **RU UNITED RIG #21.**

RU United rig #21, 50% rigged up.

07/10/2005 Current Depth: 150 Daily Cost: \$6,289 AFE Cost to Date: \$116,487

Current Status: **PREP TO SPUD.**

Continued to RU United rig #21, 99% rigged up.

07/11/2005 Current Depth: 365 Daily Cost: \$36,668 AFE Cost to Date: \$153,155

Current Status: **DRILLING.**

Finished RU mud tanks, weld on 14" flow nipple. Filled mud tanks w/ fresh water, mix spud mud w/ LCM. PU 12-1/4" bit, motor shock sub & DC. Resumed drilling @ 10:00 PM, 7/10/05. Drilled 12-1/4" hole f/ 162' to 222' / 2 hrs w/ one pump, slow, through lost circulation zone. Drilled 12-1/4" hole f/ 222' to 365', 203' / 8 hrs, 25.3 fph.

MW 8.8, Vis 43

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 203' in 8 hrs, ROP 25.4.

Well History

05-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

Project Type: **1-EXP DRILLING**

07/12/2005 Current Depth: **852** Daily Cost: **\$22,948** AFE Cost to Date: **\$176,103**

Current Status: **DRILLING.**

Drill 12-1/4" hole f/ 365' to 397', 32' / 1.0 hr, 32.0 fph.

Work on #1 mud pump, unplug suction filter, plugged w/ LCM.

Drill 12-1/4" hole f/ 397' to 544', 147' / 5.0 hrs, 29.4 fph.

Drill 12-1/4" hole f/ 544' to 636', 92' / 4.0 hrs, 23.0 fph.

Drill 12-1/4" hole f/ 636' to 726', 90' / 4.5 hrs, 20.0 fph.

Work tight hole f/ 696' to 710' (14'), ream & clean up tight spot.

Drill f/ 710' to 730', 20' / 1.0 hr, 20.0 fph.

Drill f/ 730' to 852', 122' / 6.0 hrs, 20.3 fph.

MW 8.8, Vis 40, WL 15.0

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 690' in 29 hrs, ROP 23.8.

Survey:

MD	Angle
515	0.25

07/13/2005 Current Depth: **1,153** Daily Cost: **\$20,952** AFE Cost to Date: **\$197,055**

Current Status: **DRILLING.**

Attempted to make connection, pulled 30M lbs over, worked / reamed connection f/ 852' to 820'. Wiped hole f/ 852' to surface.

Pulled tight f/ 852' to 672'. Bit in good condition. TIH, no tight spots, no fill on bottom. Pumped high vis sweep. Drill 12-1/4" hole f/ 852' to 946', 94' / 6.5 hrs, 14.5 fph (coarse, hard sharp sand w/ pea gravel). Drill 12-1/4" hole f/ 946' to 1040', 94' / 5.0 hrs, 18.8 fph (hard sandstone). Drill 12-1/4" hole f/ 1040' to 1153', 113' / 6.5 hrs, 17.4 fph.

MW 9.1, Vis 33, WL 14.5

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 991' in 47 hrs, ROP 21.1.

Survey:

MD	Angle
1007'	0.25

07/14/2005 Current Depth: **1,543** Daily Cost: **\$39,640** AFE Cost to Date: **\$236,695**

Current Status: **DRILLING.**

Drill 12-1/4" hole f/ 1153' to 1258', 105' / 5.5 hrs, 19.0 fph w/ 45M lb WOB, 550 gpm.

Circ high vis sweep, drop totco survey tool.

TOOH, no tight spots. Break off bit #1 & LD Baker 8" motor.

TIH w/ bit #2, precautionary wash & ream f/ 1249' to 1258', no tight spots on TIH.

Drill 12-1/4" hole f/ 1258' to 1530', 272' / 11.0 hrs, 24.7 fph.

Drill 12-1/4" hole f/ 1530' to 1543', 13' / 0.5 hrs, 26.0 fph.

MW 8.9, Vis 30, WL 16.5

REED Bit #1, 12 1/4", TD44HM, in @ 162', out @ 1258', made 1096' in 52.5 hrs, ROP 20.9.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 285' in 11.5 hrs, ROP 24.8.

Survey:

MD	Angle
515	0.25
1009	0.25
1220	0.25
1501	0.50

07/15/2005 Current Depth: **1,905** Daily Cost: **\$26,922** AFE Cost to Date: **\$263,617**

Current Status: **DRILLING.**

Drill 12 1/4" hole from 1543' to 1905', encountering hard rock and boulders.

MW 10.0, Vis 33, WL 15.2.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 647' in 34.5 hrs, ROP 18.8.

Well History

05-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

Project Type: **1-EXP DRILLING**

07/16/2005 Current Depth: 2,039 Daily Cost: \$120,256 AFE Cost to Date: \$383,873

Current Status: **WOC**

Drill 12-1/4" hole f/ 1905' to 2039', 134' / 5.5 hrs, 24.4 fph (formation changed to hard shale & sand). Pump high vis sweep & circulate bottoms up. Wipe hole f/ 2039' to 150', no tight spots on TOOH. TIH f/ 150' to 2039', no fill on bottom, no tight spots. Pump high vis sweep & circulate bottoms up. Drop Totco single shot survey tool. TOOH, LD 8" DC. No tight spots on TOOH. Recover survey tool. RU casing crew, held safety meeting. Run 48 jts 9-5/8", 36#, J-55, LT&C casing w/ guide shoe @ 2039' & float collar @ 1994'. Ran centralizers on each of first 3 jts & then every other jt for 6-total centralizers. Circulate hole clean & RU BJ Services. Pressure test pump & lines to 4000 psi. Pump 20 bbls water ahead then 173 bbls / 450 sx / 972 cf Premium Lite cement w/ 8% gel, 3% CaCl2, 8 lb/sx LCM, 4% Pheno Seal & 1/4 lb/sx celloflakes followed by 58 bbls / 222 sx / 328 cf Type III Cement w/ 1% CaCl2, 6.25 lb/sk LCM, 2% Pheno Seal & 1/4 lb/sx celloflakes. Mix & Pump cmt @ 7 BPM. Drop top rubber plug & displace w/ 154 BW. Bump plug @ 1200 psi, float held. CIP @ 4:10 AM, 7-16-05. Monitor cement fall back, cmt fell back 7' in conductor. RD BJ Services. Transfer mud to pre-mix tank, wash & clean out mud pits, WOC.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 781' in 40 hrs, ROP 19.5

MW 9.1, Vis 38, WL 12.8

Survey:

MD	Angle
2029	0.25

07/17/2005 Current Depth: 2,039 Daily Cost: \$12,050 AFE Cost to Date: \$395,923

Current Status: **REPAIR OR REPLACE ACCUMULATOR.**

Wait on new BOP to be delivered to rig from United Drilling main yard. Weld on FMC 11"-3Mx9-5/8" SOW wellhead & pres test weld to 1000 psi / 15 min, OK. NU 11"x3000 psi BOP.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/18/2005 Current Depth: 2,039 Daily Cost: \$13,795 AFE Cost to Date: \$409,718

Current Status: **PREP TO TEST BOPE.**

Located & have delivered dual power accumulator. Crews cleaned mud pits. Welder built choke & kill lines. Installed new accumulator & connected power. Installed remote control panel on drill floor & connected all control lines. Welder rebuilt choke & kill lines to manifold. Weatherford MI & RU air package & mist pump.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/19/2005 Current Depth: 2,039 Daily Cost: \$32,919 AFE Cost to Date: \$442,637

Current Status: **DRILLING.**

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to 3000 psi for 10 min, OK. Pres test annular to 1500 psi for 10 min, OK. Pres test 9-5/8" casing to 1500 psi for 30 min, OK. Performed BLM accumulator function test, OK. PU flat bottom hammer bit, air hammer w/ float valve & DC. TIH to 1000' & unloaded hole w/ air. Continue TIH, tagged cement @ 1985' & unloaded hole w/ air. Mist drill cement, rubber wiper plug, insert valve, cement & guide shoe, mist drilling w/ 2500 cfm air @ 400 psi w/ 1 gal soap/ hr.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039'.

Well History

05-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: 73225

Type: AA

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: PENDING

Project Type: 1-EXP DRILLING

07/20/2005 Current Depth: 3,270 Daily Cost: \$26,516 AFE Cost to Date: \$469,153

Current Status: MIST AIR DRILLING.

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to Mist drill out cement & 9-5/8" csg shoe @ 2039' w/ 2500 CFM air @ 400 psi. Air drill 8-5/8" hole f/ 2039' to 2523', 484' / 8.5 hrs, 56.9 fph. Drlg w/ 2200 CFM, 4-5 M# WOB, 40 RPM, 350-400 psi.

Air drill 8-5/8" hole f/ 2523' to 2648', 125' / 2.0 hrs, 62.5 fph. Air drill 8-5/8" hole f/ 2648' to 3022', 374' / 4.5 hrs, 83.1 fph. Air drill f/ 3022' to 3115', 93' / 1.5 hrs, 62.0 fph. Change rubber on rotating head & install square kelly packoff. Air drill f/ 3115' to 3177', 62' / 1.5 hrs, 41.3 fph. Formation became wet @ 3177', build mist & clean hole. Mist drill f/ 3177' to 3270', 93' / 3.0 hrs, 31.0 fph. Mist drilling w/ 2200 CFM air, 1-2 gal foamer soap & 5-10 gpm water @ 400-440 psi. Have not established fluid entry rate as of 6:00 AM.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', made 1231' in 21 hrs, ROP 58.6.

Survey:

MD	Angle
2491	0.25
2991	0.25.

07/21/2005 Current Depth: 3,627 Daily Cost: \$47,922 AFE Cost to Date: \$517,075

Current Status: STAGE IN HOLE, FILL HOLE W/ MUD.

Mist air drill 8-5/8" hole f/ 3270' to 3520', 250' / 6.5 hrs, 38.5 fph. Mist air drill 8-5/8" hole f/ 3520' to 3614', 94' / 2.5 hrs, 37.6 fph. Hole loaded w/ water, blow out water f/ hole (wet zone @ 3614'). Mist air drill 8-5/8" hole f/ 3614' to 3627', 13' / 1.0 hr, 13.0 fph. Unable to keep hole dry @ 3614', air hammer would not work. T.OOH, LD air hammer & flat bottom bit. Make up new 8-1/2" insert bit. TIH to 1990'. United Drlg welder built wall in mud pit & made a proper sand trap under shaker.

Fill mud pits w/ fresh water & mix mud. Loaded hole w/ 62.5 bbls mud through DP @ 1990'.

MW 8.7, Vis 35

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', out @ 3627', made 1588' in 31 hrs, ROP 51.2.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.25
2029	0.25
2491	0.25
2991	0.25
3489	0.25.

07/22/2005 Current Depth: 3,959 Daily Cost: \$22,709 AFE Cost to Date: \$539,784

Current Status: DRILLING.

TIH w/ 26 stands DP, break circulation. Precautionary wash & ream f/ 3567' to 3627' (60'), no fill on bottom. Drill 8-1/2" hole f/ 3627' to 3739', 112' / 5.0 hrs, 22.4 fph. Rig service/ 3-1/2 hrs, weld on pre-fab shaker bypass & installed steel flow line (was PVC). Drill 8-1/2" hole f/ 3739' to 3760', 21' / 1.5 hrs, 14.0 fph. Drill 8-1/2" hole f/ 3760' to 3928', 168' / 9.5 hrs, 17.7 fph.

MW 8.5, Vis 34, WL 14.8

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 332' in 18 hrs, ROP 18.4.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.25
2029	0.25
2491	0.25
2991	0.25
3489	0.25.

Well History

05-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

Project Type: **1-EXP DRILLING**

07/23/2005 Current Depth: 4,166 Daily Cost: \$22,398 AFE Cost to Date: \$562,182

Current Status: **DRILLING.**

Drill 8-1/2" hole f/ 3959' to 3991', 32' / 2.5 hrs, 12.8 fph. Drill 8-1/2" hole f/ 3991' to 4002', 11' / 1.0 hr, 11.0 fph, varied pump pressure, rotary RPM's, WOB to try to drill faster. TOOH to check bit, bit in good condition. LD bottom DC. PU Baker slow speed mud motor, bit #4 & TIH to 1900'.

Transfer 100 bbls mud out of working pits to pre-mix tank. Fill mud system w/ 100 bbls water to lower mud wt. TIH to 4002', no fill, no tight spots on TIH. Break circulation, drill 8-1/2" hole f/ 4002' to 4166', 164' / 11.5 hrs, 14.3 fph.

MW 9.0, Vis 33, WL 16.1

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 539' in 33 hrs, ROP 16.3.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50

07/24/2005 Current Depth: 4,530 Daily Cost: \$23,138 AFE Cost to Date: \$585,320

Current Status: **DRILLING.**

Drill 8-1/2" hole f/ 4166' to 4207', 41' / 3.0 hrs, 13.7 fph. Drill 8-1/2" hole f/ 4207' to 4336', 129' / 6.5 hrs, 19.8 fph. Flow check well, no flow. Made 10-stand wiper trip. Worked on mud pumps / 1.5 hrs, mud pump had washed out piston. Drill 8-1/2" hole f/ 4336' to 4521', 185' / 10.0 hrs, 18.5 fph. Drill 8-1/2" hole f/ 4521' to 4530', 9' / 0.5 hrs, 18.0 fph.

MW 8.6, Vis 28.

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 903' in 54.5 hrs, ROP 16.6.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50
4490	0.50

Well History

05-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

Project Type: **1-EXP DRILLING**

07/25/2005 Current Depth: **4,880** Daily Cost: **\$20,160** AFE Cost to Date: **\$605,480**

Current Status: **POOH TO LOG.**

Drill 8-1/2" hole f/ 4530' to 4614', 84' / 5.0 hrs, 16.8 fph. Blew main hydraulic hose, stop drilling & circulate. Service rig, replace hydraulic hose / 2 hrs. Drill 8-1/2" hole f/ 4614' to 4726', 112' / 5.0 hrs, 22.4 fph. Drill 8-1/2" hole f/ 4726' to 4880', 154' / 9.0 hrs, 17.1 fph. Pump high vis sweep & circulate bottoms up. Wipe hole f/ 4880' to 2021', no tight spots on wiper to shoe. TIH.

MW 8.5, Vis 28.

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', out @ 4880', made 1253' in 73.5 hrs, ROP 17.0.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50
4490	0.50

07/26/2005 Current Depth: **4,885** Daily Cost: **\$32,646** AFE Cost to Date: **\$638,126**

Current Status: **RUN 7" INTERMEDIATE CASING.**

Finished wiper trip in hole, no fill, no tight spots. Pump high vis sweep & circulate hole clean. Drop Totco survey tool, TOO H (strap out) for logs. RU Baker Atlas. Ran Neutron-Gamma Ray-Caliper log f/ 4857' to surface, no tight spots. RD Baker Atlas. Make up bit #4RR & TIH. Tag fill @ 4846' (34' of fill after logs). Circulate to bottom @ 4880'. Drill 8-1/2" hole f/ 4880' to 4885'. Pump high vis seep & circulate hole clean. RU lay down machine. POOH & LD 4-1/2" DP & 6-1/4" DC. RU casing crew & held safety meeting. Run 7", 23# casing @ report time.

07/27/2005 Current Depth: **4,885** Daily Cost: **\$139,871** AFE Cost to Date: **\$777,997**

Current Status: **NU 7 1/16" 3M BOP.**

Ran 115 jts 7", 23#, J-55, LT&C new inspected casing w/ float shoe @ 4885' & float collar @ 4839'. Ran centralizers on each of the first 3 jts & then every other jt (total of 8 centralizers). Tagged fill @ 4855', circ fill out of 4885'. RD casing crew & lay down machine. Circ 7" casing & hole, wait on BJ Services to arrive on location (all crews out on other cmt jobs). RU BJ Services. Pump 20 BW ahead, then lead: 156 bbls / 880 cf / 398 sx Premium Lite FM (12.0 ppg) w/ 2% CaCl₂, 3 lb/sx CSE, 1/4 lb/sx Celloflake & 8% gel followed by tail: 36 bbls / 204 cf / 148 sx Type III Cement (14.6 ppg) w/ 1% CaCl₂ & 1/4 lb/sx Celloflake. Dropped top rubber plug & displaced w/ 191 BW. Bumped plug w/ 1500 psi, float held. CIP @ 10:15 PM, 7/26/05. RD BJ Services.

ND BOP & FMC set slips on 7" casing. Rough cut 7" casing, LD cut off & set out 11"-3M BOP. Final cut & dress 7" csg stub. NU FMC 11"-3Mx7-1/16"-3M tubinghead.

07/28/2005 Current Depth: **4,885** Daily Cost: **\$29,347** AFE Cost to Date: **\$807,344**

Current Status: **FINISH WELDING, RU & TESTING BOP'S.**

NU FMC 11"-3Mx7-1/16"-3M tubinghead. Pres test packoff & seal to 1500 psi / 15 min, OK.

Cut & weld mud cross. Moved all 4-1/2" DP off location. Moved in & racked BHA #3: 5" DC & new 4-3/4" drilling jars. Unloaded 5200' of 3-1/2", 13.3#, G-105, IF DP. NU 7-1/16"-3M mud cross, double gate BOP, annular & rotating head. Welder cut & weld 2" & 3" choke & kill line.

Cut & weld 6" blooie to flare pit.

07/29/2005 Current Depth: **4,885** Daily Cost: **\$20,974** AFE Cost to Date: **\$828,318**

Current Status: **PRES TEST BLIND RAMS.**

Finished welding blooie line to pit w/ deduster. Pres test kelly & all floor valves to 3000 psi / 10 min, OK. Set test plug in wellhead, body test & repair welder leaks. Pres test pipe rams to 3000 psi / 10 min & annular to 1500 psi / 10 min, OK. While testing blind rams & choke manifold, found leak on mud cross. Attempted to weld/repair leak with no success. ND BOP & picked up stack. Pulled off mud cross. Welder cut & repaired mud cross. NU mud cross & BOP stack.

Well History

05-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

07/30/2005 Current Depth: 4,885 Daily Cost: \$29,716 AFE Cost to Date: \$858,034

Current Status: **NU MUD CROSS & BOPE.**

NU mud cross & BOP. Pres tested blind rams, mud cross began leaking @ 400 psi. Split BOP from mud cross. Lifted BOP & ND mud cross from 7-1/16" tubinghead. Hauled mud cross to machine shop & repaired. Mud cross on location @ 5:30 AM, 7/30/05.

07/31/2005 Current Depth: 4,901 Daily Cost: \$33,938 AFE Cost to Date: \$891,972

Current Status: **DRILLING.**

NU 7-1/16" mud cross & BOPE. Cut & weld 3" kill line to choke manifold. Set test plug in FMC tubing hanger & pres tested blind rams & choke manifold to 3000 psi/ 10 min, OK. Pres test 7" csg to 1500 psi/ 30 min, OK. Weld up 6" bloole line. PU Diamond Air hammer & 6-1/4" bit, test run hammer. PU 5" DC, jars, DC & 3-1/2", 13.3# DP. TIH, unload hole every 1000 feet w/ Weatherford air compressors. Blow hole dry & start mist pump. Tagged cement inside 7" csg @ 4857'. Drill cement f/ 4857', float collar @ 4838', cement & float shoe @ 4885'. Drill 10' new hole f/ 4885' to 4895'. Pump foam sweep & dry up hole. Perform FIT w/ 550 psi air pressure for 5 min. Drill 6-1/4" hole f/ 4895' to 4901' / 1.0 hr, 40 RPM, 4K WOB, 650 psi air. High Country Energy testers are rigged up w/ test separator, meter run, back pressure valve & flare line. MARQUIS Bit #5, 6 1/4", CV462, in @ 4885', made 16' in 1 hr, ROP 16.0.

08/01/2005 Current Depth: 5,250 Daily Cost: \$37,086 AFE Cost to Date: \$929,058

Current Status: **FLOW TESTING, WO LOGGERS.**

Drill 6-1/4" hole f/ 4901' to 5004', 103' / 3.5 hrs, 29.4 fph. Had drilling break f/ 4977' to 4999'.

Circulate, blow hole clean. Pull hammer & bit into 7" intermediate casing @ 4854' & bleed off air pressure. Flow test Horsehead sand through test separator, no flow, no burnable gas.

TIH, blow hole clean & check for water, no water entry. Drill 6-1/4" hole f/ 5004' to 5125', 121' / 2.0 hrs, 60.5 fph. Circulate, blow hole clean. Pull hammer & bit into casing @ 4877' & bleed off air pressure. Flow test Cactus sand through test separator as follows:

5:00 PM, 7/31/05: 79 MCFD, FCP 60 psi.

6:00 PM: 235 MCFD, FCP 58 psi. 7:00 PM: 170 MCFD, FCP 40 psi. 8:00 PM: 84 MCFD, FCP 15 psi.

TIH, blow well clean, check for water entry, no water entry. Drill 6-1/4" hole f/ 5125' to 5250', 125' / 3.0 hrs, 41.7 fph. Note: First 30' of new drilled hole did not dust, formation was damp.

Blow hole clean, check for water, no water entry. Pull hammer & bit into casing @ 4686'.

MARQUIS Bit #5, 6 1/4", CV462, in @ 4885', made 365' in 9.5 hr, ROP 38.4.

Flow test well through test separator as follows:

Time	FCP(psi)	MCFD	BW/hr	Comments
8-1-05				
2:00 am	30	24	0	
3:00 am	40	32	0	
4:00 am	45	36	0	Collected gas sample
5:00 am	50	40	0	
6:00 am	50	40	0	

Well History

05-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

Project Type: **1-EXP DRILLING**

08/02/2005 Current Depth: 5,250 Daily Cost: \$55,475 AFE Cost to Date: \$984,533

Current Status: **FLOW TESTING WELL.**

Flow test well. At 8:00 AM, 8/1/05: 43 MCFD, FCP 53 psi.

TOOH for logs, LD hammer & bit.

RU Baker Atlas w/ full lubricator. RIH w/ Focus String (HDL-Density-GR) & log from 5256' (loggers TD) to 7" csg shoe @ 4885'.

POOH w/ logging tools, LD tools & lubricator. RD Baker Atlas.

Evaluate logs & flow test well as follows:

Time	FCP(psi)	MCFD	BW/hr	Comments
8-2-05				
7:00 pm	22	18	0	Burnable gas
8:00 pm	33	26	0	
9:00 pm	39	31	0	
10:00 pm	40	32	0	
11:00 pm	46	37	0	
8-2-05				
12:00 am	50	40	0	
1:00 am	50	40	0	
2:00 am	50	40	0	
3:00 am	50	40	0	
4:00 am	50	40	0	
5:00 am	50	40	0	
6:00 am	50	40	0	Burnable gas

08/03/2005 Current Depth: 5,250 Daily Cost: \$38,898 AFE Cost to Date: \$1,023,431

Current Status: **SPOTTING CEMENT PLUGS TO P&A.**

LD 5" DC & drilling jars. TIH w/ 3-1/2" DP w/ string float on bottom to 5250'. RU BJ Services.

Pres test lines to 2000 psi. Pump 20 BW ahead of 9.6 bbls / 53.8 cf / 47 sx Class H cement. Displaced w/ 39 BW. Pulled DP

up to 4973'. Pump 10 BW ahead of 9.6 bbls / 53.8 cf / 47 sx Class H cement w/ 2% CaCl2. Displaced w/ 37 BW. POOH w/ DP.

LD bottom hole string float. TIH w/ 3-1/2" open ended DP. Tagged cement @ 4639' to confirm bottomhole cement plug f/ 5250' to 4639' (246' cmt plug in 7" csg). Fill hole w/ mud, monitor fluid level, hole static. POOH, LD excess DP.

08/04/2005 Current Depth: 5,250 Daily Cost: \$33,177 AFE Cost to Date: \$1,056,608

Current Status: **RD UNITED RIG #21.**

TOOH, LD 3-1/2" DP.

Spot Plug # 2 w/ BJ Services: 100' cmt plug across "wet zone" f/ 3227' to 3127' w/ 10 BW ahead of 4 bbls / 22.1 cf / 20 sx Class

H cement. Displaced w/ 23 bbls mud. TOOH, LD 3-1/2" DP. Spot Plug # 3 w/ BJ Services: 50' above & 50' below 9-5/8" casing

shoe, f/ 1989' to 2089' w/ 10 BW ahead of 5 bbls / 28 cf / 25 sx Class H cement. Displaced w/ 15 bbls mud. TOOH, LD 3-1/2"

DP. Spot Plug #4 w/ BJ Services: 50' surface plug, 2' below ground level to 64' KB w/ 2 bbls / 12 cf / 10 sx Class H cement.

Last P&A plug, CIP @ 12:30 PM, 8/3/05. TOOH & LD 3-1/2" DP. Wash out inside DP on cat walk. Wash up BJ cementers, RD & MO location.

ND 7-1/16" BOP's & 11"-3Mx7-1/16"-3M tubinghead. Load out Weatherford rental 3-1/2" DP, slips, elevators, TIW valves, float valve, dog collar, 3-XO subs on 2-trucks. Load out Knight Oil Tools 7-1/16"-5M BOP, rotating heads & Smith Services shock sub, drig jars. Welder cut off 7" & 9-5/8" casinghead. Welded on dry hole marker plate 2' below surface as per BLM instructions.

Cleaned mud pits & released rig @ 11:00 PM, 8/3/05.

08/05/2005 Current Depth: 5,250 Daily Cost: \$3,756 AFE Cost to Date: \$1,060,364

Current Status: **EVERGREEN #14-8-36-25 P&A'D 8/3/05 - FINAL REPORT**

Finished loading out all rental tools & mud materials. Released communications & trailer house. Prep to move off United rig

#21. Evergreen #14-8-36-25 plugged & abandoned 8/3/05. Drop from report. FINAL REPORT

CEMENT JOB REPORT



CUSTOMER Cabot Oil & Gas Corporation		DATE 02-AUG-05	F.R. # 216434852	SERV. SUPV. LOUIS W SHELBY			
LEASE & WELL NAME EVERGREEN 14-9-36-25 - API 43037318370000		LOCATION 8-36S-25E		COUNTY-PARISH-BLOCK San Juan Utah			
DISTRICT Farmington		DRILLING CONTRACTOR RIG # Unhed 21		TYPE OF JOB Plug & Abandon			
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES			
NA-P&A		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY Bbl MIX WATER
MATERIALS FURNISHED BY BJ							
Fresh Water			8.34				10
Class H & 2% CaCl ₂ on Side		150	15.8	1.15	5.00		17.8 10.36
Drilling Mud			10				35.27
Available Mix Water 500 Bbl. Available Displ. Fluid 500 Bbl.		TOTAL					63.07 10.36
HOLE		TBG-CSG-D.P.			COLLAR DEPTHS		
SIZE	% EXCESS	DEPTH	SIZE	WGT	TYPE	DEPTH	GRADE
6.25	10	5250	7	23	CSG	5250	J-55
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM
						3.5	BRND OTHER
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED
39.0	BBLs	Drilling Mud	10	0	0	0	0
							4360
							3488
							Rig tank
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:							
PRESSURE/RATE DETAIL					EXPLANATION		
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES 3000 PSI	
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input checked="" type="checkbox"/>	
18:30						On location @ 6:30 pm	
20:00						Safety meeting	
20:30						Pressure test lines to 3000 psi	
20:35	30	0	3	1	H2O	Start 20 bbls H2O	
20:40	30	0	3	20	H2O	Start 9.5 bbls cmt @ 15.8 ppg	
20:41	30	0	3	9.5	CMT	Start displacement 39 bbls H2O	
20:53	0	0	0	39	H2O	Shut down , Pull pipe	
21:06	40	0	3.7	1	H2O	Start 10 bbls H2O	
21:10	40	0	3.8	10	H2O	Start 9.5 bbls cmt @ 15.8 ppg	
21:12	50	0	3.3	9.5	CMT	Start 37 bbls H2O displacement	
21:23	0	0	0	37	H2O	Shut down , Pull pipe to 4590	
21:33	40	0	4	1	H2O	Start 20 bbls H2O	
21:38	0	0	0	20	H2O	Shut down , Trip out of hole	
09:00	120	0	3	1	H2O	Start 10 bbls H2O	
09:04	120	0	3	10	H2O	Start 4 bbls cmt @ 15.8 ppg	
09:06	60	0	3	4	CMT	Start 23 bbls displacement	
09:09	0	0	0	23	H2O	Shut down , Pull pipe	
10:22	60	0	3	1	H2O	Start 10 bbls H2O	
10:27	60	0	3	10	H2O	Start 5 bbls cmt @ 15.8 ppg	
10:28	50	0	3	5	CMT	Start 13.6 bbls H2O displacement	
10:32	0	0	0	13.6	H2O	Shut down , pull pipe	
12:21	30	0	1	1	CMT	Start 2.5 bbls cmt @ 15.8 ppg	
12:22	0	0	0	2.5	CMT	Shut down , cmt @ surface	

CEMENT JOB REPORT



PRESSURERATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	BBL. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	3000 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input checked="" type="checkbox"/>	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL. CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:
Y <input type="checkbox"/> N <input checked="" type="checkbox"/>		Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	5	185	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	<i>Louis Helt</i>

Well History

14-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**
Operator: **Cabot Oil & Gas Corporation**

AFE Number: **73225** Type: **AA**
Artesia Number: **PENDING**

SAN JUAN County, UT
Program Year: 2005
Location: SECTION 8, T36S, R25E
Prospect: MONTEZUMA CREEK
Formation: HONAKER TRAIL
AFE DHC/CWC: \$795,000 / \$1,155,000
Net AFE DHC/CWC: \$695,625 / \$1,010,625
TD: PBTD:
Permit No:
Drop Date:
COGC WI / NRI: 87.50000% 67.81250%
BPO / APO: 87.50000% 87.50000%

Spud Date: 06/27/2005
Completion Date:
P&A Date:
Lease Number:
Date of First Prod:
Rig/Contractor: UNITED RIG #21
Service Contractor:
Pipeline:
API Number: 4303731837
UWI:
GL / KB Elev: 6457 / 0
Rig Release:

Project Type: 1-EXP DRILLING

06/25/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$10,000
Current Status: BUILDING ROAD & LOCATION.

Started building road & location on Thursday, 6/23/05.

06/26/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$20,000
Current Status: BUILDING ROAD & LOCATION.

Building road & location.

06/27/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$30,000
Current Status: PREP TO DRILL CONDUCTOR HOLE.

Building road & location.

06/28/2005 Current Depth: 92 Daily Cost: \$10,000 AFE Cost to Date: \$40,000
Current Status: DRILLING CONDUCTOR HOLE.

Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'.

06/29/2005 Current Depth: 150 Daily Cost: \$5,000 AFE Cost to Date: \$45,000
Current Status: TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE.

Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals.

06/30/2005 Current Depth: 150 Daily Cost: \$994 AFE Cost to Date: \$45,994
Current Status: TIGHT HOLE WELL. SET CELLAR RING.

Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

07/01/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$49,354
Current Status: MOVING IN UNITED RIG #21

Set 5' X 5' cellar ring. Backhoe built spill berm on location w/ spoil dirt f/ cellar & rat & mouse hole. Finished grading location. Rebuilt entrance road to location. Finish filling reserve pit w/ fresh water.

Well History

14-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

07/02/2005 Current Depth: 150 Daily Cost: \$5,093 AFE Cost to Date: \$54,447

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21.

07/03/2005 Current Depth: 150 Daily Cost: \$7,144 AFE Cost to Date: \$61,591

Current Status: **MOVING IN UNITED RIG #21**

Received 12 loads of rig equipment for United rig #21.

07/04/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$64,951

Current Status: **MOVING IN UNITED RIG #21**

Received 1 load of rig equipment for United rig #21.

07/05/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$68,311

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21.

07/06/2005 Current Depth: 150 Daily Cost: \$25,981 AFE Cost to Date: \$94,292

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21.

07/07/2005 Current Depth: 150 Daily Cost: \$3,292 AFE Cost to Date: \$97,584

Current Status: **MOVING IN UNITED RIG #21**

MI United rig #21. Work on entrance road.

07/08/2005 Current Depth: 150 Daily Cost: \$3,938 AFE Cost to Date: \$101,522

Current Status: **RU UNITED RIG #21.**

MIRU United rig #21. Set sub base, derrick, V-door, cat walk & 2-steel mud pits. Should spud on Saturday, 7/8/05.

07/09/2005 Current Depth: 150 Daily Cost: \$8,676 AFE Cost to Date: \$110,198

Current Status: **RU UNITED RIG #21.**

RU United rig #21, 50% rigged up.

07/10/2005 Current Depth: 150 Daily Cost: \$6,289 AFE Cost to Date: \$116,487

Current Status: **PREP TO SPUD.**

Continued to RU United rig #21, 99% rigged up.

07/11/2005 Current Depth: 365 Daily Cost: \$36,668 AFE Cost to Date: \$153,155

Current Status: **DRILLING.**

Finished RU mud tanks, weld on 14" flow nipple. Filled mud tanks w/ fresh water, mix spud mud w/ LCM. PU 12-1/4" bit, motor shock sub & DC. Resumed drilling @ 10:00 PM, 7/10/05. Drilled 12-1/4" hole f/ 162' to 222' / 2 hrs w/ one pump, slow, through lost circulation zone. Drilled 12-1/4" hole f/ 222' to 365', 203' / 8 hrs, 25.3 fph.

MW 8.8, Vis 43

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 203' in 8 hrs, ROP 25.4.

Well History

14-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: **73225**

Type: **AA**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **PENDING**

Project Type: **1-EXP DRILLING**

07/12/2005 Current Depth: 852 Daily Cost: \$22,948 AFE Cost to Date: \$176,103

Current Status: **DRILLING.**

Drill 12-1/4" hole f/ 365' to 397', 32' / 1.0 hr, 32.0 fph.

Work on #1 mud pump, unplug suction filter, plugged w/ LCM.

Drill 12-1/4" hole f/ 397' to 544', 147' / 5.0 hrs, 29.4 fph.

Drill 12-1/4" hole f/ 544' to 636', 92' / 4.0 hrs, 23.0 fph.

Drill 12-1/4" hole f/ 636' to 726', 90' / 4.5 hrs, 20.0 fph.

Work tight hole f/ 696' to 710' (14'), ream & clean up tight spot.

Drill f/ 710' to 730', 20' / 1.0 hr, 20.0 fph.

Drill f/ 730' to 852', 122' / 6.0 hrs, 20.3 fph.

MW 8.8, Vis 40, WL 15.0

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 690' in 29 hrs, ROP 23.8.

Survey:

MD	Angle
515	0.25

07/13/2005 Current Depth: 1,153 Daily Cost: \$20,952 AFE Cost to Date: \$197,055

Current Status: **DRILLING.**

Attempted to make connection, pulled 30M lbs over, worked / reamed connection f/ 852' to 820'. Wiped hole f/ 852' to surface.

Pulled tight f/ 852' to 672'. Bit in good condition. TIH, no tight spots, no fill on bottom. Pumped high vis sweep. Drill 12-1/4" hole f/ 852' to 946', 94' / 6.5 hrs, 14.5 fph (coarse, hard sharp sand w/ pea gravel). Drill 12-1/4" hole f/ 946' to 1040', 94' / 5.0 hrs, 18.8 fph (hard sandstone). Drill 12-1/4" hole f/ 1040' to 1153', 113' / 6.5 hrs, 17.4 fph.

MW 9.1, Vis 33, WL 14.5

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 991' in 47 hrs, ROP 21.1.

Survey:

MD	Angle
1007'	0.25

07/14/2005 Current Depth: 1,543 Daily Cost: \$39,640 AFE Cost to Date: \$236,695

Current Status: **DRILLING.**

Drill 12-1/4" hole f/ 1153' to 1258', 105' / 5.5 hrs, 19.0 fph w/ 45M lb WOB, 550 gpm.

Circ high vis sweep, drop totco survey tool.

TOOH, no tight spots. Break off bit #1 & LD Baker 8" motor.

TIH w/ bit #2, precautionary wash & ream f/ 1249' to 1258', no tight spots on TIH.

Drill 12-1/4" hole f/ 1258' to 1530', 272' / 11.0 hrs, 24.7 fph.

Drill 12-1/4" hole f/ 1530' to 1543', 13' / 0.5 hrs, 26.0 fph.

MW 8.9, Vis 30, WL 16.5

REED Bit #1, 12 1/4", TD44HM, in @ 162', out @ 1258', made 1096' in 52.5 hrs, ROP 20.9.

SMITH Bit #2, 12 1/4", GF30BV, in @ 12158', made 285' in 11.5 hrs, ROP 24.8.

Survey:

MD	Angle
515	0.25
1009	0.25
1220	0.25
1501	0.50

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

TIGHT HOLE
CONFIDENTIAL

ENTITY ACTION FORM

Operator: Cabot Oil & Gas Corporation

Operator Account Number: N 6345

Address: 600 - 17th Street, Ste. 900N

city Denver

state CO

zip 80202

Phone Number: (303) 226-9400

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4303731837	Evergreen 14-8-36-25		sesw	8	36S	25E	San Juan
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14801	6/27/2005		7-6-05		
Comments: HNKRT CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Jean Arnold

Name (Please Print)

Signature

Production Tech.

Title

Date

RECEIVED

JUN 30 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Cabot Oil & Gas Corporation
Address: 600 17th St. Suite 900 N
city Denver, CO
state CO zip 80202

Operator Account Number: N 6345

Phone Number: 303-226-9400

Well 1

SESW

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-037-31837	Evergreen 14-8-36-25	NWSE	8	36 S	25 E	San Juan
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	14883	6/27/05	8/17/05		
Comments: <u>HNKRT</u>						CONFIDENTIAL

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

AUG 12 2005

Rolando D. Benavides
Name (Please Print)
[Signature]
Signature
Operations Tech
Title
8/10/05
Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU - 74436

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☒ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER ☒ Tight Hole Confidential

2. NAME OF OPERATOR:
Cabot Oil & Gas Corporation

3. ADDRESS OF OPERATOR:
60017 St. Suite 900N CITY Denver STATE CO ZIP 80202

PHONE NUMBER:

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: 600' FSL & 2,090' FWL

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH: Same

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:

Evergreen 14-8-36-25

9. API NUMBER:

43-037-31837

10. FIELD AND POOL, OR WILDCAT

Montezuma Creek

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

SE SW
Sec. 8 - T36S - R25E

12. COUNTY

San Juan

13. STATE

UTAH

14. DATE SPUDDED:

6/27/05

15. DATE T.D. REACHED:

8/1/05

16. DATE COMPLETED:

8/3/05

ABANDONED ☒

READY TO PRODUCE ☐

17. ELEVATIONS (DF, RKB, RT, GL):

6457 GR

18. TOTAL DEPTH: MD

5,250'

19. PLUG BACK T.D.: MD

TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD

PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) *TEAR/GR*
Neutron-GR-Caliper from 4857' to surface
HDL-Density-GR 5256 (loggers) to 4885'

23. WAS WELL CORED?

NO ☒ YES ☐ (Submit analysis)

WAS DST RUN?

NO ☒ YES ☐ (Submit report)

DIRECTIONAL SURVEY?

NO ☒ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	9 5/8" J-55	36 #	Surf.	2,039'		672 sx	231	7'	
8 5/8"				3,627'					
8 1/2"	7" J-55	32 #	Surf.	4,885'		546 sx	192		
6 1/2"				5,250'					

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Horsehead	4957'	4972'			Open hole Test			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Cactus Sand	5100'	5111'			Open hole Test			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS
☒ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

☐ GEOLOGIC REPORT
☐ CORE ANALYSIS

☐ DST REPORT
☐ DIRECTIONAL SURVEY
☒ OTHER: daily activity & formation tops

30. WELL STATUS:

P3A

CONFIDENTIAL

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE: 8/1/05		HOURS TESTED: 12		TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 0	WATER – BBL: 0	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS. —	CSG. PRESS. —	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 0	WATER – BBL: 0	INTERVAL STATUS: P'A

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE: 8/1/05		HOURS TESTED: 12		TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 20	WATER – BBL: 0	PROD. METHOD: Casing
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS. 50 psi	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 40	WATER – BBL: 0	INTERVAL STATUS: P's A

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	T&G. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
			see attached completion report	see attached tops	

35. ADDITIONAL REMARKS (Include plugging procedure)

see attached plugging report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Rolando D. Benavides TITLE Operations Tech.
 SIGNATURE [Signature] DATE 8/10/05

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Evergreen 14-8-39-25

Dakota	surface
Jurassic	167
Entrada	1042
Navajo	1242
Kayenta	1645
Wingate	1806
Chinle	2040
Shinarump	2653
Moenkopi	2769
Hermosa	4764
Honaker Trail	4863
Horsehead sand	4957
Cactus sand	5100
TD	5256

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a TYPE OF WORK

DRILL ☒ Reenter DEEPEN ☐

RECEIVED
PLUG BACK OFFICE

B TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Lodestone Operating, Inc.

3. ADDRESS OF OPERATORS

120 Hawthorn PI Portland Texas 78374

361-877-7077

4. LOCATION OF WELL (Report location clearly and in accordance with any State require

at surface **660' FSL, 2,090' FWL**

At proposed prod. Zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

27.25 Miles southeast of Mo

15. DISTANCE FROM PROPOSED LOC. TO NEAREST PROP. OR LEASE LINE, FT. (Also to nearest drlg. Unit line, if any)

660'

16. DISTANCE FROM PROPOSED LOCATION * TO NEAREST WELL, DRILLING COMPLETED.

50'

21. ELEVATION (SHOW WHETHER DF. RT, GR, etc.)

6457' GR

5. LEASE DESIGNATION AND SERIAL NO.

UTU- 074436

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

na

7. UNIT AGREEMENT NAME

na

8. FARM OR LEASE NAME

na

9. WELL NO.

Evergreen #14-8-36-25

10. FIELD OR LEASE NAME

11. Sec., T., R., M., OR BLK

AND SURVEY OR AREA

Section 8, T36S, R25E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

RES ASSIGNED WELL

40

IR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START

May 15, 2007

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" 43#	(24) 36	2050 2039	Casing has been set & cemented
7 7/8" 8 1/2"	5 1/2" 7"	(17) 30#	5250 4885	(csg was set w/ 5 1/2" 600 sk)
	5"	15#		

The operator requests permission to re-enter the subject well. The wells was drilled by Cabot Oil & Gas Corporation. Cabot plugged and abandoned the well.

The operator proposes installing a well head and drilling out the cement plugs. Casing Will be installed and cemented as shown in the attached 10 point.

The location has not been rehabilitated and the operator will use the existing pit.

A workover rig will be used to drill out the cement plugs.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed in to deepen or plug back, give data on proposed productive zone and proposed new productive zone. If proposal is to drill or deepen directional, give pertinent data on subsurface location and measure and true vertical depths. Give blowout preventer program, if any.

24

SIGNATURE

William A. Ryan

TITLE

Agent

DATE

(This space for Federal or State Office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

**Assistant Field Manager,
Division of Resources**

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

MAY 17 2007

CONDITIONS OF APPROVAL ATTACHED GAS & MINING

RECEIVED
SAN JUAN RESOURCE AREA
07 APR 20 PM 11:12
DEPT. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
4/11/2007

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> Reenter DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU- 074436	
B. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME na	
2. NAME OF OPERATOR Lodestone Operating, Inc.		7. UNIT AGREEMENT NAME na	
3. ADDRESS OF OPERATORS 120 Hawthorn Pl Portland Texas 78374		8. FARM OR LEASE NAME na	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement) at surface 660' FSL, 2,090' FWL At proposed prod. Zone 43.037.31837		9. WELL NO. Evergreen #14-8-36-25	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 27.25 Miles southeast of Monticello		10. FIELD OR LEASE NAME Section 8, T36S, R25E	
15. DISTANCE FROM PROPOSED LOC. TO NEAREST PROP. OR LEASE LINE, FT. (Also to nearest drig. Unit line, if any) 660'		11. Sec., T., R., M., OR BLK AND SURVEY OR AREA Section 8, T36S, R25E	
16. DISTANCE FROM PROPOSED LOCATION * TO NEAREST WELL, DRILLING COMPLETED. OR APPLIED FOR, ON THIS LEASE, FT. 50'		12. COUNTY OR PARISH San Juan	
17. NO. OF ACRES IN LEASE 640.		13. STATE Utah	
18. NO. OF ACRES ASSIGNED TO THIS WELL 40		19. PROPOSED DEPTH 5250'	
20. ROTARY OR CABLE TOOLS Rotary		21. APPROX. DATE WORK WILL START May 15, 2007	
22. ELEVATION (SHOW WHETHER DF, RT, GR, etc.) 6457' GR			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" 4#	(24) 36	2050 2039	Casing has been set & cemented
7 7/8" 8 1/2"	5 1/2" 7"	(17) 30	5250 4885	(Csg was set w/ 5 bags 600 sk)
	5"	15#		

The operator requests permission to re-enter the subject well. The wells was drilled by Cabot Oil & Gas Corporation. Cabot plugged and abandoned the well.

The operator proposes installing a well head and drilling out the cement plugs. Casing Will be installed and cemented as shown in the attached 10 point.

The location has not been rehabilitated and the operator will use the existing pit.

A workover rig will be used to drill out the cement plugs.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed in to deepen or plug back, give data on proposed productive zone and proposed new productive zone. If proposal is to drill or deepen directional, give pertinent data on subsurface location and measure and true vertical depths. Give blowout preventer program, if any.

24

SIGNATURE

William A. Ryan

TITLE

Agent

DATE

(This space for Federal or State Office Use)

PERMIT NO.

APPROVAL DATE

**Assistant Field Manager,
Division of Resources**

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

***See Instructions on Reverse Side**

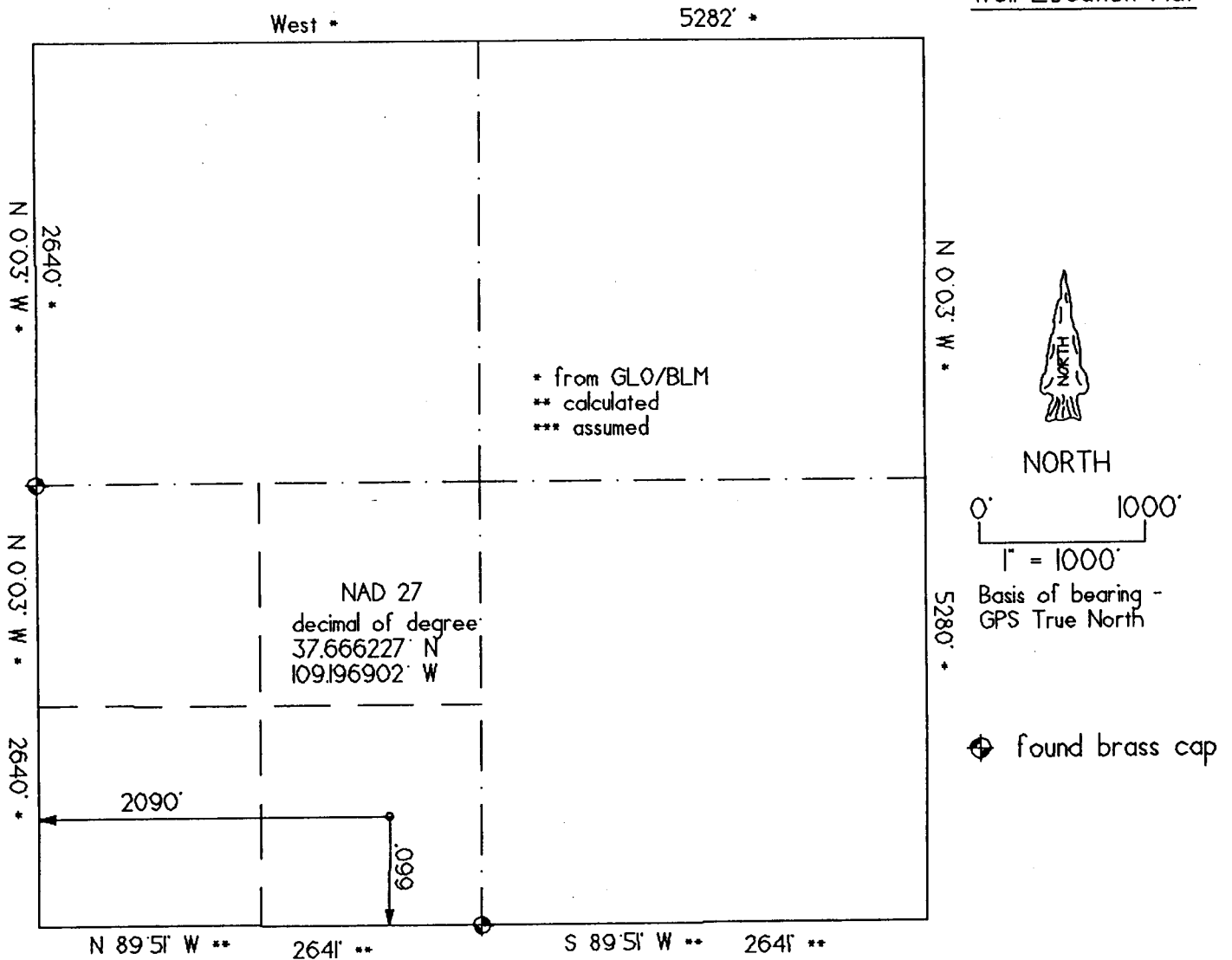
Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED
MAY 17 2007**

CONDITIONS OF APPROVAL ATTACHED AS & MINING

**RECEIVED
SAN JUAN RESOURCE AREA
07 APR 20 PM 11:12
DEPT. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Well Location Plat



Well Location Description

CABOT OIL & GAS CORP
EVERGREEN # 14-8-36-25
660' FSL & 2090' FWL
Section 8, T.36 S., R.25 E., SLM
San Juan County, UT
6457' grd. el. (from GPS)



5/25/05

Gerald G. Huddleston
Gerald G. Huddleston, LS

The above is true and correct to my knowledge and belief.

HUDDLESTON LAND SURVEYING - BOX KK - CORTEZ, CO - (970) 565 -3330

Lodestone Operating, Inc.
Evergreen 14-8-36-25
Lease UTU-74436
SE/SW Section 8, T36S, R25E
San Juan County, Utah

A COMPLETE COPY OF THIS APPROVED PERMIT and Conditions of Approval shall be maintained on location during all construction and drilling operations, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Lodestone Operating, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000255 (Principal – Lodestone Operating, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. Failure to comply with the provisions of this permit, including applicable regulations, stipulations, and/or approval conditions, will be considered a violation subject to the enforcement provisions of 43 CFR Subpart 3163.

A. DRILLING PROGRAM

1. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
2. The proposed 3M BOPE is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
3. Drilling reports, which describe the activities of each day, shall be submitted to the BLM Moab Field Office on a weekly, or more frequent, basis. In addition to a daily summary of activities, drilling reports shall include the drilling fluid weight, details of casing and cement, water flows, lost circulation zones and any other information that would contribute to the understanding of drilling conditions.

B. SURFACE

1. Closed to surface use (access and well pad construction and drilling) during crucial deer winter habit from December 15 to April 30. This seasonal condition would not affect maintenance and operational activities for production. The Field Manager may grant an exception on a case-by case basis if legal rights would be curtailed, the deer are not present at a specific project location or the activity can be conducted so that the deer would not be adversely affected.

2. As prescribed in the "Utah Field Office Guidelines for Raptor Protection from Human and Land Use Disturbances" written by the U.S. Fish and Wildlife Service, a raptor survey and clearance of the affected area surrounding the proposed drill site would be accomplished prior to work initiation if work is to be done between February 1 and August 31. If the survey locates an active raptor nesting territory which may be affected by the proposal, no work would be allowed until the nestlings have fledged.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Notify the Monticello Field Office at least 48-hours prior to commencing construction of location.

Spud- Notify the Monticello Field Office 24-hours prior to spudding. Submit written notification of spud (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, immediately notify the Price Field Office, and work that might disturb the cultural resources shall cease.

First Production- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Monticello Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a *Well Completion or Recompletion Report and Log* (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

Plugging and Abandonment- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Monticello Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Jeff Brown (435-587-1525) BLM Monticello Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spudding;

50 feet prior to reaching the surface casing setting depth;

3 hours prior to testing BOPE.

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214

Lodestone Operating, Inc.

120 Hawthorn Pl.
Portland, Texas 78374
Phone: 361-877-7077
Fax: 361-777-2163
dmreavis@aol.com

March 6, 2008

Diana Mason – Permitting
Division of Oil, Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, Utah 84116

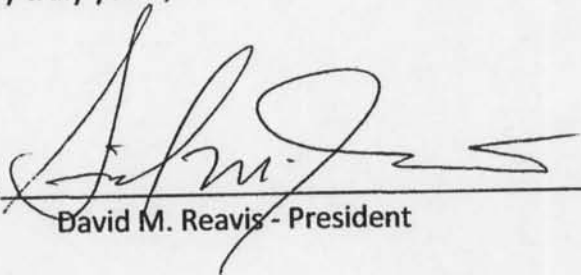
Re: Lodestone Operating, Inc. – Evergreen 14-8-36-25
Sec. 8, T36S-R25E, San Juan County, Utah

Dear Ms. Mason:

Please find enclosed all documents which have been sent to the BLM on the above lease. We will continue to send duplicates to the Division on this and future wells.

Please contact me if I can answer any questions or be of further assistance.

Very truly yours,

By: 
David M. Reavis - President

Encl.

RECEIVED
MAR 07 2008
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab Field Office
82 East Dogwood
Moab, Utah 84532



3160
UTU74436
(UT-062)

Mr. Dave Revis
Lodestone Operating, Inc.
120 Hawthorn Place
Portland, Texas 78374

MAY - 1 2007

Re: Application for Permit to Drill
Well No. Evergreen 14-8-36-25
Section 8, T36s, R25E
Lease UTU74436
San Juan County, Utah

Dear Mr. Revis:

The above referenced application was received April 23, 2007. Your Application for Permit to Drill (APD) has been determined to be administratively adequate. Should there be any engineering concerns, you will be contacted by the Moab Field Office Petroleum Engineer. Any surface use issues will be addressed by the Monticello Field Office.

The final decision on your APD will be made when all concerns have been addressed and the required National Environmental Policy Act (NEPA) documentation is complete. If you have any questions, please contact Marie McGann at 435-259-2135.

Sincerely,

Assistant Field Manager
Division of Resources

cc: UT-090, JBrown

RECEIVED

MAR 07 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a TYPE OF WORK

DRILL ☒ Reenter DEEPEN ☐

B TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

SINGLE ZONE ☐ MULTIPLE ZONE ☐

2 NAME OF OPERATOR

Lodestone Operating, Inc.

3 ADDRESS OF OPERATORS

120 Hawthorn PI Portland Texas 78374

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirement)

at surface 660' FSL, 2,090' FWL

At proposed prod. Zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

27.25 Miles southeast of Monticello

15. DISTANCE FROM PROPOSED LOC. TO NEAREST PROP. OR LEASE LINE, FT. (Also to nearest drlg. Unit line, if any)

660'

16. NO. OF ACRES IN LEASE

640.

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

16. DISTANCE FROM PROPOSED LOCATION * TO NEAREST WELL, DRILLING COMPLETED.

50'

19. PROPOSED DEPTH

5250'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATION (SHOW WHETHER DF. RT. GR, etc.)

6457' GR

22. APPROX. DATE WORK WILL START
May 15, 2007

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" 938'	24 36	2050 2039	Casing has been set & cemented
7 7/8" 8 1/2"	5 1/2" 7'	17 32	5250 4885	(csg was set w/ 5 bags 600 sk)
	5"	15"		

The operator requests permission to re-enter the subject well. The wells was drilled by Cabot Oil & Gas Corporation. Cabot plugged and abandoned the well.

The operator proposes installing a well head and drilling out the cement plugs. Casing Will be installed and cemented as shown in the attached 10 point.

The location has not been rehabilitated and the operator will use the existing pit.

A workover rig will be used to drill out the cement pluggs.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed in to deepen or plug back, give data on proposed productive zone and proposed new productive zone. If proposal is to drill or deepen directional, give pertinent data on subsurface location and measure and true vertical depths. Give blowout preventer program, if any.

24

SIGNATURE

William A. Ryan

TITLE

Agent

DATE

(This space for Federal or State Office use)

PERMIT NO.

APPROVAL DATE

Assistant Field Manager,

TITLE

Division of Resources

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

5. LEASE DESIGNATION AND SERIAL NO.

UTU- 074436

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

na

7. UNIT AGREEMENT NAME

na

8. FARM OR LEASE NAME

na

9. WELL NO.

Evergreen #14-8-36-25

10. FIELD OR LEASE NAME

11. Sec., T., R., M., OR BLK

AND SURVEY OR AREA
Section 8, T36S, R25E

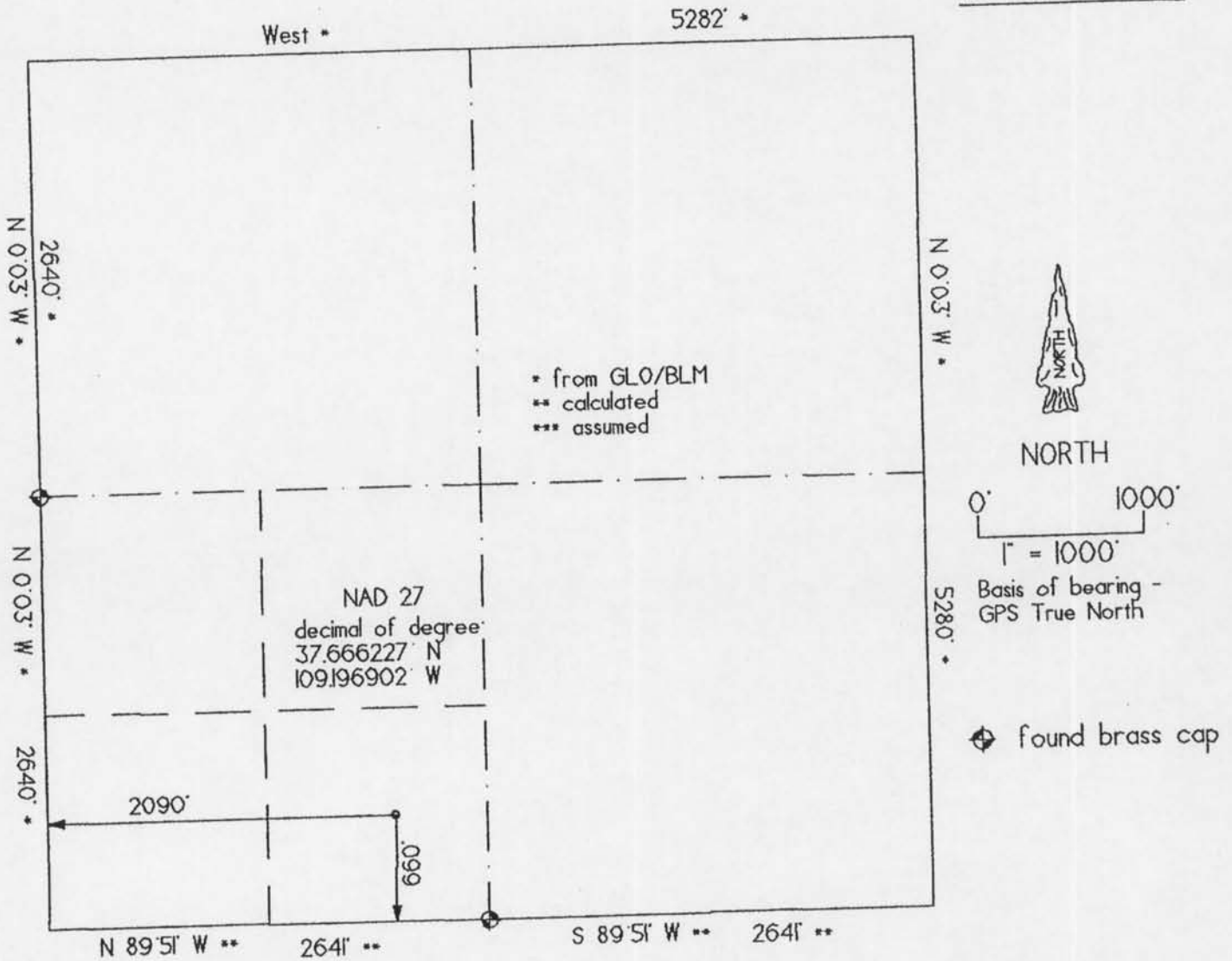
12. COUNTY OR PARISH

San Juan

13. STATE

Utah

Well Location Plat



Well Location Description

CABOT OIL & GAS CORP
EVERGREEN # 14-8-36-25
660' FSL & 2090' FWL
Section 8, T.36 S., R.25 E., SLM
San Juan County, UT
6457' grd. el. (from GPS)



5/25/05

Gerald G. Huddleston, LS

The above is true and correct to my knowledge and belief.

HUDDLESTON LAND SURVEYING - BOX KK - CORTEZ, CO - (970) 565 -3330

Lodestone Operating, Inc.
Evergreen 14-8-36-25
Lease UTU-74436
SE/SW Section 8, T36S, R25E
San Juan County, Utah

A COMPLETE COPY OF THIS APPROVED PERMIT and Conditions of Approval shall be maintained on location during all construction and drilling operations, and shall be available to contractors to ensure compliance.

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Be advised that Lodestone Operating, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000255 (Principal – Lodestone Operating, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

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A. DRILLING PROGRAM

1. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
2. The proposed 3M BOPE is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
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B. SURFACE

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2. As prescribed in the "Utah Field Office Guidelines for Raptor Protection from Human and Land Use Disturbances" written by the U.S. Fish and Wildlife Service, a raptor survey and clearance of the affected area surrounding the proposed drill site would be accomplished prior to work initiation if work is to be done between February 1 and August 31. If the survey locates an active raptor nesting territory which may be affected by the proposal, no work would be allowed until the nestlings have fledged.

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Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, immediately notify the Price Field Office, and work that might disturb the cultural resources shall cease.

First Production- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Monticello Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a *Well Completion or Recompletion Report and Log* (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

Plugging and Abandonment- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Monticello Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Jeff Brown (435-587-1525) BLM Monticello Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spudding;

50 feet prior to reaching the surface casing setting depth;

3 hours prior to testing BOPE.

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer

Office: 435-259-2117
Home: 435-259-2214

Directions to Cabot Oil & Gas Corp. Evergreen locations in T.36 S., R.24 E. And T.36 S., R.25 E., SLM San Juan County, Utah.

Evergreen #14-8-36-25:

From Monticello, UT go East, SE on U.S. Hwy 491 11.5 miles to Eastland, UT turnoff - Co. Rd. 312.

Go South on Co. Rd. 312 2.7 miles to center of Eastland, UT.

Continue on Co. Rd. 312 South, SW 9.3 miles to Y to Cactus Park.

Continue on Co. Rd. 312 South, SW 3.1 miles to beginning of re-habbed road.

Go Southerly along re-habbed road 0.65 miles to location.

Evergreen #3-30-36-25:

From Y to Cactus Park in above description go SEasterly 1.2 miles to fork in road.

Turn right (SWesterly) - go 4.6 miles SWesterly to T in road.

Turn left (SEasterly) - go 1.1 miles SEasterly and SWesterly to beginning of re-habbed road.

Turn right onto re-habbed road - go 0.13 miles to location.

Evergreen #14-24-36-24:

From T in road in above description go NWesterly 0.25 miles to fork in road.

Turn Left (SWesterly) go 1.0 miles to beginning of new construction.

Turn right (NWesterly) go NW & SW 0.1 miles to location.

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU-74436

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Lodestone Operating, Inc.3a. Address
120 Hawthorn Pl
Portland, Texas 783743b. Phone No. (include area code)
361-877-70777. If Unit of CA/Agreement, Name and/or No.
NA8. Well Name and No.
Evergreen 14-8-36-259. API Well No.
43-037-31837

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

10. Field and Pool or Exploratory Area
Montezuma Creek

NW/4 SW/4 860' FSL & 2090' FWL Sec. 8-T36S-R25E

11. Country or Parish, State
San Juan, UT**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Decopen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recumplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

To correct Casing shown on Application for Permit to Drill, concerning re-entry of this well originally drilled by Cabot.

Cabot's previous operations in well to be re-entered:

Drilled 24" hole. Set 14" Conductor @ 150' and cemented
 Drilled 12 1/4" hole. Set 9 5/8" casing @ 2039' and cemented with 672 sx. cement.
 Drilled 8 5/8" hole. Set 7" casing @ 4985' and cemented with 548 sx. cement.
 Drilled 8 1/4" hole to total depth of 5250'. - 4825' seg

We will reset 7" casing in slips on 9 5/8". We will then drill out the cement plugs in the casing. On reaching the casing shoe, we will mud up and drill out the plugs in the open hole to previous total depth of 5250'. Drilling will not continue past the previous TD.

After clean-out, packer and 2 3/8" tubing will be run and the well tested. If testing is satisfactory, well will be produced through open hole. If water is produced during test, a 5" liner will be hung at 4850' and cemented from TD to top of liner.

4. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
David M. Reavis

Title President

Signature

Date 05/11/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions on page 2)

Ten Point Plan

Loadstone Operating, Inc.

Evergreen #14-8-36-25

Surface Location SE ¼, SW ¼, Section 18, T36S, R25E

1. Surface Formation:

Dakota

2. Estimated Formation Tops and Datum:

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
Dakota	Surface	+6,457
Navajo	1,235 1242'	+5,222
Chinle	2,020 2040'	+4,437
Honaker Trail	4,870 4863'	+1,587
Cactus pay sand	4,963	+1,494
Base Cactus pay	4,975	+1,482
Horsehead pay sand	5,104	+1,353
Base Horsehead pay	5,110	+1,347
TD	5,250	+1,207

3. Producing Formation Depth:

Formation objective includes the Honaker Trail and its sub members.

4. Proposed Casing:

<u>Hole</u>	<u>Casing</u>	<u>Grade</u>	<u>Setting</u>	<u>Casing</u>	<u>New/Used</u>
<u>Size</u>	<u>Size</u>	<u>Weight/Ft.</u>	<u>& Tread</u>	<u>Depth</u>	
12 ½**	8 5/8	24	J-55/STC/8rd	2050	New
7 7/8	5 1/2	17	L-80/STC/8rd	5250	New

** note casing has been set.

Cement Program:

<u>Casing Size</u>	<u>Cement Type</u>	<u>Cement Amount</u>	<u>Cement Yield</u>	<u>Cement Weight</u>
8 5/8	Note casing has been set and cemented.			
5 1/2	7" has also been set and cemented			
Lead	Primum Lite II	200 sks +/-	3.3cuft/sk	11.0 ppg
	.25#/sk Cello Flake			
	.05#/sk Static Free			
	5#/sk Kol Seal			
	3% Potassium Chloride			
	.055 g/sk FP-6L			
	10% Bentonite			
	5 Sodium Metasilicate			
Tail:	Class "G"	400 sks +/-	1.56cuft/sk	14.3 ppg
	.05% Static Free			
	2 Sodium Chloride			
	.1% R-3			
	2% Bentonite			

5. BOP and Pressure Containment Data:

The anticipated bottom hole pressure will be less than 3,000 psi.

A 3000-psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from the 8 5/8" surface casing. The BOP system including the casing will be pressure tested to the minimum standards set forth in "On Shore Order #2". The BOP will be mechanically checked daily during the drilling operation.

6. Mud Program:

<u>Interval</u>	<u>Mud weight lbs./gal.</u>	<u>Viscosity Sec./Qt.</u>	<u>Fluid Loss Ml/30 Mins.</u>	<u>Mud Type</u>
0-TD	8.4-12.0	30	8-10	Water/Gel

7. Auxiliary Equipment:

Upper Kelly cock, full opening stabbing valve, 2 1/2" choke manifold and pit level indicator.

8. Testing, Coring, Sampling and Logging:

- | | | | | | | |
|--|-----------|---|------|----------|--|--|
| a) | Test: | None are anticipated. | | | | |
| b) | Coring: | None | | | | |
| c) | Sampling: | None | | | | |
| d) | Logging: | <table border="0"><tr><td>Type</td><td>Interval</td></tr><tr><td colspan="2">None, logs were made on the original hole.</td></tr></table> | Type | Interval | None, logs were made on the original hole. | |
| Type | Interval | | | | | |
| None, logs were made on the original hole. | | | | | | |

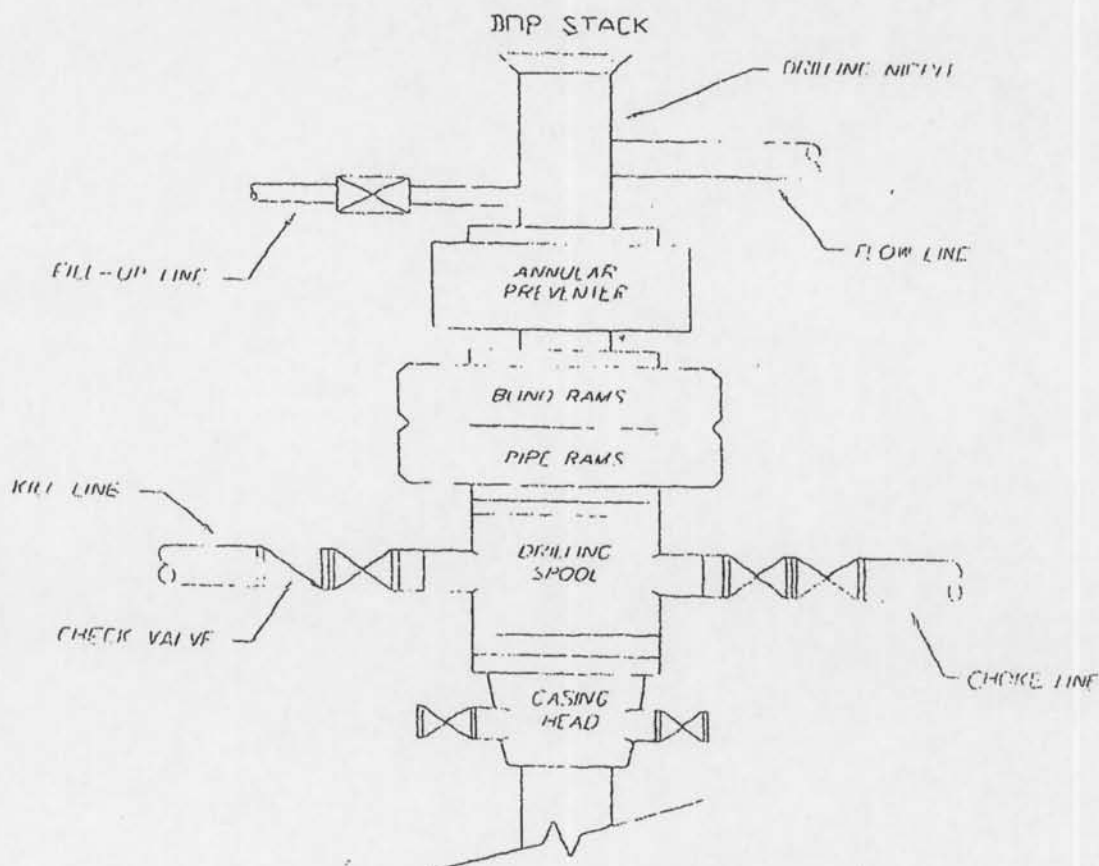
9. Abnormalities (including sour gas):

No abnormal pressures, temperatures or other hazards are anticipated. Oil and gas shows are anticipated. Other wells drilled in the area have not encountered over pressured zones or H₂S.

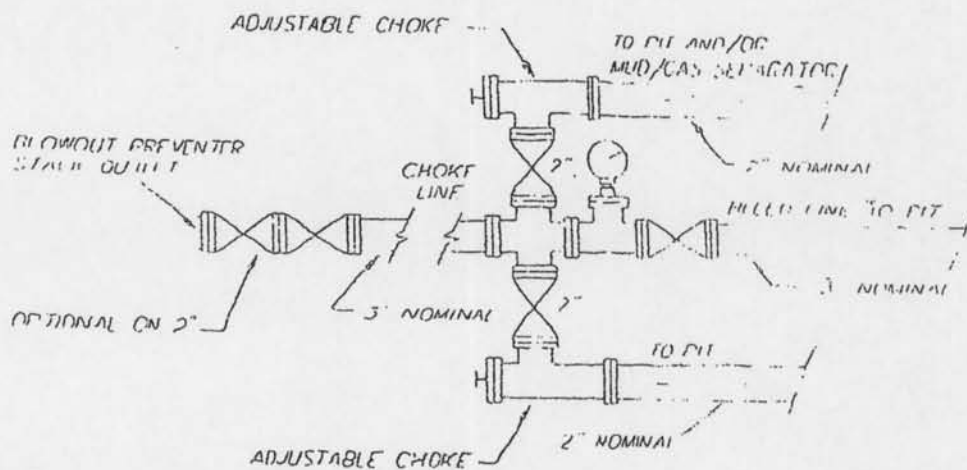
10. Drilling Schedule:

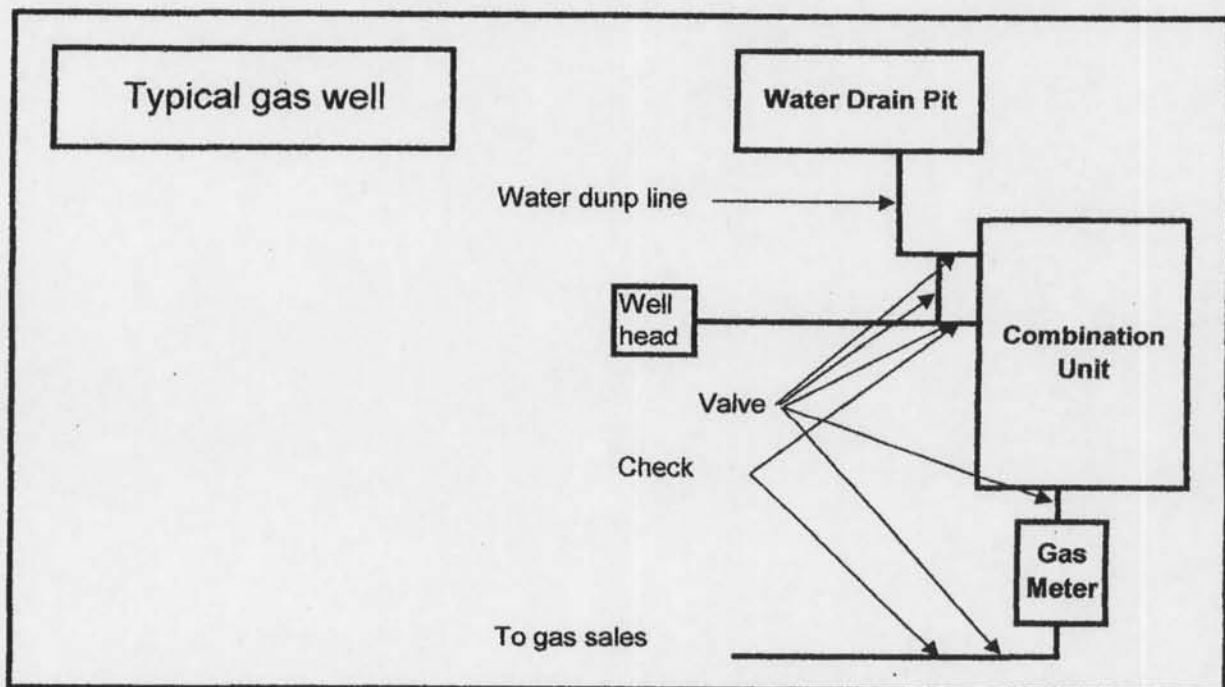
The anticipated starting date is May 15 2007. Duration of operations expected to be 7 days.

TYPICAL 3,000 p.s.i.
BLOWOUT PREVENTER SCHEMATIC



TYPICAL 3,000 p.s.i.
CHOKER MANIFOLD SCHEMATIC





LOADSTONE OPERATING, INC.
13 POINT SURFACE USE PLAN
FOR WELL
EVERGREEN #14-8-36-25
LOCATED IN
SE 1/4, SW 1/4
SECTION 8, T. 36 S., R. 25 E., S.L.B.&M.
SAN JUAN COUNTY, UTAH
LEASE NUMBER: UTU 074436
SURFACE OWNERSHIP: FEDERAL

1. Existing Roads

To reach the Loadstone Operating, Inc. Evergreen 14-8-36-25 in Section 8, T36S, R25E, from Monticello, Utah:

Proceed in an easterly, then southeasterly direction on US Highway 491 approximately 11.5 miles to Eastland, UT turnoff (County road 312). Proceed in a southerly direction on County road 3312 approximately 2.7 miles to the center of Eastland, UT. Continue on County road 312 in a southerly then southwesterly direction approximately 3.1 miles to the beginning of the access road to the location.

Total distance from Monticello Utah to the proposed well location is approximately.

All existing roads to this point are State roads, County Class D roads or BLM approved roads.

No upgrading and new construction will be required.

Please see the attached map B for additional details.

2. Planned access road

The existing road will be graded one per year and may be graded more often if required.

Please see the attached location Map B for additional details.

An off lease Right-of-Way will not be required.

All surface disturbances for the road and location will be within the lease boundary.

3. Location of existing wells

The following wells are located within a one mile radius of the location site.

A) Producing well	None
B) Water well	None
C) Abandoned well	50 ft from the well head
D) Temp. abandoned well	None
E) Disposal well	None
F) Drilling/Permitted well	None
G) Shut in well	Two

General American 1-15
Sun State 1-16

H) Injection well	None
I) Monitoring or observation well	None

Please see the attached map for additional details.

4. Location of tank batteries, production facilities, and production gathering service lines.

All production facilities are to be contained within the proposed location site. Please see the attached plat plan for a typical gas well separator installation and well site piping.

All permanent (on site for more than six months or longer) structures constructed or installed will be painted a **Juniper Green** color. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint color is **Juniper Green**.

All tanks will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank in the battery. The integrity of the dike will be maintained.

The operator will adhere to all site security guidelines and regulation identified in 43 cfr 3126.7.

If the well is capable of economic production a gas gathering line and a produced water line will be required. Both lines will be buried.

All off lease storage, off lease measurement, commingling on lease, of production, will have prior written approval from the authorized officer.

If the well is capable of economical production a surface gas line will be required.

There will be no additional surface disturbance required for the installation of a gathering line.

The gas meter run will be located within 500' of the well head. The gas line will be buried or anchored down from the well head to the meter. Meter runs will be housed and/or fenced.

The gas meter will be calibrated and the tanks strapped in place prior to any deliveries. Test for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The authorized officer will be provided with a date and time for the initial meter calibration and all initial meter proving schedules. A copy of the meter calibration report will be submitted to the BLM's Monticello District Office and State

of Utah, Division of Oil, Gas, and Mining. All measurement facilities will conform to API (American Petroleum Institute) and AGA (American Gas Association) standards for gas and liquid hydrocarbon measurement.

5. Location and type of water supply

Water for drilling and cementing the subject well will be trucked from **Eastland, Utah**. **Water Permit number 09-1761.**

6. Source of construction materials

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. Additional road gravels or pit lining material will be obtained from private sources.

7. Methods for handling waste disposal

A) Pit construction and liners:

The operator proposes using the existing pit.

The reserve pit will be used to store water for drilling. A semi closed system will be used to drill out the cement plugs. All fresh water for drilling will come from a frac tank.

The pit will be used to hold non-flammable materials such as cuttings, salt, drilling fluids, chemicals, produced fluids, etc.

B) Produced fluids:

Produced water will be confined to the reserve pit, or if deemed necessary, a

storage tank for a period not to exceed 90 days period an application for approval for permanent disposal method and location will be submitted to the authorized officer.

C) Garbage:

A trash cage fabricated from expanded metal will be used to hold trash on location and will be removed to an authorized land fill location.

D) Sewage:

A portable chemical toilet will be supplied for human waste.

E) Site clean-up:

After the drilling and work over rig is moved off the location the well site area will be cleaned and all refuse removed.

8. Ancillary facilities

There are no ancillary facilities planned at this time and none are foreseen for the future.

9. Well-site layout and location.

The location is an existing location. No additional surface disturbance will be required. The existing location was constructed to the following dimensions.

Well-site layout

Location dimensions are as follow:

A) Pad length	3025 ft.
B) Pad width	244 ft.
C) Pit depth	8 ft.
D) Pit length	150 ft.
E) Pit width	45 ft.

F) Max cut	11 ft.
G) Max fill	5 ft.
H) Total cut yds.	2,104 cu. yds.
I) Pit location	west end
J) Top soil location	south end
K) Access road location	north end
L) Flare pit	northwest of pit

Please see the attached location diagram for additional details.

All pits will be fenced according to the following minimum standards:

- A) Thirty nine inch net wire shall be used with at least one strand of wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.
- B) The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C) Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- D) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 ft.
- E) All wire shall be stretched by using a stretching device before it is attached to the corner posts.

10. Plans for restoration of the surface

Prior to construction of the location, the top 6 inches of soil material was stripped off the location and the pit area. The topsoil removed and piled amounts to

approximately 1,000 cubic yards of material. **Topsoil has been stockpiled in one distinct pile.** Placement of the topsoil is noted on the attached location plat. The **topsoil pile has been seeded** with the seed mix listed. When all drilling and completion activities have been completed and the pit back-filled the topsoil from the pit area will be spread on the pit area. **The pit area will be seeded when the soil has been spread.** The unused portion of the location (the area outside the dead men) will be recontoured.

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

Changes to the drainage during the construction activities shall be restored to its original line of flow or as near as possible when the pit is back-filled

All disturbed areas will be recontoured to the approximate natural contours. Prior to back filling the pit the fences around the reserve pit will be removed.

The reserve pit will be reclaimed within 90 days of well completion. If the reserve pit has not dried sufficiently to allow back filling, an extension on the time requirement for back filling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rainfall and run off from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert run off as needed.

When restoration activities have been completed, the location site and access road cuts and shoulders shall be reseeded. Prior

to reseeding, all disturbed areas will be scarified and left with a rough surface.

A) Seeding dates:

Seed will be spread when the top soil is stock piled and when reclamation work is performed.

The seed mix and quantity list will be used whether the seed is broadcast or drilled.

B) Seed Mix

To be determined by the Authorized Officer.

11. Surface ownership:

Access road	Federal
Location	Federal
Pipeline	None

12. Other information

A) Vegetation:

The location is clear of vegetation.

B) Dwellings:

There are no dwellings or other facilities within a one mile radius of the location.

C) Archeology and Paleontology :

The location and road has been surveyed and the report will be in the Cabott well file.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the antiquities act of June 8, 1906) are discovered, all operations which would affect such sites will be suspended and the discovery

reported promptly to the surface management agency.

D) Water:

The nearest water is Montezuma Creek.

E) Chemicals:

No pesticides, herbicides or other possible hazardous chemicals will be used without the Division of Wildlife Resources approval.

F) Notification:

The Division of Wildlife Resources and the Division of Oil and Gas will be notified as follows.

a) **Location construction**

At least forty eight (48) hours prior to construction of location and access roads

b) **Location completion**

Notification will be given 24 hr prior to moving the drilling rig on location.

c) **Spud notice**

At least twenty-four (24) hours prior to spudding the well.

d) **Casing string and cementing**

At least twenty-four (24) hours prior to running casing and cementing all casing strings.

e) **BOP and related equipment tests**

At least twenty-four (24) hours prior to initial pressure tests.

f) **First production notice**

Within five (5) business days after the new well begins, or production resumes after well has been off production for more than ninety 90 days.

g) **Completion and work over**

At least twenty-four (24) hours prior to moving the rig on location.

H) Flare pit:

The flare pit will be located in corner C of the reserve pit out side the pit fence and 100 feet from the bore hole on the **east side of the location**. All fluids will be removed from the pit within 48 hours of occurrence.

13. **Lessees or Operator's representative and certification**

A) Representative

William A. Ryan

Rocky Mountain Consulting
290 South 800 East
Vernal, Utah 84078

Office	435-789-0968
Fax	435-789-0970
Cellular	435-828-0968

All lease operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

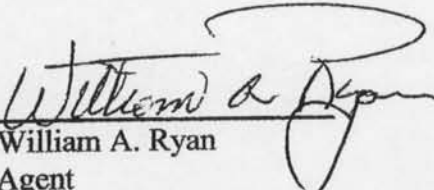
This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route,

that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work associated with the operation proposed herein will be performed by **Loadstone Operating, Inc.** and its contractors and subcontractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

Date 4/12/07


William A. Ryan
Agent
Rocky Mountain Consulting

Onsite Date:

Statement of use of Hazardous Material

No chemical(s) from the EPA's Consolidated list of Chemicals subject to Reporting Under Title III of the Superfund Amendments and Reauthorization, Act (SARA) of 1986. will be used, produced, transported, stored, disposed, or associated with the proposed action. No extremely hazardous substances, as defined in 40 cfr 355, will be used, produced, stored, transported, disposed, or associated with the proposed action.

If you require additional information please contact:

William A Ryan
Agent for Rosewood Resources, Inc.
Rocky Mountain Consulting
350 S. 800 E.
Vernal Utah, 84078

Telephone
(801) 789-0968 office
(801) 823-6152 cellular
(801) 789-0970 fax

SELF-CERTIFICATION STATEMENT

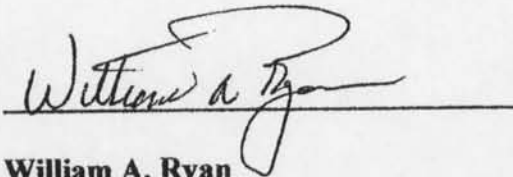
The following self-certification statement is provided per Federal requirements dated June 15, 1988.

Please be advised that Lodestone Operating Inc. are considered to be the operator of the following well.

**Evergreen 14-8-36-25
SE/SW, Section 8, T36S, R25E
Lease UTU-74436
Uintah County, Utah**

Lodestone Operating Inc. is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

BLM Bond No UTB 000255 provides statewide Oil and Gas Bond Coverage on Federal Lands.

A handwritten signature in dark ink, appearing to read "William A. Ryan", is written over a horizontal line.

**William A. Ryan
Agent
Rocky Mountain Consulting
290 S. 800 E.
Vernal UT 84078
435-789-0968 Office
435-828-0968 Cell
435-789-0970 Fax**

with Cut 0' at location center
 approximate quantities above reserve pit

Evergreen # 14-8-36-25

pad plan view

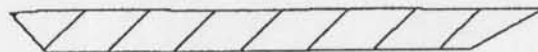


cut 2,104 cubic yards



fill 1,122 cubic yards

882 excess

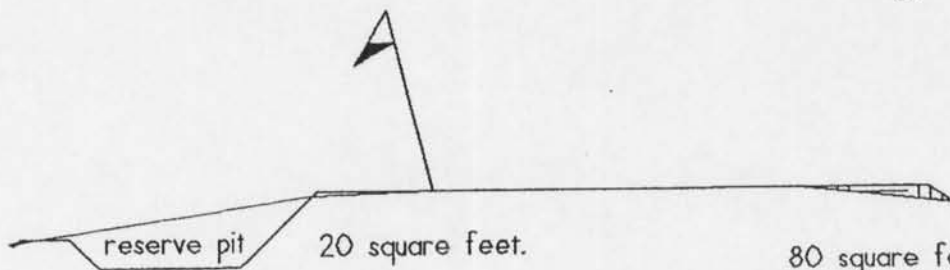


1337 square feet. 55



67 square feet.

90°

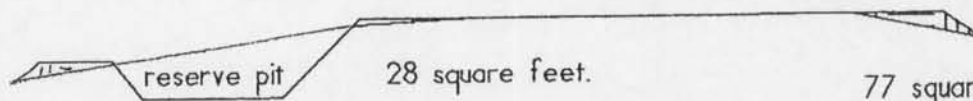


reserve pit

20 square feet.

80 square feet.

70°

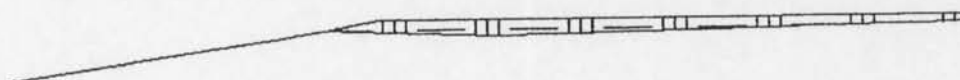


reserve pit

28 square feet.

77 square feet.

80°



510 square feet.

pad plan view



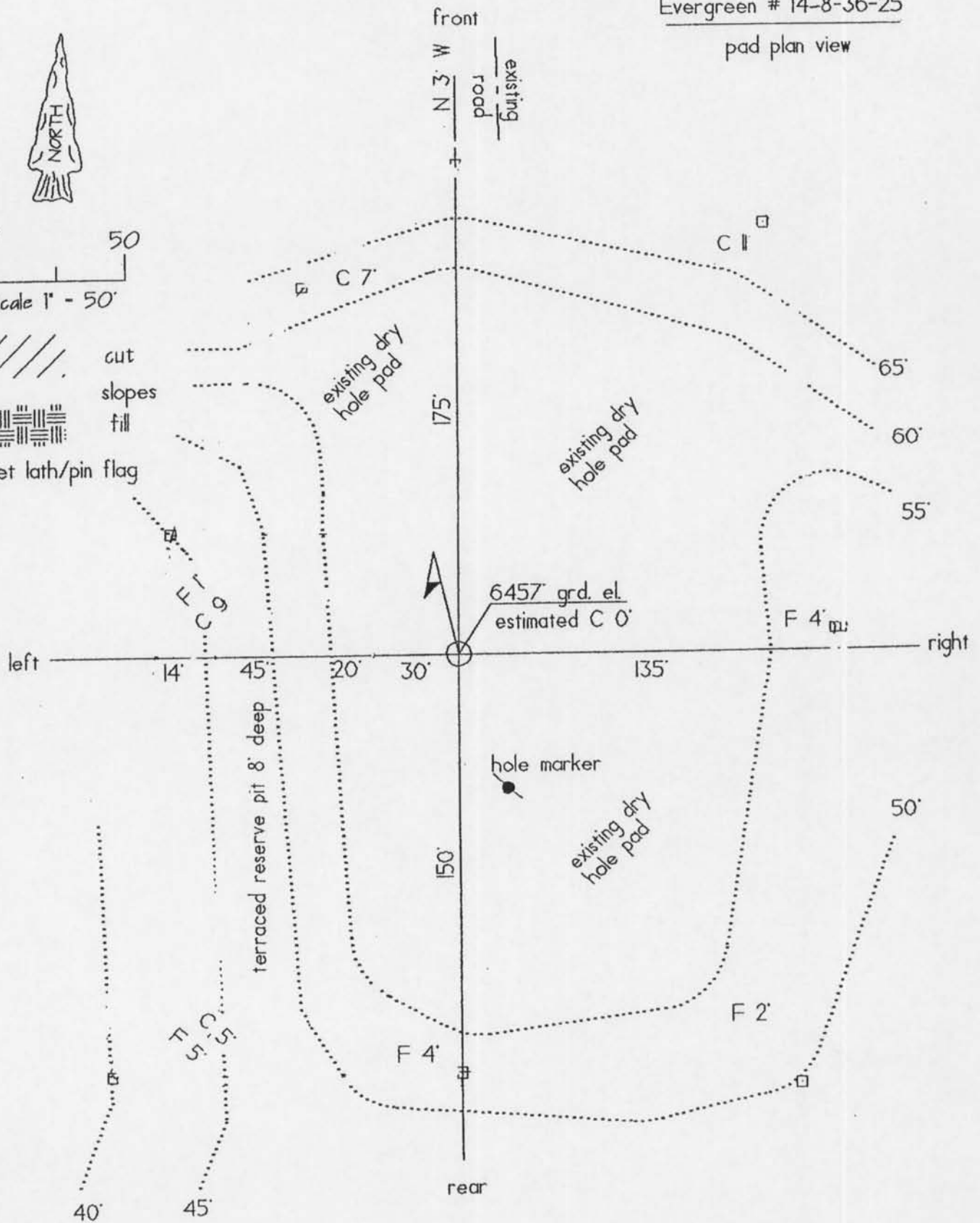
0' 25' 50'

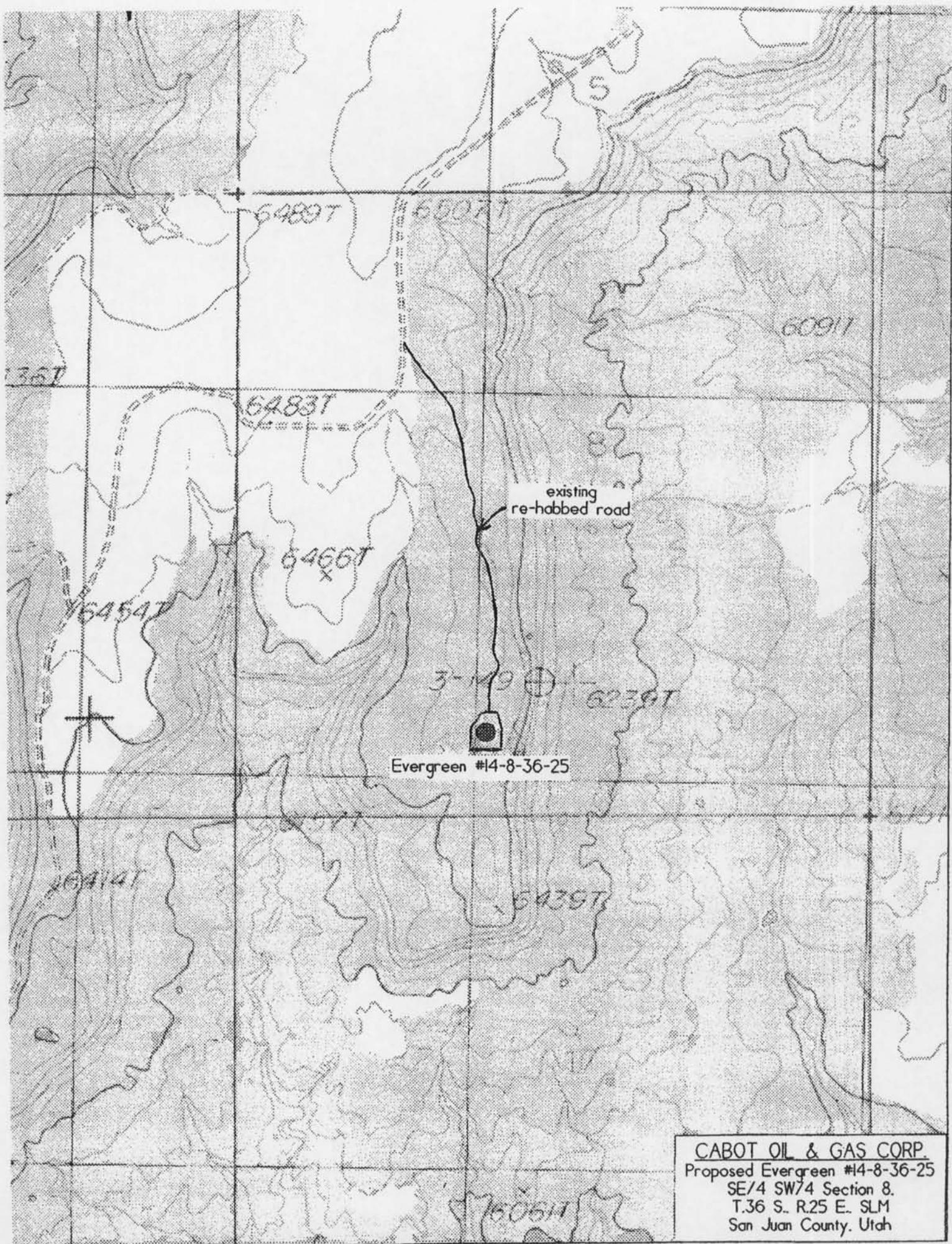
Scale 1" = 50'

///.

cut
slopes
fill

- set lath/pin flag





UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2008

5. Lease Serial No.
UTU-74436

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Lodestone Operating, Inc.

3a. Address
120 Hawthorn Pl
Portland, Texas 78374

3b. Phone No. (include area code)
361-877-7077

7. If Unit of CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Evergreen 14-8-36-25

9. API Well No.
43-037-31837

10. Field and Pool or Exploratory Area
Montezuma Creek

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW 1/4 SW 1/4 660' FSL & 2090' FWL Sec. 8-T36S-R25E

11. Country or Parish, State
San Juan, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
David M. Reavis

Title President

Signature

Date 05/11/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Assistant Field Manager,
Division of Resources
Office

Date 5/23/07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
MAR 07 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

UT4-74436

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

LODESTONE OPERATING, INC.

3a. Address

120 HAWTHORN PL.
PORTLAND, TX 78374

3b. Phone No. (include area code)

361-877-7077

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/4 SW/4 SEC. 8-T36S-R25E

7. If Unit of CA/Agreement, Name and/or No.

NA

8. Well Name and No.

EVERGREEN 14-8-36-25

9. API Well No.

43-037-31837

10. Field and Pool or Exploratory Area

MONTEZUMA CREEK

11. Country or Parish, State

SAN JUAN, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>BEGIN OPERATIONS</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

DUG OUT CELLAR AND HOT-TAPPED CAPPED 9 5/8" CASING-
NO PRESSURE. WELDED ON 7" STUB, 9 5/8" STUB, AND
STRIPPED ON BRADENHEAD. WILL RE-SET SLIPS WITH
RIG. NOW WAITING ON RIG.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

DAVID M. REAVIS

Title

PRESIDENT

Signature

[Signature]

Date

5/25/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

NOTED

Title

Division of Resources
Office

Date

11/1/07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 07 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-74436

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Lodestone Operating, Inc.

3a. Address
120 Hawthorn Pl
Portland, Texas 78374

3b. Phone No. (include area code)
361-877-7077

7. If Unit of CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Evergreen 14-8-36-25

9. API Well No.
43-037-31837

10. Field and Pool or Exploratory Area
Montezuma Creek

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW1/4 SW1/4 Sec. 8-T36S-R25E

11. Country or Parish, State
San Juan Co., UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>modify APD</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This Sundry is submitted to request permission to modify the BOP schematic proposed in the Application for Permit to Drill. Said application showed a BOP rated for 3000 psi working pressure. We hereby request permission to use a 2000 psi working pressure BOP. A schematic of this proposal is attached. The wellhead will remain 3000 psi working pressure rated.

Lodestone previously operated the Horsehead Point well located one mile south, and completed in the same reservoir as this well. The Horsehead Point had less than 2000 psi shut-in bottomhole pressure on initial completion. Tests on this well (the Evergreen 14-8-36-25) before it was plugged showed shut-in bottomhole pressures substantially less than 2000 psi.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

David M. Reavis

Title President

Signature

Date 05/30/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Assistant Field Manager,
Division of Resources

Date 6/6/07

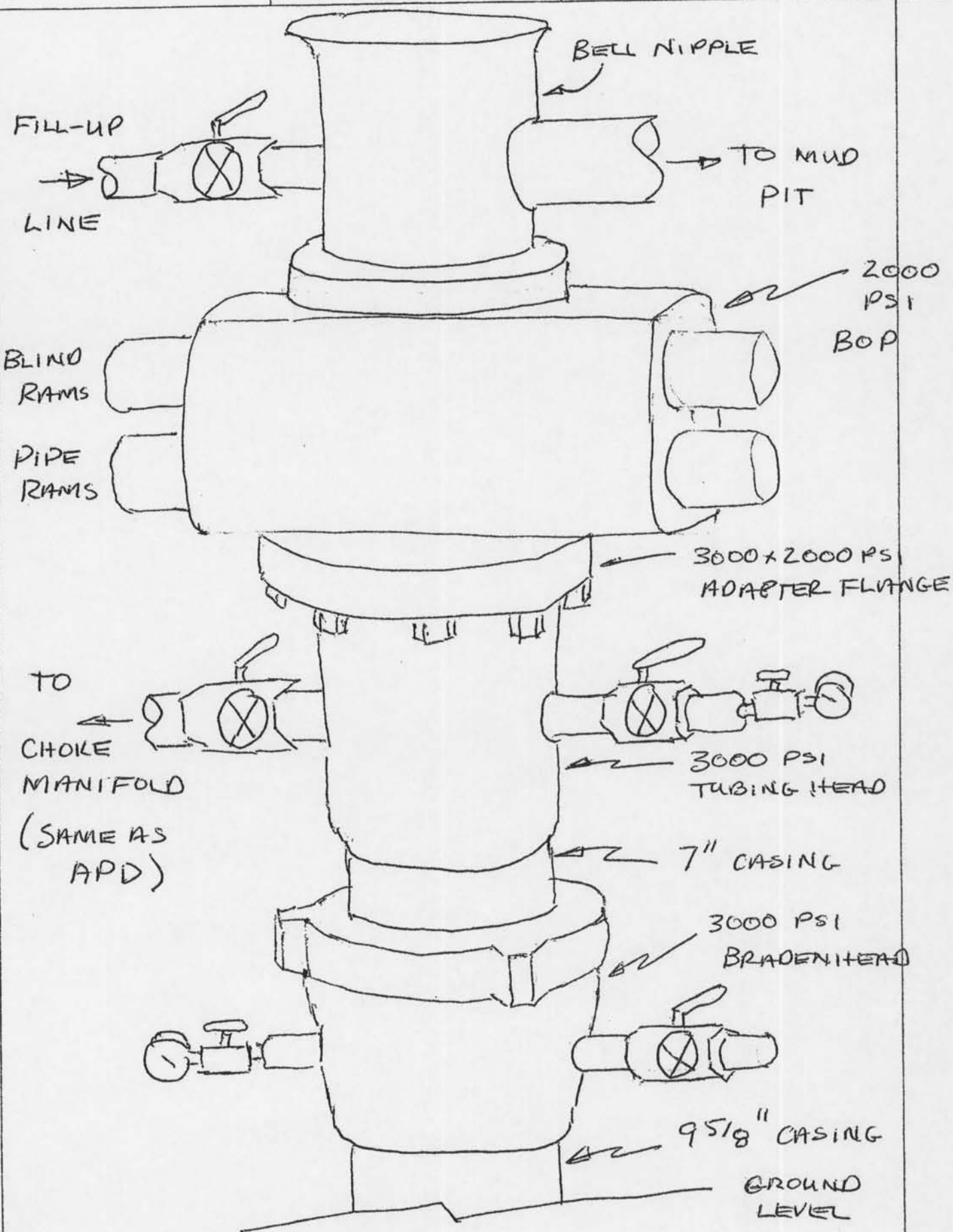
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 07 2008

DEPT OF OIL, GAS & MINING



PREPARED BY: D.M. REAVIS



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Evergreen 14-8-36-25	
2. TYPE OF WORK DRILL NEW WELL <input type="radio"/> REENTER P&A WELL <input checked="" type="radio"/> DEEPEN WELL <input type="radio"/>						3. FIELD OR WILDCAT WILDCAT	
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME	
6. NAME OF OPERATOR LODESTONE OPERATING, INC						7. OPERATOR PHONE 361 877-7077	
8. ADDRESS OF OPERATOR 120 Hawthorn Pl, Portland, TX, 78374						9. OPERATOR E-MAIL dmreavis@aol.com	
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU74436			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="radio"/> INDIAN <input type="radio"/> STATE <input type="radio"/> FEE <input type="radio"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="radio"/> INDIAN <input type="radio"/> STATE <input type="radio"/> FEE <input type="radio"/>	
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')	
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')	
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="radio"/> (Submit Commingling Application) NO <input checked="" type="radio"/>			19. SLANT VERTICAL <input checked="" type="radio"/> DIRECTIONAL <input type="radio"/> HORIZONTAL <input type="radio"/>	
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN	
LOCATION AT SURFACE	660 FSL 2090 FWL	SESW	8	36.0 S	25.0 E	S	
Top of Uppermost Producing Zone	660 FSL 2090 FWL	SESW	8	36.0 S	25.0 E	S	
At Total Depth	660 FSL 2090 FWL	SESW	8	36.0 S	25.0 E	S	
21. COUNTY SAN JUAN		22. DISTANCE TO NEAREST LEASE LINE (Feet) 660		23. NUMBER OF ACRES IN DRILLING UNIT 640			
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 0		26. PROPOSED DEPTH MD: 5250 TVD: 5250			
27. ELEVATION - GROUND LEVEL 6457		28. BOND NUMBER UTB 000255		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE City of Blanding, Utah			
ATTACHMENTS							
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES							
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER				<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)				<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)				<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
NAME David Reavis		TITLE President		PHONE 361 877-7077			
SIGNATURE		DATE 02/02/2009		EMAIL dmreavis@aol.com			
API NUMBER ASSIGNED 43037318370000		APPROVAL <div style="text-align: center;"> Permit Manager </div>					

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Cond	24	14	0	150		
Pipe	Grade	Length	Weight			
	Unknown	150	0.0			

CONFIDENTIAL

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2039		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	2027	36.0			

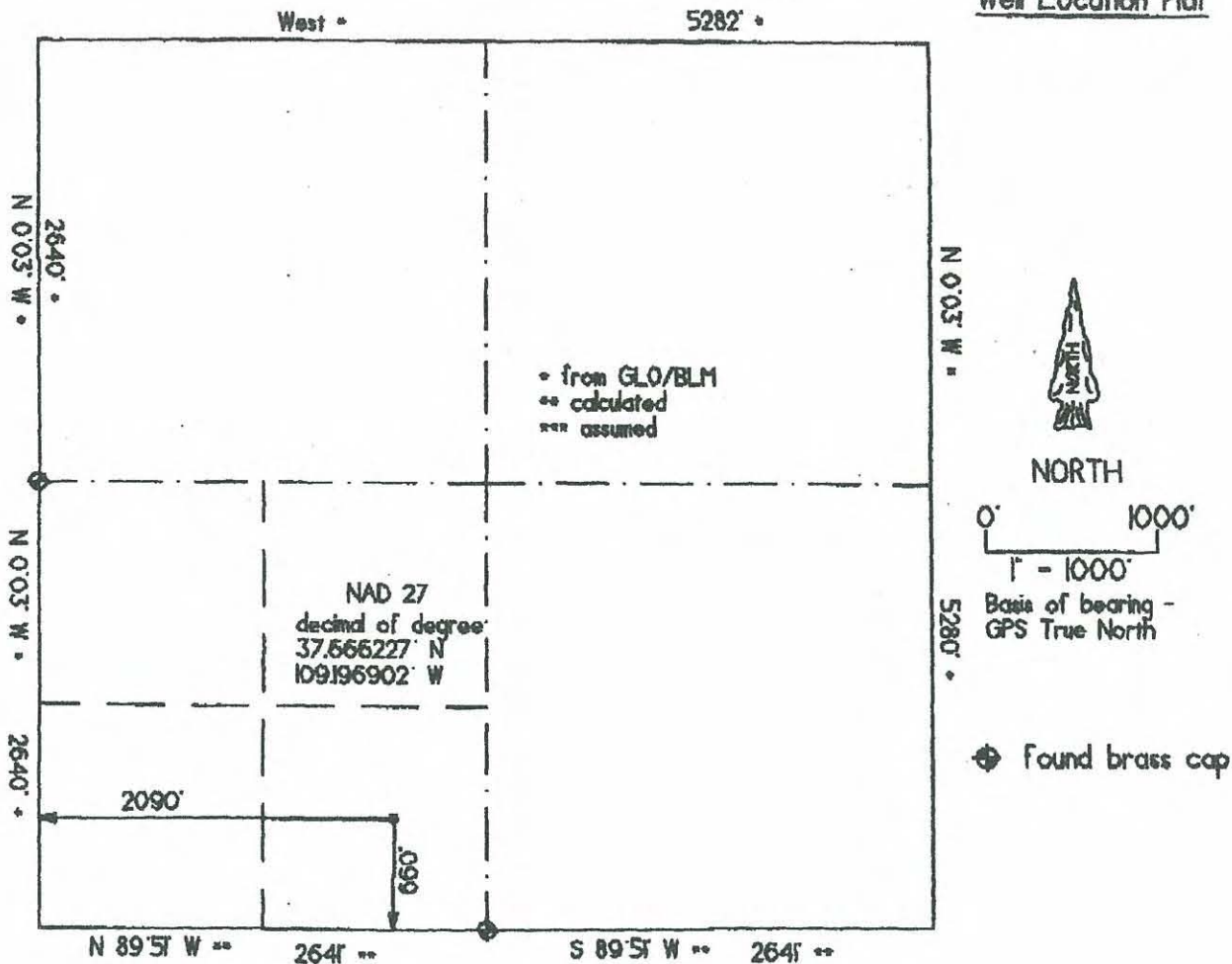
CONFIDENTIAL

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
I1	8.5	7	0	4885		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	4873	23.0			

CONFIDENTIAL

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Open	6.25	0	0	5250		
Pipe	Grade	Length	Weight			
		0	0.0			

CONFIDENTIAL

Well Location PlatWell Location Description

CABOT OIL & GAS CORP
EVERGREEN # 14-8-36-25
660' FSL & 2090' FWL
Section 8, T.36 S., R.25 E. SLM
San Juan County, UT
6457' grd. el. (from GPS)



5/25/05

Gerald G. Huddleston, LS

The above is true and correct to my knowledge and belief.

HUDDLESTON LAND SURVEYING - BOX KK - CORTEZ, CO - (970) 565-3330

Ten Point Plan

Lodestone Operating, Inc.

Evergreen #14-8-36-25

Surface Location SE ¼, SW ¼, Section 8, T36S, R25E

1. Surface Formation:

Dakota

2. Estimated Formation Tops and Datum: (based on logs)

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
Dakota	Surface	
+5940		
Jurassic	167	+5773
Entrada	1042	+4898
Navajo	1242	+4698
Kayenta	1645	+4295
Wingate	1806	+4134
Chinle	2040	+3900
Shinarump	2653	+3287
Moenkopi	2769	+3171
Hermosa	4764	+1176
Honaker Trail	4863	+1077
Horsehead Sand	4957	+983
Cactus Sand	5100	+840
TD	5225	+715

3. Producing Formation Depth:

Formation objectives include the Honaker Trail and its sub members, including the Horsehead Sand and the Cactus Sand.

4. Proposed Casing:

<u>Hole</u>	<u>Casing</u>	<u>Casing</u>	<u>Grade &</u>
<u>Size</u>	<u>Size</u>	<u>New/ Weight/Ft.</u>	<u>Thread</u>
<u>Used</u>			<u>Depth</u>

The following Strings have already been run by previous operator, Cabot:

12 1/2"	9 5/8 "	36#	J-55/STC/8rd	2039'
New				
8 5/8"				to 3627'
8 1/2"	7"	32#	J-55/LTC/8rd	4885'
New				

After drilling existing cement plugs, well will be completed open-hole from 7" csg.

to TD.

6 1/2" Open-hole completion 4885'-5225'

Cement Program:

9 5/8" and 7" casing have been set and cemented.

5. BOP and Pressure Containment Data:

The anticipated bottom hole pressure will be less than 3,000 psi. The maximum shut-in pressure on the Horsehead Point 18-44, located 1 1/4 miles S was 1575 psi from the Horsehead Sand.

A 3000-psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from the 8 5/8" surface casing. The BOP system including the casing will be pressure tested to the minimum standards set forth in "On Shore Order #2". The BOP will be mechanically checked daily during the drilling operation.

6. Mud Program:

Interval	Mud weight lbs./gal.	Viscosity Sec./Ot.	Fluid Loss MI/30 Min	Mud Type
0-4885'	8.4	No Control	No control	Water/Gel
4885'-TD	8.5	30	10-12	2% KCL/Starch

7. Auxiliary Equipment:

Upper Kelly cock, full opening stabbing valve, 2 1/2' choke manifold and pit level indicator.

8. Testing, Coring, Sampling and Logging:

Since this well is a re-entry with casing to the top of the objective intervals, no additional tests, cores, DST's, or logging will be conducted.

9. Abnormalities (including sour gas):

No abnormal pressures, temperatures or other hazards are anticipated. A flowing test of the Honaker Trail sands was conducted by the previous operator, and no H₂S or other hazardous materials or conditions were encountered.

10. Drilling Schedule:

The anticipated starting date is May15, 2007. Duration of drilling operations is expected to be 15 days.

LODESTONE OPERATING, INC.

13 POINT SURFACE USE PLAN

FOR WELL

EVERGREEN 14-8-36-25

LOCATED IN

SE 1/4, SW 1/4

SECTION 8, T. 36 S. - R. 25 E., S.L.B.&M. SAN JUAN COUNTY, UTAH

FEDERAL LEASE NUMBER: UTU 74436

SURFACE OWNERSHIP: FEDERAL

1. Existing Roads

To reach the Loadstone Operating, Inc. Evergreen 14-8-36-25 in Section 8,

T36S, R25E, from Monticello, Utah:

Proceed in an easterly, then southeasterly direction on US Highway 491 approximately 11.5 miles to Eastland, UT turnoff (County road 312). Proceed in a southerly direction on County road 3312 approximately 2.7 miles to the center of Eastland, UT. Continue on County road 312 in a southerly then southwesterly direction approximately 3.1 miles to the beginning of the access road to the location.

Total distance from Monticello, Utah to the proposed well location is approximately 18 miles.

All existing roads to this point are State roads, County Class D roads or BLM approved roads.

No upgrading and new construction will be required.

Please see the attached map B for additional details.

2. Planned Access Road

The existing road will be graded once per year and may be graded more often if required.

Please see the attached location Map B for additional details.

An off lease Right-of-Way will not be required.

All surface disturbances for the road and location will be within the lease boundary.

3. Location of Existing Wells

The following wells are located within a one mile radius of the location site.

- | | |
|--|------|
| A) Producing well | None |
| B) Water well | None |
| C) Abandoned well -- Quintana -- Monument Butte -- approx 50' south. | |
| D) Temp. abandoned well | None |
| E) Disposal well | None |
| F) Drilling/Permitted well | None |
| G) Shut in well | None |
| H) Injection well | None |
| I) Monitoring /obsvtn well | None |

4. Location of tank batteries, production facilities, and production gathering

service lines.

All production facilities are to be contained within the proposed location site. Please see the attached plat plan for a typical gas well separator installation and well site piping.

All permanent (on site for more than six months or longer) structures constructed or installed will be painted a Juniper Green color. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint color is Juniper Green.

All tanks will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank in the battery. The integrity of the dike will be maintained.

The operator will adhere to all site security guidelines and regulation identified in 43 efr 3126.7.

If the well is capable of economic production, a gas gathering line will be required and a produced water line may be required. These lines will be laid on the surface, except where crossing roads or other public or private access routes. The location, type, and installation of any line off the location pad will be determined after a specific application is filed for such line(s).

All off lease storage, off lease measurement, or commingling of production on the lease, will have prior written approval from the authorized officer.

The primary gas meter run will be located where custody of the gas is transferred from Operator to Gas Buyer and this point has not been determined. If the custody transfer point is located on the lease, then the meter at this point will be the primary meter. If the custody transfer point is located off the lease, then a secondary meter will be located on the wellsite location. The readings from this secondary meter will be compared to the primary meter for the purpose of discovering leaks in the gas flowline from the well to the custody transfer point.

The primary gas meter (and secondary meter, if so required) will be calibrated and the tanks strapped in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The authorized officer will be provided with a date and time for the initial meter calibration and all initial meter proving schedules. A copy of the meter calibration report will be submitted to the BLM's Monticello District Office and State of Utah, Division of Oil, Gas, and Mining. All measurement facilities will conform to API (American Petroleum Institute) and AGA (American Gas Association) standards for gas and liquid hydrocarbon measurement.

5. Location and type of water supply

Water for drilling and cementing the subject well will be trucked from Blanding, Utah, by Red Rock Well Service.

6. Source of construction materials

The location is still in existence from the previous drilling attempt by Cabot. No additional materials will be needed.

7. Methods for handling waste disposal

A) Pit construction and liners:

The previous reserve pit remains. This pit is equipped with liner and bird net. The liner is still in good condition. The bird net will be tightened so as to remain above the liquid surface. The reserve pit will be used to store water for drilling.

The reserve pit will be used to hold nonflammable materials such as cuttings, salt, drilling fluids, chemicals, produced fluids, etc. All materials stored in the reserve pit will be those mud chemicals acquired from a reputable mud company with documented chemical content, fluids and solids actually produced from the well, or treating and/or fracturing fluids acquired from reputable sources with documented chemical content. No fluids, chemicals, or materials other than from these sources will be stored in the reserve pit.

B) Produced fluids:

Produced water will be confined to the reserve pit, or if deemed necessary, a storage tank not to exceed 250 bbls will be utilized for a period not to exceed 90 days after drilling has been completed. It is anticipated that the well will be fractured and that fluids will be stored in the reserve pit and possibly other pits specifically constructed for that purpose. In that event, separate application via Sundry Notice will be made specifying the type, amount, and times of storage of fluids as well as the size and construction methods for any additional pits. After the time periods specified above, an application for approval for the method and location of permanent fluid disposal will be submitted to the authorized officer.

C) Garbage:

A trash cage fabricated from expanded metal will be used to hold trash on location and will be removed to an authorized land fill location.

D) Sewage:

A portable chemical toilet will be supplied for human waste.

E) Site clean-up:

After the drilling and work over rig is moved off the location the well site area will

be cleaned and all refuse removed.

8. Ancillary facilities

There are no ancillary facilities planned at this time and none are foreseen for the future.

9. Well-site layout and location.

The location is an existing location. No additional surface disturbance will be required.

Well-site layout

The wellsite will be laid out generally according to the attached diagram.

All pits will be fenced according to the following minimum standards:

A) The fence will be five (5) strands of barbed wire or thirty nine inch net wire with at least one strand of wire on top of the net wire.

B) The bottom wire shall be no more than 2 inches above the ground. If net wire is used, the topstrand of barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

C) Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

D) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 ft.

E) All wire shall be stretched by using a stretching device before it is attached to the corner posts.

10. Plans for restoration of the surface

Prior to construction of the location, the top 6 inches of soil material was stripped off the location and the pit area. Topsoil has been stockpiled in one distinct pile. Proposed placement of the topsoil is noted on the attached location plat. The topsoil pile will be seeded with the seed mix listed. When all drilling and completion activities have been completed and the pit back-filled, the topsoil from the pit area will be spread on the pit area. The pit area will be seeded when the soil has been spread.

The unused portion of the location (the area outside the dead men) will be recontoured.

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

Changes to the drainage during the construction activities shall be restored to the original line of flow or as near as possible when the pit is back-filled.

All disturbed areas will be recontoured to the approximate natural contours. Prior to back filling the pit the fences around the reserve pit will be removed. The reserve pit will be reclaimed within 90 days of well completion. If the reserve pit has not dried sufficiently to allow back filling, an extension on the time requirement for back filling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rainfall and run-off from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert run-off as needed.

In the event that the well is plugged and abandoned, when restoration activities above have been completed the location site and access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface.

A) Seeding dates:

Seed will be spread when the top soil is stock piled and when reclamation work is performed. The seed mix and quantity listed will be used whether the seed is broadcast or drilled.

B) Seed Mix

To be determined by the Authorized Officer.

11. Surface ownership:

Access Road:	Federal
Location:	Federal
Pipeline:	None

12. Other information

A) Vegetation:

The area is on a ridge, with surrounding vegetation of Pinion and Juniper trees. The previous wellsite was not re-habbed, so no new disturbance of vegetation will occur.

B) Dwellings:

There are no dwellings or other facilities within a one mile radius of the location.

C) Archeology and Paleontology:

A previous survey of the location and access road were made, less than two

years ago. No significant cultural resources were encountered.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the antiquities act of June 8, 1906) are discovered, all operations which would affect such sites will be suspended and the discovery reported promptly to the surface management agency.

D) Water:

No water resources presently exist in the area. All water used for operations will be trucked.

E) Chemicals:

No pesticides, herbicides or other possibly hazardous chemicals will be used without the Division of Wildlife Resources approval.

F) Notification:

The Division of Wildlife Resources and the Division of Oil and Gas will be notified as follows.

a) Location construction

At least forty eight (48) hours prior to construction of location and access roads.

b) Location completion

Notification will be given 24 hr prior to moving the drilling rig on location.

c) Spud notice

At least twenty-four (24) hours prior to spudding the well.

d) Casing string and cementing

At least twenty-four (24) hours prior to running casing and cementing all casing strings.

e) BOP and related equipment tests

At least twenty-four (24) hours prior to initial pressure tests.

f) First production notice

Within five (5) business days after the new well begins, or production resumes after well has been off production for more than ninety 90 days.

g) Completion and work over

At least twenty-four (24) hours prior to moving the rig on location.

13. Lessees or Operator's representative and certification

A) Representative

David M. Reavis
President
Lodestone Operating, Inc.

CONFIDENTIAL

Office/Cell 361-877-7077
Fax 361-877-7077
Email: dmreavis@aol.com

All lease operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route, that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work associated with the operation proposed herein will be performed by Lodestone Operating, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

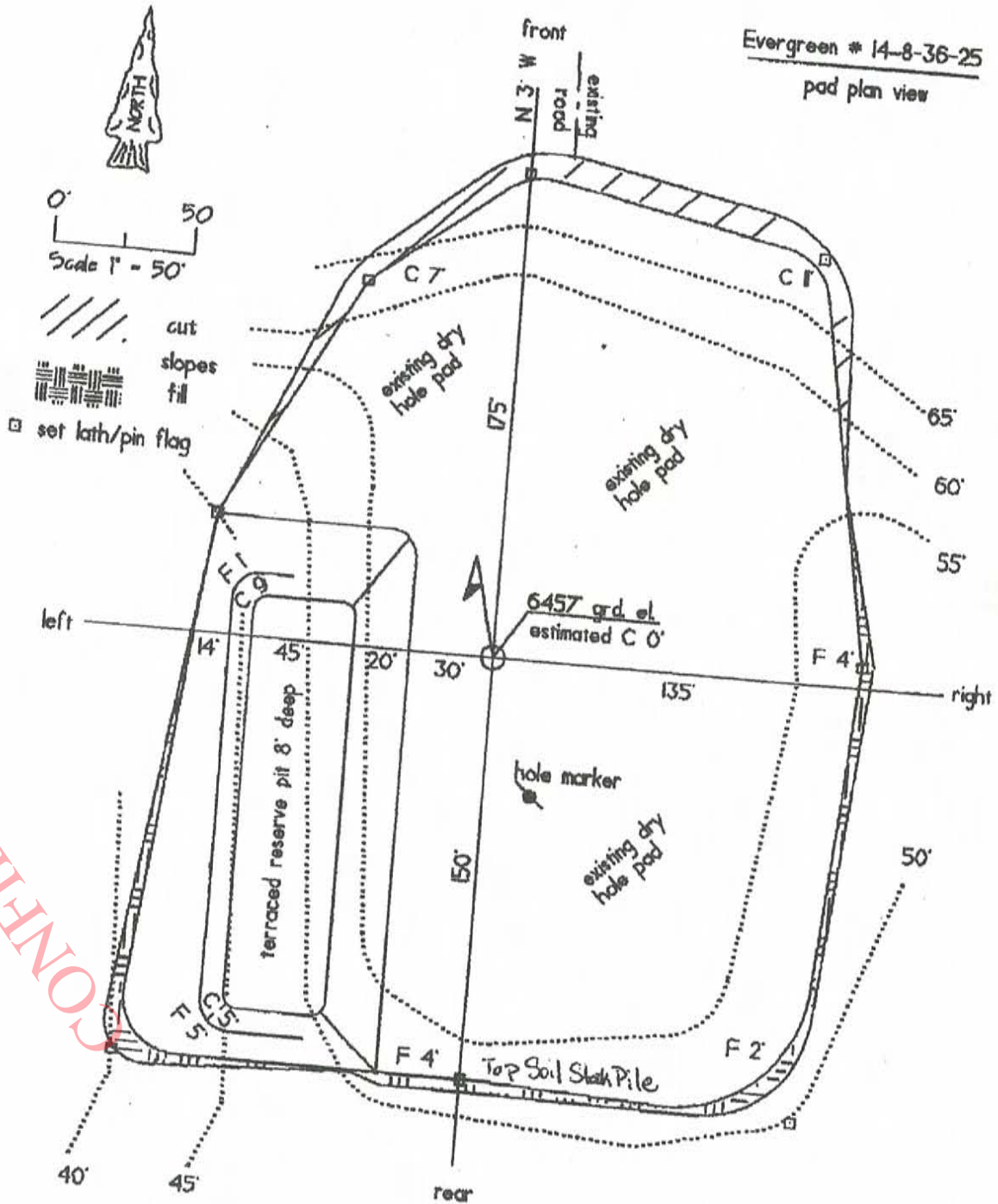
Date 03/15/07

By: /s/
David M. Reavis

President
Lodestone Operating, Inc.

CONFIDENTIAL

Evergreen # 14-8-36-25
pad plan view



with Cut 0' at location center
approximate quantities above reserve pit

Evergreen # 14-8-36-25

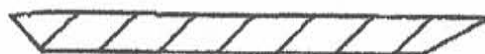
pad plan view



cut 2104 cubic yards

fill 1122 cubic yards

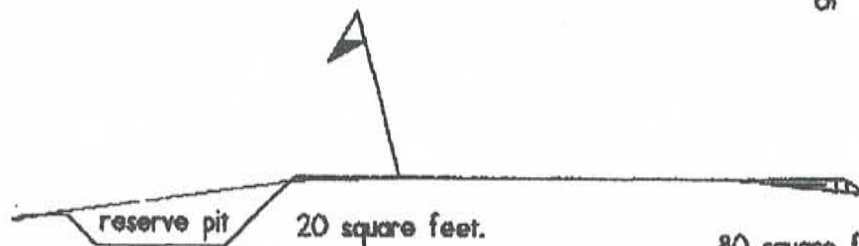
882 excess



1337 square feet. 85



67 square feet.



90'



70'

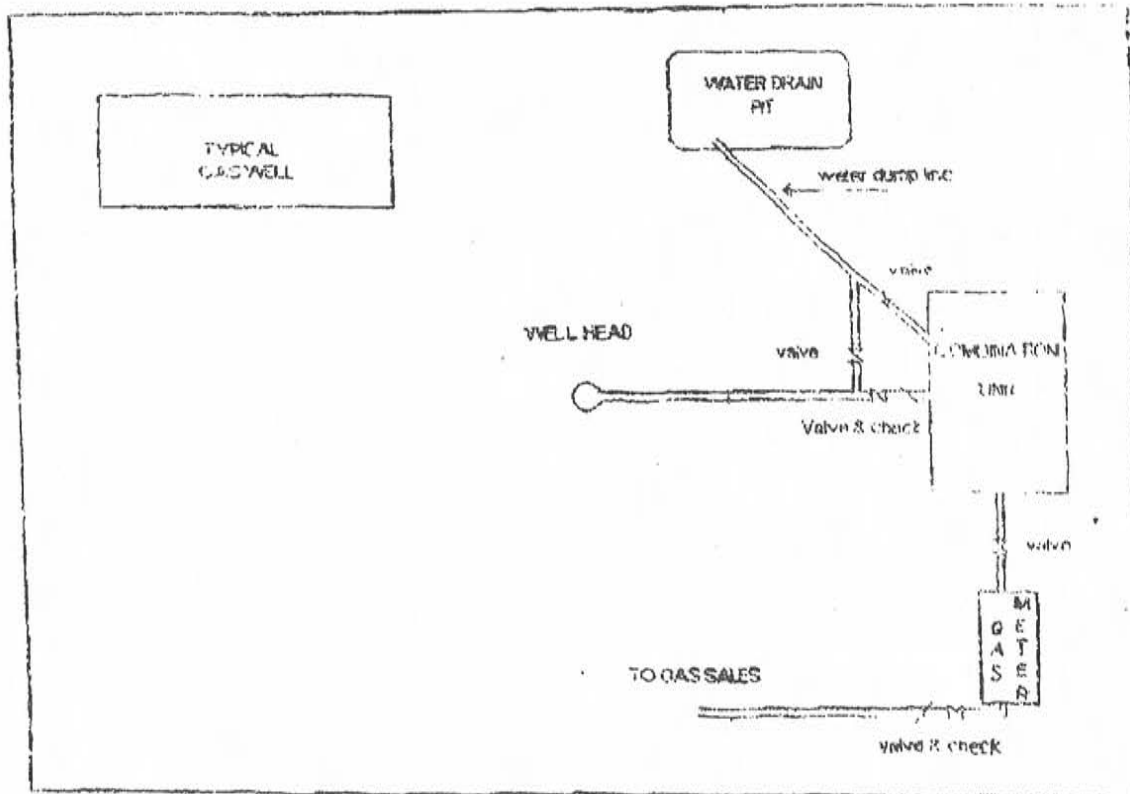
77 square feet.

80'



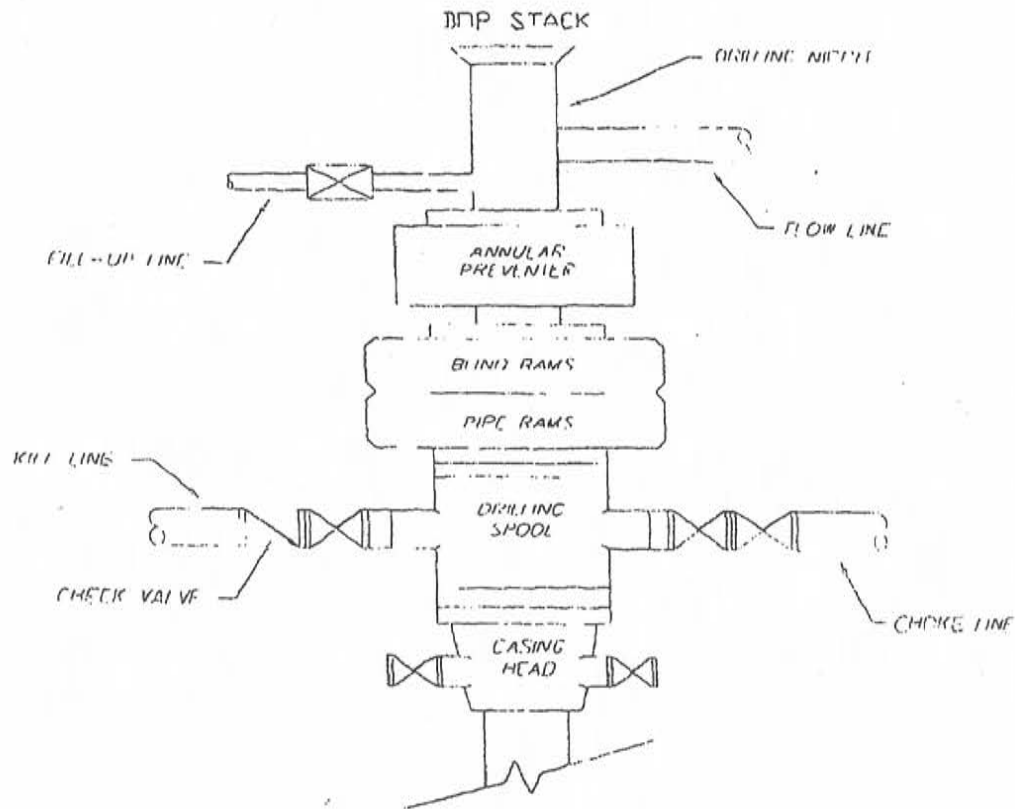
510 square feet.

CONFIDENTIAL

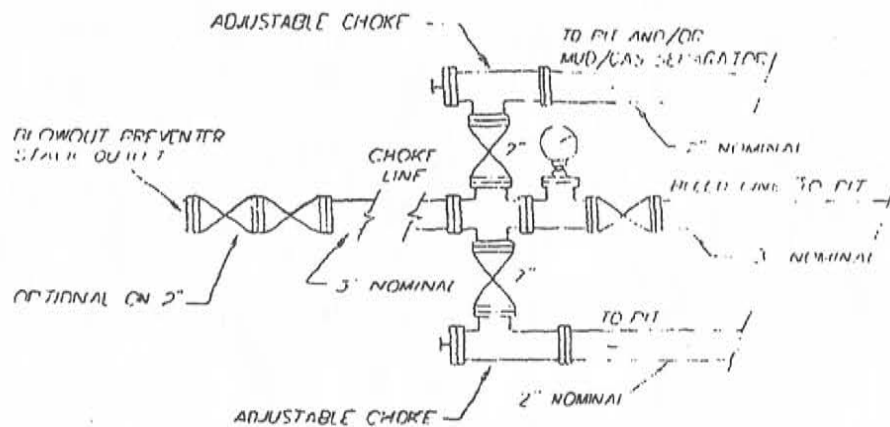


CONFIDENTIAL

TYPICAL 3,000 p.s.i.
BLOWOUT PREVENTER SCHEMATIC

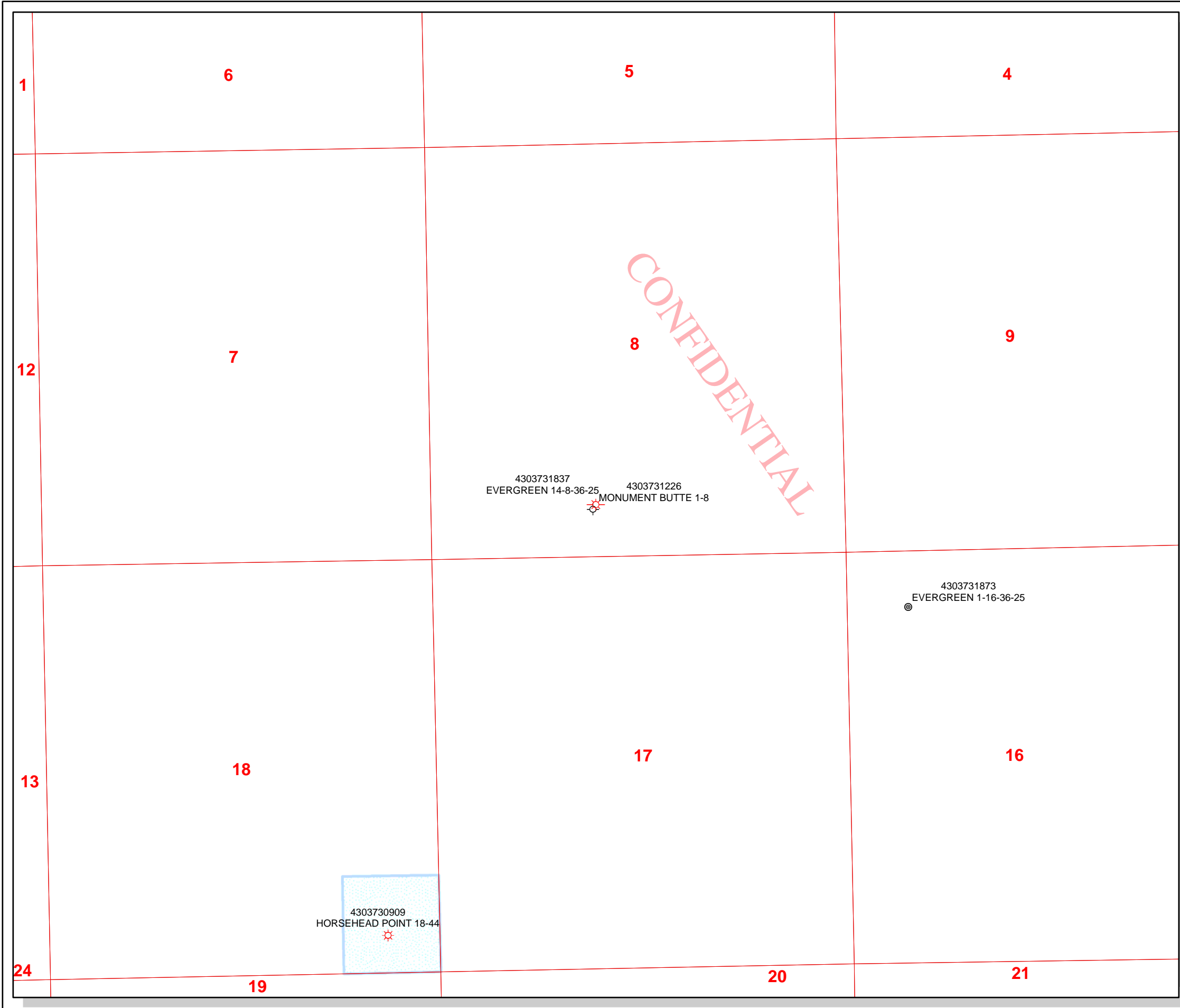


TYPICAL 3,000 p.s.i.
CHOKE MANIFOLD SCHEMATIC





CABOT OIL & GAS CORP.
Proposed Evergreen #14-8-36-25
SE/4 SW74 Section 8.
T.36 S. R.25 E. SLM
San Juan County, Utah

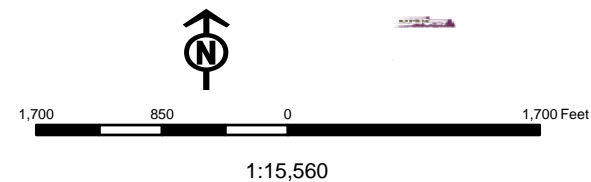


API Number: 4303731837
Well Name: EVERGREEN 14-8-36-25
Township 36.0 S Range 25.0 E Section 08
Meridian: SLBM
Operator: LODESTONE OPERATING, INC

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
ACTIVE
EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED
Fields
STATUS
ACTIVE
COMBINED
Sections

Wells Query Events
X <all other values>
GIS_STAT_TYPE
<Null>
APD
DRL
GI
GS
LA
NEW
OPS
PA
PGW
POW
RET
SGW
SOW
TA
TW
WD
WI
WS



'APIWellNo:43037318370000'

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 1/27/2009

API NO. ASSIGNED: 43037318370000

WELL NAME: Evergreen 14-8-36-25

OPERATOR: LODESTONE OPERATING, INC (N2292)

PHONE NUMBER: 361 877-7077

CONTACT: David Reavis

PROPOSED LOCATION: SESW 08 360S 250E

Permit Tech Review: ☒

SURFACE: 0660 FSL 2090 FWL

Engineering Review: ☐

BOTTOM: 0660 FSL 2090 FWL

Geology Review: ☒

COUNTY: SAN JUAN

LATITUDE: 37.66623

LONGITUDE: -109.19696

UTM SURF EASTINGS: 659028.00

NORTHINGS: 4170108.00

FIELD NAME: WILDCAT

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU74436

PROPOSED FORMATION: HNKRT

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ **PLAT**

☒ **Bond:** FEDERAL - UTB 000255

☐ **Potash**

☐ **Oil Shale 190-5**

☐ **Oil Shale 190-3**

☐ **Oil Shale 190-13**

☒ **Water Permit:** City of Blanding, Utah

☐ **RDCC Review:**

☐ **Fee Surface Agreement**

☐ **Intent to Commingle**

LOCATION AND SITING:

☐ **R649-2-3.**

Unit:

☒ **R649-3-2. General**

☐ **R649-3-3. Exception**

☒ **Drilling Unit**

Board Cause No: R649-3-2

Effective Date:

Siting:

☐ **R649-3-11. Directional Drill**

Comments: Presite Completed
050629 OP REQ CONF STATUS:050706 ENTITY ADDED:

Stipulations: 3 - Commingling - dmason
4 - Federal Approval - dmason



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Evergreen 14-8-36-25
API Well Number: 43037318370000
Lease Number: UTU74436
Surface Owner: FEDERAL
Approval Date: 2/3/2009

Issued to:

LODESTONE OPERATING, INC, 120 Hawthorn Pl, Portland, TX 78374

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

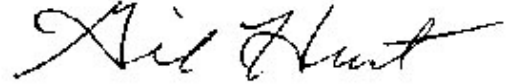
Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

Reporting Requirements:

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Approved By:

A handwritten signature in black ink, appearing to read "Gil Hunt". The signature is fluid and cursive, with a long horizontal stroke extending from the end.

Gil Hunt
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

MOAB FIELD OFFICE

2007 JUN 25 PM 3:17

5. Lease Serial No.

74436

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Lodestone Operating, Inc.

3a. Address
120 Hawthorn Pl., Portland, Texas 78374

3b. Phone No. (include area code)
361-877-7077

7. If Unit of CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Evergreen 14-8-36-25

9. API Well No.
43-037-31837

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW/4 SW/4 Sec. 8-T36S-R25E

10. Field and Pool or Exploratory Area
Montezuma Creek

11. Country or Parish, State
San Juan, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other continue re-entry operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/1/07 MI, RU Red Rock Well Service Rig #4. Picked up 70K on 7" csg and set slips. Cut off and welded on tubinghead. NU 5K psi BOP's w/ hydr. accumulator and full choke manifold. Moved in 2 7/8" work string, pipe racks, catwalk, misc. equip.
6/4/07 MI power swivel and pump. RU flowlines to choke manifold. Continue RU.
6/5/07 Rig repair
6/6/07 Filled pit w/ FW. Attempted to test BOP's, manifold, and casing - did not test. Permission from BLM to drill top plug and retest. GIH with 6 1/4" blade bit, sub, and 2 7/8" tbg. Tag first plug at 21' and drill out at 48'. (drilled 8' wooden 4x4). POOH. Close blind rams. NOTE: "spudded" at 3:30 PM, 6/6/07.
6/7/07 Tested blind rams, choke manifold, piping, and casing. Pressured to 2140 psi, lost <30 psi in 30 min. Ran tbg sub w/ TIW on top, retested w/ pipe rams to 2100 psi - lost <30 psi in 30 min. Test passed per Jeff Brown w/ BLM. Picked up 6 1/4" blade bit, sub, 6- 3 1/2" drill collars, xover, 2 7/8" tubing, GIH to plug #2 at 1878'. Drilled to 1969', circ. 30 min, set back swivel, make up TIW valve on tubing, close pipe rams.
6/8/07 Continue drilling, circ. 10 min between conns. Dropped thru plug at 2104'. GIH to 2541' - tagged. Rig up swivel and drill soft cement to 2630'. Make up TIW valve and close pipe rams.
6/9/07 GIH to 3077'. Drilled to 3156' - lost torque, stopped drilling. Circ 30 min and POOH. Twisted off tbg at 1901'. Close blind rams.
6/10/07 Laid down 2 7/8" work string and replaced with different 2 7/8" work string. GIH with fishing tools and retrieve fish. Make up TIW valve and close pipe rams.
6/11/07 Finish laying down fish. Bit looks very good. Re-run bit #1, collars, tbg. Continue drilling to 3181' could not make any more hole. POOH - bit partially plugged but looks ok. Close blind rams.
6/12/07 GIH with J-2 type rock bit. Drill up wood and rubber for 2' - then cement to 3224'. GIH - tagged at 3586'. Rotate and circ. thru soft cement, heavy mud to 3965'. Circ. several gas bubbles but no gas kicks. GIH to top of plug #4 at 4593'. Drill to 4682'. Circ 30 min, make up TIW valve and close pipe rams

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
David M. Reavis

Title President

Signature

Date 06/19/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Division of Resources
Title Moab Field Office

Date

7/3/07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 07 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

RECEIVED
MOAB FIELD OFFICE

5. Lease Serial No. 74436

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Lodestone Operating, Inc.

3a. Address
120 Hawthorn Pl
Portland, Texas 78374

3b. Phone No. (include area code)
361-877-7077

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW1/4 SW1/4 Sec. 8-T36S-R25E

7. If Unit of CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Evergreen 14-8-36-25

9. API Well No.
43-037-31837

10. Field and Pool or Exploratory Area
Montezuma Creek

11. Country or Parish, State
San Juan, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Continue re-entry operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/15/07 Drill to 4727' - dropped thru plug #4. Took immediate gas kick - well flowed gas and water for 45 min. Shut off pump - well started unloading water from backside up tubing. Shut well in. ISIP=95 psi, 15 min SIP=125 psi. Fill backside with 35 bbls fresh water. Circulate fresh water down casing, holding 325 psi on tubing and 400 psi on casing for 45 min. Well dead. GIH to 4950', did not tag anything. Circ. 30 min, well dead. Continue GIH and tagged at 5057'. Pull back up into 7" casing at 4850'. Make up TIW valve and close pipe rams.

6/18/07 Rig up slickline unit and GIH with 2.25" drift to confirm tubing tally. Slickline was 5' shallow. Move in water trucks and circulate hole with 185 bbls 2% KCL. Hole took less than 1 bbl over weekend. Continue circ. and mix 25 sx starch to control water loss. Make up TIW valve and close pipe rams.

6/19/07 GIH to 5057' and drill to 5095' - then dropped thru cement. Got heavy gas-cut mud, oil show on pits. Wash down to 5150' - circ 30 min. POOH, laying down 2 7/8" work string. Close blind rams. Clean mud pit and move in 2 3/8" production string.

6/20/07 Change out pipe rams to 2 3/8". Make up BHA, GIH with 2 3/8" tubing. Circ. hole with 200 bbls clean 2% KCL. Set packer with 12K compression and land donut in head. Pressure down backside to 2000 psi for 30 min - packer, donut, and casing holding. Ran string as follows: 7" R-3 DG packer, 2 7/8"x2 3/8" swedge, 1 25/32" SN. 152 jts of J-55 tubing. SN at 4857', top of packer at 4859', end of string at 4868'. Set packer in last jt above 7" casing shoe at 4885'. ND BOP's and NU 3000 psi tree. Clean pit, rig down re-entry rig.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

David M. Reavis

Title President

Signature

Date 06/20/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Title Division of Resources

Date 7/5/07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office
MOAB Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
MAR 07 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other CONFIDENTIAL - TIGHT HOLE		5. Lease Serial No. UTU-74436
2. Name of Operator Lodestone Operating, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 120 Hawthorn Pl Portland, Texas 78374	3b. Phone No. (include area code) 361-877-7077	7. If Unit of CA/Agreement, Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE/4 SW/4 660' FSL & 2090' FWL Sec. 8-T36S-R25E SLM		8. Well Name and No. Evergreen 14-8-36-25
		9. API Well No. 43-037-31837
		10. Field and Pool or Exploratory Area Montezuma Creek
		11. Country or Parish, State San Juan, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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6/21/07 MI, RU completion rig with swab drum. Ru to swab - tag fluid at surface. Swab down to SN at 4857' - well making gas. Packer holding, made 19 bbls load water. SD swab - continue to flow gas, rate increasing steadily. At 10:00 pm, rate = 50 MCFD, no fluid, shut well in for buildup.


6/22/07 SITP = 1255, pressure increasing. SICP=0. Blow well down to 210 psi, take gas sample. RU 2" orifice well tester, flow well to pit thru tester. flow well for 4 hours, rate steady at end of test = 41 MCFD at 180 psi FTP. No fluid produced during test. GIH with swab, recovered 400' fluid, slight oil cut on top. Flow well 1 hr, re-run swab - rec. 1 bbl. Flow 1 hr., re-run swab - hole dry. Well flowing approx 50 MCFD, no fluid. Note: all fluid recovered was load water, plus trace light oil. RD, MO completion rig. Shut well in.

6/23/07 SITP = 1570 psi. SICP = 0. Remove gauges. Pull handles off ball valves. Chain and lock master valve.


WELL COMPLETED 6/22/07 AS FLOWING GAS WELL.

WELL SHUT IN - WAIT ON PIPELINE

Pipeline survey and arch study will commence in approx. 1 month.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) David M. Reavis		Title President
Signature 		Date 06/25/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title Division of Resources Moab Field Office	Date 7/3/07
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAR 07 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: Confidential - tight Hole

2. Name of Operator
Lodestone Operating, Inc.

3. Address 120 Hawthorn Pl
Portland, Texas 78374

3a. Phone No. (include area code)
361-877-7077

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SE/4 SW/4 660' FSL & 2090' FWL Sec. 8-T36S-R25E

At top prod. interval reported below Same

At total depth Same

14. Date Spudded 06/06/2007 15. Date T.D. Reached 06/20/2007 16. Date Completed 06/22/2007
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 5150' TVD 5150' 19. Plug Back T.D.: MD 5150' TVD 5150'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Run By Cabot in July, 2005 - already submitted Neu/GR/Cal, Temp., Ind., Neu/Dens

20. Depth Bridge Plug Set: MD NA TVD
22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24"	14"	Conductr	12' (GL)	150'		Redi-mix			
12 1/4"	9 5/8" J-55	36# LTC	12'	2039'		450 sx prem Lit	173	Surface - Cir	
						222 sx Type III	58		
8 1/2"	7" J-55	23# LTC	12'	4885'		398 sx Prem Lit	156	980'-Cal	
						148 sx Type III	36		
6 1/4"	open-hole		4885'	5150'					

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	4868'	4859'						

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Honaker Trail	4885'	5150'	Open-hole			natural
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
	None

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/21/07	6/22/07	4	→	Tr	7	0	60 (est)	.65 (est)	Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64	180 FTP	0 CP	→	Tr	41	0	100,000/1 est	SI - Wait on Pipeline Note: Gas sample taken - will be sent	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

MAR 07 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Dakota - surf., Jurassic-167, Entrada-1042, Navajo-1242, Kayenta-1645, Wingate-1806, Chinle-2040, Shinarump-2653, Moenkopi-2769, Hermosa-2764, Honaker Trail-4863, TD in Honaker Trail

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Culter (Moenkopi)	3175'	3180'	Salt water zone, reported by Cabot during drilling	Sand	3175'
Honaker Trail	4959'	4971'	Porous, gas productive	Sand - Horsehead Sand	4959'
Honaker Trail	5100'	5110'	Porous, gas productive	Sand - "Cactus" sand	5100'

32. Additional remarks (include plugging procedure):

This is a re-entry of the well drilled to 5250' in July, 2005 by Cabot - same well name, same API number. Logs, formations, surf. and interm. casing same as reported previously by Cabot

CONFIDENTIAL - TIGHT HOLE

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.)

☐ Geologic Report

☐ DST Report

☐ Directional Survey

☐ Sundry Notice for plugging and cement verification

☐ Core Analysis

☒ Other: Sundry Reports for re-entry Operations, Gas Analysis to follow

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David M. Reavis

Title President

Signature /s/

Date 06/25/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

RECEIVED

(Form 3160-4, page 2)

MAR 07 2008

DIV. OF OIL, GAS & MINING



2030 AFTON PLACE
FARMINGTON, N.M. 87401
(505) 325-6622

ANALYSIS NO. LS270001
CUST. NO. 46505 - 10000

WELL/LEASE INFORMATION

CUSTOMER NAME	LODESTONE OPERATING, INC.	SOURCE	N/A
WELL NAME	EVERGREEN 14-8	PRESSURE	200 PSI G
COUNTY/ STATE	SAN JUAN UT	SAMPLE TEMP	N/A DEG.F
LOCATION		WELL FLOWING	N/A
FIELD		DATE SAMPLED	06/22/2007
FORMATION		SAMPLED BY	
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS SAMPLE CONTAINED ABOUT 2 TBSP. OF LIQUID.

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR *
NITROGEN	18.798	0.0000	0.00	0.1818
CO2	0.016	0.0000	0.00	0.0002
METHANE	70.982	0.0000	718.55	0.3932
ETHANE	5.895	1.5757	104.56	0.0612
PROPANE	2.314	0.6371	58.36	0.0352
I-BUTANE	0.396	0.1295	12.91	0.0079
N-BUTANE	0.726	0.2289	23.74	0.0146
I-PENTANE	0.210	0.0768	8.42	0.0052
N-PENTANE	0.223	0.0808	8.96	0.0056
HEXANE PLUS	0.440	0.1963	23.27	0.0146
TOTAL	100.000	2.9251	958.77	0.7196

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z)	1.0020
BTU/CU.FT (DRY) CORRECTED FOR (1/Z)	961.0
BTU/CU.FT (WET) CORRECTED FOR (1/Z)	945.1
REAL SPECIFIC GRAVITY	0.7209

GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	955.8
DRY BTU @ 14.696	958.8
DRY BTU @ 14.730	961.0
DRY BTU @ 15.025	980.2

CYLINDER #	2118
CYLINDER PRESSURE	202 PSIG
DATE RUN	06/27/2007
ANALYSIS RUN BY	ROSEANN MUNIZ

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2008

FROM: (Old Operator):
 N2292-Lodestone Operating, Inc.
 120 Hawthorn Place
 Portland, TX 78374

Phone: 1 (361) 877-7077

TO: (New Operator):
 N3565-Willstar Energy GP, LLC
 950 Echo Lane, Suite 355
 Houston, TX 77024

Phone: 1 (713) 255-9400

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
EVERGREEN 14-8-36-25	08	360S	250E	4303731837	14801	Federal	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/26/2009
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 11/10/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/22/2009
- a. Is the new operator registered in the State of Utah: _____ Business Number: 7145550-0161
- a. (R649-9-2)Waste Management Plan has been received on: _____ requested 2/19/2009
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 11/4/2008 BIA
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/26/2009
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/26/2009
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000339
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: Well was re-entered and sold prior to Division's approval of the reentry.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER. U-74436
2. NAME OF OPERATOR. Willstar Energy GP, LLC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR: 950 Echo Lane, Ste 355 Houston TX 77024	7. UNIT or CA AGREEMENT NAME. NA
PHONE NUMBER. 713-255-9400	8. WELL NAME and NUMBER. Evergreen 14-8-36-25
9. API NUMBER: 43-037-31837	10. FIELD AND POOL OR WILDCAT: Montezuma Creek
4. LOCATION OF WELL FOOTAGES AT SURFACE: SE1/4 SW1/4 QTR/4 SEC. TOWNSHIP, RANGE, MERIDIAN: 660' FSL & 2090' FWL Sec. 8 T35S R25E SLB&M	COUNTY: San Juan STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SISO TRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Willstar Energy GP, LLC is taking over operations of the above captioned well effective October 2008, and is responsible under the terms and conditions of the lease for operations conducted thereon. Bond coverage for this well will be provided by BLM bond # UTB000339.

LODESTONE OPERATING, INC.
BY: David M. Reeves
DAVID M. REEVES - PRES.

NAME (PLEASE PRINT) William A. Blackwell TITLE Manager
SIGNATURE William A. Blackwell DATE March 3, 2009

(This space for State use only)

APPROVED 2/26/09
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
MAR 03 2009

DIV. OF OIL, GAS & MINING

faxed 2/23/09

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
LODESTONE OPERATING, INC. *N2292*

3. ADDRESS OF OPERATOR:
120 Hawthorne Pl CITY Portland STATE TX ZIP 78374

PHONE NUMBER:
(361) 877-7077

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 660' FSL & 2090' FWL

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 8 36S 25W S

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-74436

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
NA

8. WELL NAME and NUMBER:
Evergreen 14-8-36-25

9. API NUMBER:
43-037-31837

10. FIELD AND POOL, OR WILDCAT:
Montezuma Creek

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please transfer Operator to:

Willstar Energy GP, LLC *effective Oct 2008*

NAME (PLEASE PRINT) David M. Reavis

TITLE President

SIGNATURE *[Signature]*

DATE 2/23/2009

(This space for State use only)

APPROVED *2126109*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

Filed 2/23/09

RECEIVED

FEB 26 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Willstar Energy GP, LLC

N3565

3a. Address

950 Echo Lane, Suite 355, Houston, TX 77024

3b. Phone No. (include area code)

(713)255-9400

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

SE¼ SW¼; 660' FSL & 2090' FWL Sec. 8 T35S R25E

5. Lease Serial No.

U-74436

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NA

8. Well Name and No.

Evergreen 14-8-36-25

9. API Well No.

43-037-31837

10. Field and Pool, or Exploratory Area

Montezuma Creek

11. County or Parish, State

San Juan / Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Willstar Energy GP, LLC is taking over operations of the above captioned well effective October 2008, and is Responsible under the terms and conditions of the lease for operations conducted thereon. Bond coverage for this well will be provided by BLM bond # UTB000339.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

William A. Blackwell

Title

President

Signature

William A. Blackwell

Date

October 31, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name

(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

APPROVED 2/26/2009

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

NOV 10 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

5. Lease Serial No.
U-74436

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Evergreen 14-8-36-25

9. API Well No.
43-037-31837

10. Field and Pool, or Exploratory Area
Montezuma Creek

11. County or Parish, State
San Juan / Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Willstar Energy GP, LLC

3a. Address
950 Echo Lane, Suite 355, Houston, TX 77024

3b. Phone No. (include area code)
(713)255-9400

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
SE¼ SW¼; 660' FSL & 2090' FWL Sec. 8 T35S R25E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Willstar Energy GP, LLC is taking over operations of the above captioned well effective October 2008, and is Responsible under the terms and conditions of the lease for operations conducted thereon. Bond coverage for this well will be provided by BLM bond # UTB000339.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
William A. Blackwell

Title
President

Signature William A. Blackwell

Date
October 31, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

ACCEPTED

Name
(Printed/Typed) Division of Resources

Office Moab Field Office

Date
11/4/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

cc: UDDGM

Conditions Attached

RECEIVED

NOV 10 2008

DIV. OF OIL, GAS & MINING

Willstar Energy GP, LLC
Well No. Evergreen 14-8-36-25
Section 8, T35S, R25E
Lease UTU74436
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Willstar Energy GP, LLC is considered to be the operator of the above well effective October 1, 2008, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000339 (Principal – Willstar Energy GP, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 21, 2013

Certified Mail 7010 1670 0001 4810 3881

William Blackwell
Willstar Energy GP, LLC
950 Echo Lane, Suite 355
Houston, Texas 77024

Subject: Royalty complaint and failure to report monthly production and disposition reports – Evergreen 14-8-36-25 Well in Section 8, Township 36 South, Range 25 East, San Juan County, Utah

Dear Mr. Blackwell:

The Utah Division of Oil, Gas and Mining ("division") received a royalty complaint through Brad Bedwell, that Willstar Energy GP, LLC ("Willstar") has not paid his client royalty payments for production sales from the Evergreen 14-8-36-25 well (API 43-037-31837).

I left voice messages with your office last month regarding the above mentioned royalty complaint. I have not received a return phone call from your office.

I spoke with Brad Bedwell last Friday (2/15/13) and he informed me that Willstar has been in contact with him regarding his client's royalty complaint. The division encourages parties to negotiate settlements on their own. However, if the parties are unable to reach a settlement any person entitled to oil and gas proceeds may file a petition with the Utah Board of Oil, Gas and Mining to conduct a hearing to determine why the proceeds have not been paid (40-6-9).

Willstar last submitted production reports for the Evergreen 14-8-36-25 well in February 2012. Monthly oil and gas production and disposition reports are required on or before the fifteenth day of the second calendar month following the month of production (R649-8-11 & R649-8-12). Willstar is hereby ordered by the division to submit all delinquent 2012 and January 2013 monthly oil and gas production and disposition reports by March 15, 2013.

Should you have any questions or concerns regarding these matters please feel free to contact me by phone (801-538-5280) or e-mail clintondworshak@uath.gov.

Sincerely,

Clinton Dworshak
Compliance Manager

CLD/js

cc: Brad Bedwell
Compliance file
Well file

N:\O&G Reviewed Docs\ChronFile\Compliance





GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 20, 2013

Certified Mail No.7003 2260 0003 2358 6809

William Blackwell
Willstar Energy GP, LLC
245 Sugarberry Circle
Houston, Texas 77024

43 037 3K837

Subject: **Second Order to Report Monthly Production and Disposition Report for the Evergreen 14-8-36-25 well in Section 8, Township 36 South, Range 25 East, San Juan County, Utah**

Dear Mr. Blackwell:

Willstar Energy GP, LLC last submitted production reports for the Evergreen 14-8-36-25 well in February 2012. Monthly oil and gas production and disposition reports are required on or before the fifteenth day of the second calendar month following the month of production (R649-8-11 & R649-8-12). Willstar Energy GP, LLC is hereby ordered by the Utah Division of Oil, Gas and Mining to submit all delinquent 2012 and 2013 monthly oil and gas production and disposition reports by December 20, 2013.

Should you have any questions or concerns regarding this matter please feel free to contact me by phone (801-538-5280) or e-mail clintondworshak@uath.gov.

Sincerely,

Clinton Dworshak
Compliance Manager

CD/js
cc: Compliance file
Well file

N:\O&G Reviewed Docs\ChronFile\Compliance



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 20, 2013

Certified Mail No.7003 2260 0003 2358 6816

Grant Keener
Willstar Energy GP, LLC
603 Hallie Drive
Houston, Texas 77024

Subject: **Second Order to Report Monthly Production and Disposition Report for the Evergreen 14-8-36-25 well in Section 8, Township 36 South, Range 25 East, San Juan County, Utah**

Dear Mr. Keener:

Willstar Energy GP, LLC last submitted production reports for the Evergreen 14-8-36-25 well in February 2012. Monthly oil and gas production and disposition reports are required on or before the fifteenth day of the second calendar month following the month of production (R649-8-11 & R649-8-12). Willstar Energy GP, LLC is hereby ordered by the Utah Division of Oil, Gas and Mining to submit all delinquent 2012 and 2013 monthly oil and gas production and disposition reports by December 20, 2013.

Should you have any questions or concerns regarding this matter, please feel free to contact me by phone (801-538-5280) or e-mail clintondworshak@uath.gov.

Sincerely,

Clinton Dworshak
Compliance Manager

CD/js
cc: Compliance file
Well file

N:\O&G Reviewed Docs\ChronFile\Compliance

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

11/27/2013

FROM: (Old Operator):
 N3565 Willstar Energy GP, LLC

Phone: 1 (

TO: (New Operator):
 N4080 Evergreen Energy, Inc.
 2802 Ferndale
 Houston, TX 77098-1116

Phone: 1 (713) 594-0371

CA No.				Unit:	N/A			
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
EVERGREEN 14-8-36-25	8	36S	25E	4303731837	14801	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: N/A
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 3/11/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/11/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8955982-0143
- a. (R649-9-2)Waste Management Plan has been received on: N/A
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: 3/11/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 12/16/2013 BIA N/A
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 3/11/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 3/11/2014
- Bond information entered in RBDMS on: N/A
- Fee/State wells attached to bond in RBDMS on: N/A
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000589
- Indian well(s) covered by Bond Number: N/A
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

On Spet 6, 2013 189th Judicial District Court of Harris County, Texas terminated all rights of Willstar Energy GP, LLC, see sundry.

Evergreen Energy, Inc.
2802 Ferndale Street
Houston, Texas 77098-1116
Phone: 361-816-7654
sylvia.evergreen@yahoo.com

RECEIVED

MAR 11 2014

DIV. OF OIL, GAS & MINING

Sent via USPS CRR 7007 1490 0003 5982 0159

March 4, 2014

Department of Natural Resources
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Attn: Rachel Medina

Re: Sundry Notices and Reports on Wells Form 9 - Change of Operator for
Evergreen 14-8-36-25 well, Federal Lease # UTU-74436, API# 43-037-31837
located in San Juan County, Utah

Dear Ms. Medina,

Enclosed find a Sundry Notice – Change of Operator, Final Judgment of the Court conveying 100% working interest of this well to Evergreen Energy, Inc. as well as a copy of Notice of Judgment, showing domestication in San Juan County, Utah for the above mentioned well.

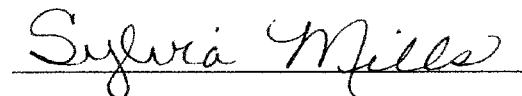
We ask that the Final Judgment and Notice of Judgment showing domestication be kept and handled as confidential files even though these documents have been sent to San Juan County, Utah for recordation.

Contact information is as follows:
Corporate Headquarters
Evergreen Energy, Inc.
Paul Hendershott - President
2802 Ferndale
Houston, Texas 77098-1116
713-522-8688

South Texas Office
Evergreen Energy, Inc.
Sylvia Mills – Production Analyst
1605 US HWY 181, PMB #169
Portland, Texas 78374
361-816-7654

Thank you for your assistance with this matter.

Very truly yours,
EVERGREEN ENERGY, INC.



Sylvia Mills
Enclosures

RECEIVED

MAR 11 2014

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-74436

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

N/A

7. UNIT or CA AGREEMENT NAME:

N/A

8. WELL NAME and NUMBER:

Evergreen14-8-36-25

9. API NUMBER:

4303731837

10. FIELD AND POOL, OR WILDCAT:

MONTEZUMA CREEK

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

EVERGREEN ENERGY, INC.

N4080

3. ADDRESS OF OPERATOR:

2802 FERNDALE

CITY HOUSTON

STATE TX

ZIP 77098-1116

PHONE NUMBER:

(713) 594-0371

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 600'FSL & 2090' FWL

COUNTY: SAN JUAN

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 8 35S 28E S

36 25

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

11/27/2013

SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:



ACIDIZE



ALTER CASING



CASING REPAIR



CHANGE TO PREVIOUS PLANS



CHANGE TUBING



CHANGE WELL NAME



CHANGE WELL STATUS



COMMINGLE PRODUCING FORMATIONS



CONVERT WELL TYPE



DEEPEN



FRACTURE TREAT



NEW CONSTRUCTION



OPERATOR CHANGE



PLUG AND ABANDON



PLUG BACK



PRODUCTION (START/RESUME)



RECLAMATION OF WELL SITE



RECOMPLETE - DIFFERENT FORMATION



REPERFORATE CURRENT FORMATION



SIDETRACK TO REPAIR WELL



TEMPORARILY ABANDON



TUBING REPAIR



VENT OR FLARE



WATER DISPOSAL



WATER SHUT-OFF



OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Willstar Energy LP currently appears as operator of the Evergreen 14-8-36-25 Well in BLM and UDOGM records, but on September 6, 2013, the 189th Judicial District Court of Harris County, Texas, under Cause No. 2012-50176, terminated all rights that Willstar had to the Evergreen 14-8-36-25 Well and Lease UTU-74436. By virtue of the rescission relief granted by the Court, Willstar's ownership and operating rights were terminated and the Transfer of those ownership and operating rights from Evergreen Energy, Inc. to Willstar was declared void, causing those ownership and operating rights to revert back to Evergreen Energy, Inc. Evergreen Energy, Inc. now owns the Well and the Lease, has the operating rights, and is filing this notice of intent to be the operator of record and to notify the Utah Division of Oil, Gas and Mining that Willstar's rights have ended. The Texas judgment has been domesticated in Utah, pursuant to the Foreign Judgment Act, in the 7th Judicial District Court in and for San Juan County, Utah under Case No. 13-6700351.

Evergreen Energy, Inc. is taking over operations of this well and is responsible under the terms and conditions of the Lease for operations thereon, effective November 27, 2013.

BOND COVERAGE FOR THIS WELL IS PROVIDED BY BLM BOND# UTB000589.

Attached: Copy of Texas Judgment

Copy of Notice of Judgment, showing domestication in San Juan County, Utah

NAME (PLEASE PRINT) Sylvia Mills

TITLE Production Analyst

SIGNATURE

Sylvia Mills

DATE 2/11/2014

(This space for State use only)

N3565 P/GW 14801

APPROVED

MAR 11 2014

DIV. OIL GAS & MINING

BY: Rachel Medina

WELSH | LEBLANC^{LLP}

BRAD C. BEDWELL
ATTORNEY

DIRECT: 713.554.7764
BBEDWELL@WELSHLEBLANC.COM

October 15, 2013

Ms. Claudia Page
San Juan County District Court Clerk
P.O. Box 68
Monticello, UT 84535

VIA REGULAR MAIL

 **COPY**

Re: Domesticating a Foreign Judgment (from Texas)
7th Judicial District of Utah (San Juan County)

Dear Ms. Page:

I'm a Texas attorney seeking to domesticate a Texas judgment under Utah's Foreign Judgment Act. I have enclosed (1) a certified copy of the Final Judgment; (2) an affidavit that complies with Utah Code Ann. § 78B-5-303(1); (3) a civil case information sheet; and (4) a check for \$35.00. In addition, I have enclosed 1 copy of all of the foregoing. Please file the originals. Please also file-stamp the copies and return them to us in the enclosed, self-addressed and stamped envelope.

If you have any questions, please do not hesitate to contact me at either (713) 554-7764 or bbedwell@welshleblanc.com.

Regards,

Welsh | LeBlanc LLP

By: 
Brad C. Bedwell

Enc: As stated

cc: Evergreen Gas Partners LLC

SEVENTH DISTRICT COURT
San Juan County

OCT 21 2013

CLERK OF THE COURT
Filed By: *[Signature]*
2012-50176

P-3
7

 **COPY**

Evergreen Gas Partners, LLC,
f/k/a Evergreen Natural Gas
Partners, LLC,
Plaintiff,

v.

Willstar Energy, LP, a/k/a
Willstar Energy, Inc.,
Defendants.

In the District Court of

Harris County, Texas

189th Judicial District

FILED

Chris Daniel
District Clerk

Final Judgment

SEP 5 2013

Time: *[Signature]* Harris County, Texas

Pending before the Court is *Plaintiff's Traditional Motion for Summary Judgment* (the "Motion"). The Motion is hereby GRANTED in its entirety, all the evidence presented therein is ADMITTED and all requests to take judicial notice therein are ALLOWED.

It is also ORDERED and DECREED that the Gas Development Consulting Letter Agreement dated July 30, 2008 between the Plaintiff and Defendant herein is hereby RESCINDED and VOID and the parties have no further rights and obligations thereunder except as expressly provided in this judgment; and

It is also ORDERED and DECREED that all documents and instruments by which Defendant Willstar Energy, LP a/k/a Willstar Energy, Inc. ("Willstar") has acquired rights concerning either Lease UTU-74436 or the Ever-

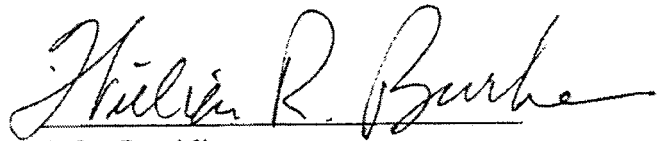
green 14-8-36-25 well under the above-referenced Gas Development Consulting Letter Agreement are hereby RESCINDED and VOID, including (without limitation) any and all documents and instruments titled *Transfer of Operating Rights (Sublease) in a Lease for Oil and Gas or Geothermal Resources*, such that the rights revert back to whomever was in the chain of title before Defendant Willstar Energy, LP a/k/a Willstar Energy, Inc.; and

It is also ORDERED and DECREED that Defendant Willstar Energy, LP a/k/a Willstar Energy, Inc. peaceably and immediately (1) physically relinquish all rights and operations as extinguished herein, including those operations on the Evergreen 14-8-36-25 well and on Lease UTU-74436; (2) not contest any person's or entity's assertion that Willstar's rights are rescinded and void as ordered herein; (3) execute and deliver to all affected parties any and all such documents instruments as may be requested or required by other parties for this judgment to have full force and effect; and (4) upon written request, instruct any and all parties in writing that rights and operations have been extinguished as herein provided; and

It is also ORDERED and DECREED that all third parties may and should rely on this judgment, this judgment having the full force and effect of the law, without regard to any protest made by or on behalf of Defendant Willstar Energy, LP a/k/a Willstar Energy, Inc.

All relief requested not granted herein is expressly denied. This is a final judgment.

SIGNED this 6 day of September, 2013.

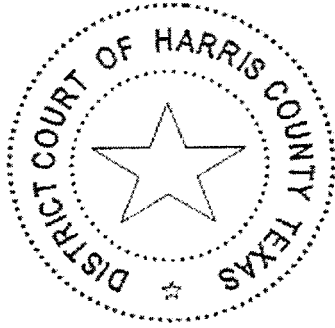

Judge Presiding

Final Judgment

Page 3 of 3

Evergreen Gas Partners, LLC v. Willstar Energy, LP

2012-50176 | 189th Judicial District Court, Harris County, Texas



I, Chris Daniel, District Clerk of Harris County, Texas certify that this is a true and correct copy of the original record filed and or recorded in my office, electronically or hard copy, as it appears on this date.
Witness my official hand and seal of office
this September 11, 2013

Certified Document Number: 57193150 Total Pages: 3

Chris Daniel, DISTRICT CLERK
HARRIS COUNTY, TEXAS

In accordance with Texas Government Code 406.013 electronically transmitted authenticated documents are valid. If there is a question regarding the validity of this document and or seal please e-mail support@hcdistrictclerk.com

OCT 21 2013

Evergreen Gas Partners, LLC,
f/k/a Evergreen Natural Gas
Partners, LLC,
Plaintiff/Petitioner,

v.

Willstar Energy, LP, a/k/a
Willstar Energy, Inc.,
Defendant/Respondent.

CLERK OF THE COURT
Filed 

In the 7th Judicial District Court

San Juan County, Utah

 COPY

Affidavit of Brad C. Bedwell

State of Texas §
 §
County of Harris §

BEFORE ME, appeared Brad C. Bedwell, who being by me duly sworn under oath
deposed and said:

- 1 My name is Brad C. Bedwell. I am over eighteen years of age, and I am fully competent to make this affidavit. I am an attorney licensed to practice law in Texas, and I work at the law firm of Welsh LeBlanc LLP, which represents Evergreen Gas Partners LLC f/k/a Evergreen Natural Gas Partners LLC ("Evergreen").
- 2 Evergreen is a judgment creditor in Cause No. 2012-50176, styled *Evergreen Gas Partners LLC f/k/a Evergreen Natural Gas Partners LLC v. Willstar Energy LP a/k/a Willstar Energy, Inc.*, in the 189th Judicial District Court of Harris Coun-

ty, Texas. Judgment was awarded to Evergreen on September 6, 2013.

- 3 Evergreen's last known post-office address is:

Evergreen Gas Partners LLC
c/o Jared G. LeBlanc
Welsh LeBlanc LLP
8 Greenway Plaza, Suite 1150
Houston, Texas 77046

- 4 The judgment debtor in the matter is Willstar Energy LP
a/k/a Willstar Energy, Inc. ("Willstar").

- 5 Willstar's last known post-office address is:

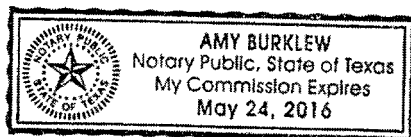
Willstar Energy LP
P.O. Box 79870
Houston, Texas 77279


End of affidavit.



Brad C. Bedwell

SUBSCRIBED AND SWORN TO BEFORE ME on this the 15th day of
October, 2013, to certify which witness my hand and official seal.





Notary Public, State of Texas

Cover Sheet for Civil Actions

Interpretation. If you do not speak or understand English, contact the court at least 3 days before the hearing or mediation, and an interpreter will be provided.

Interpretación. Si usted no habla o entiende el Inglés contacte al tribunal por lo menos 3 días antes de la audiencia o mediación y le proveerán un intérprete.



Plaintiff/Petitioner (First)

Evergreen Gas Partners LLC

Name

8 Greenway Plaza, Suite 1150

Address

Houston, Texas 77046

City, State, Zip

(713) 554-7770

Phone

bbedwell@welshleblanc.com

Email

First Plaintiff/Petitioner's Attorney*

Brad C. Bedwell

Name

24047429 (Texas)

Bar Number

Plaintiff/Petitioner (Second)

Name

Address

City, State, Zip

Phone

Email

Second Plaintiff/Petitioner's Attorney*

Name

Bar Number

Defendant/Respondent (First)

Willstar Energy, LP

Name

P.O. Box 79870

Address

Houston, Texas 77279

City, State, Zip

(713) 255-9400

Phone

wblackwell@willstarenergy.com

Email

First Defendant/Respondent's Attorney*

None

Name

Bar Number

Defendant/Respondent (Second)

Name

Address

City, State, Zip

Phone

Email

Second Defendant/Respondent's Attorney*

Name

Bar Number

*Attorney mailing and email addresses provided by Utah State Bar.

Total Claim for Damages \$ 0.00 Jury Demand ☐ Yes ☒ No \$250 ☐ Jury Demand

Schedule of Fees: §78a-2-301 (Choose ☒ all that apply. See Page 2 for fees for claims other than claims for damages.)

PLEASE CHOOSE ONE BEFORE PROCEEDING:

- ☐ No monetary damages are requested/ Damages Unspecified (URCP 26: Tier 2)
- ☐ Damages requested are \$50,000 or less (URCP 26: Tier 1)
- ☐ Damages requested are more than \$50,000 and less than \$300,000 (URCP 26: Tier 2)
- ☐ Damages requested are \$300,000 or more (URCP 26: Tier 3)
- ☒ This case is exempt from URCP 26. (E)

— — MOTION TO RENEW JUDGMENT — —

\$37.50 ☐ Damages \$2000 or less

\$92.50 ☐ Damages \$2001 - \$9,999

\$180 ☐ Damages \$10,000 & over

— — COMPLAINT OR INTERPLEADER — —

\$75 ☐ Damages \$2000 or less

\$185 ☐ Damages \$2001 - \$9999

\$360 ☐ Damages \$10,000 & over

\$360 ☐ Damages Unspecified

— — COUNTERCLAIM, CROSS CLAIM, THIRD PARTY CLAIM, OR INTERVENTION — —

\$55 ☐ Damages \$2000 or less

\$150 ☐ Damages \$2001 - \$9999

\$155 ☐ Damages \$10,000 & over

Choose ☒ Only One Category

Fee	Case Type
----- APPEALS -----	
\$360 <input type="checkbox"/>	Administrative Agency Review
Sch <input type="checkbox"/>	Tax Court (Appeal of Tax Commission Decision) <small>Court: Refer to Clerk of Court upon filing.</small>
\$225 <input type="checkbox"/>	Civil (78A-2-301(1)(h)) (E)
\$225 <input type="checkbox"/>	Small Claims Trial de Novo (E)
----- GENERAL CIVIL -----	
\$360 <input type="checkbox"/>	Attorney Discipline (T2)
Sch <input type="checkbox"/>	Civil Rights
\$0 <input type="checkbox"/>	Civil Stalking (E)
\$360 <input type="checkbox"/>	Condemnation/Eminent Domain
Sch <input type="checkbox"/>	Contract
Sch <input type="checkbox"/>	Debt Collection
Sch <input type="checkbox"/>	Eviction/Forcible Entry and Detainer (E)
\$360 <input type="checkbox"/>	Extraordinary Relief/Writs
\$360 <input type="checkbox"/>	Forfeiture of Property (E)
Sch <input type="checkbox"/>	Interpleader
Sch <input type="checkbox"/>	Lien/Mortgage Foreclosure
Sch <input type="checkbox"/>	Malpractice
Sch <input type="checkbox"/>	Miscellaneous Civil
Sch <input type="checkbox"/>	Personal Injury
\$360 <input type="checkbox"/>	Post Conviction Relief: Capital (E)
\$360 <input type="checkbox"/>	Post Conviction Relief: Non-capital (E)
Sch <input type="checkbox"/>	Property Damage
Sch <input type="checkbox"/>	Property Rights
Sch <input type="checkbox"/>	Sexual Harassment
Sch <input type="checkbox"/>	Water Rights
Sch <input type="checkbox"/>	Wrongful Death
\$360 <input type="checkbox"/>	Wrongful Lien
Sch <input type="checkbox"/>	Wrongful Termination
----- DOMESTIC -----	
\$0 <input type="checkbox"/>	Cohabitant Abuse (E)
\$310 <input type="checkbox"/>	Marriage Adjudication (Common Law) (T2)
\$310 <input type="checkbox"/>	Custody/Visitation/ Support (T2)
\$310 <input type="checkbox"/>	Divorce/Annulment (T2)
	<input type="checkbox"/> Check if child support, custody or parent-time will be part of decree
	<input type="checkbox"/> Check if Temporary Separation filed
\$8 <input type="checkbox"/>	Vital Statistics §26-2-25 per form
\$115 <input type="checkbox"/>	Counterclaim: Divorce/Sep Maint.
\$115 <input type="checkbox"/>	Counterclaim: Custody/Visitation/ Support
\$155 <input type="checkbox"/>	Counterclaim: Paternity/Grandparent Visitation

Fee	Case Type
\$100 <input type="checkbox"/>	Domestic Modification (T2)
\$100 <input type="checkbox"/>	Counter-petition: Domestic Modification
\$360 <input type="checkbox"/>	Grandparent Visitation (T2)
\$360 <input type="checkbox"/>	Paternity/Parentage (T2)
\$310 <input type="checkbox"/>	Separate Maintenance (T2)
\$35 <input type="checkbox"/>	Temporary Separation (E)
\$35 <input type="checkbox"/>	Uniform Child Custody Jurisdiction & Enforcement Act (UCCJEA) (E)
\$35 <input type="checkbox"/>	Uniform Interstate Family Support Act (UIFSA) (E)

----- JUDGMENTS -----	
\$35 <input checked="" type="checkbox"/>	Foreign Judgment (Abstract of) (E)
\$50 <input type="checkbox"/>	Abstract of Judgment/Order of Utah Court/Agency (E)
\$30 <input type="checkbox"/>	Abstract of Judgment/Order of Utah State Tax Commission (E)
\$35 <input type="checkbox"/>	Judgment by Confession (E)

----- PROBATE -----	
\$360 <input type="checkbox"/>	Adoption/Foreign Adoption (T2)
\$8 <input type="checkbox"/>	Vital Statistics §26-2-25 per form
\$360 <input type="checkbox"/>	Conservatorship (T2)
\$360 <input type="checkbox"/>	Estate Personal Rep – Formal (T2)
\$360 <input type="checkbox"/>	Estate Personal Rep – Informal (T2)
\$35 <input type="checkbox"/>	Foreign Probate/Child Custody Doc. (E)
\$360 <input type="checkbox"/>	Gestational Agreement (T2)
\$360 <input type="checkbox"/>	Guardianship (T2)
\$0 <input type="checkbox"/>	Involuntary Commitment (T2)
\$360 <input type="checkbox"/>	Minor's Settlement (T2)
\$360 <input type="checkbox"/>	Name Change (T2)
\$360 <input type="checkbox"/>	Supervised Administration (T2)
\$360 <input type="checkbox"/>	Trusts (T2)
\$360 <input type="checkbox"/>	Unspecified (Other) Probate (T2)

----- SPECIAL MATTERS -----	
\$35 <input type="checkbox"/>	Arbitration Award (E)
\$0 <input type="checkbox"/>	Determination Competency-Criminal (E)
\$135 <input type="checkbox"/>	Expungement (E)
\$0 <input type="checkbox"/>	Hospital Lien (E)
\$35 <input type="checkbox"/>	Judicial Approval of Document: Not Part of Pending Case (E)
\$35 <input type="checkbox"/>	Notice of Deposition in Out-of-State Case/Foreign Subpoena (E)
\$35 <input type="checkbox"/>	Open Sealed Record (E)

(E) Exempt from URCP Rule 26
(T2) Case type defaults to Tier 2 (no monetary damages)

CASH ONLY IF ALL CheckLock® SECURITY FEATURES LISTED ON BACK INDICATE NO TAMPERING OR COPYING

WELSH LEBLANC LLP
OPERATING ACCOUNT
8 GREENWAY PLAZA STE 1150 713-554-7770
HOUSTON, TX 77046

AMEGY BANK NATIONAL ASSOCIATION
P. O. Box 24759
Houston, Texas 77227-7459
35-1125/1130

4319

10/15/2013

PAY TO THE ORDER OF 7th District Court, Utah

\$ **35.00

Thirty-Five and 00/100

DOLLARS

7th District Court, Utah

▲ TAMPER RESISTANT TONER AREA ▲

MEMO

Filing fee Domesticating Judgment

Handwritten signature: A. R. Welsh

⑈004319⑈ ⑆113011258⑆ ⑈0003778436⑈

WELSH LEBLANC LLP

4319

7th District Court, Utah

10/15/2013

Case Expenses: Paul Hendershott: 32052	Filing fee for Domesticating Judgment #32052	17.50
Case Expenses: Paul Hendershott: 32052	Filing fee for Domesticating Judgment #32052	17.50

 **COPY**

WL Operating	Filing fee Domesticating Judgment	35.00
--------------	-----------------------------------	-------

RECEIVED

MAR 11 2014

Form 3160-5
(March 2012)UNITED STATES
DEPARTMENT OF THE INTERIOR DIV. OF OIL, GAS & MINING
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 20145. Lease Serial No.
UTU-74434 B FIELD OFFICE6. If Indian, Allottee or Tribe Name
2013 DEC 16 AM 8:04**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
Evergreen 14-8-36-252. Name of Operator
Evergreen Energy, Inc9. API Well No.
43-037-318373a. Address
2724 Ferndale St
Houston, Texas 770983b. Phone No. (include area code)
713-594-037110. Field and Pool or Exploratory Area
Cactus Park4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
36S-28E11. County or Parish, State
San Juan County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Willstar Energy LP currently appears as operator of the Evergreen 14-8-36-25 Well in BLM records, but on September 6, 2013, the 189th Judicial District Court of Harris County, Texas, under Cause No. 2012-50176, terminated all rights that Willstar had to the Evergreen 14-8-36-25 Well and Lease UTU-74434. By virtue of the rescission relief granted by the Court, Willstar's ownership and operating rights were terminated and the Transfer of those ownership and operating rights from Evergreen Energy, Inc. to Willstar was declared void, causing those ownership and operating rights to revert back to Evergreen Energy, Inc. Evergreen Energy, Inc. now owns the Well and Lease, has the operating rights, and is filing this notice of intent to be operator of record and to notify the BLM that Willstar's rights have ended.

The Texas judgment has been domesticated in Utah, pursuant to the Foreign Judgment Act, in the 7th Judicial District Court in and for San Juan County, Utah, under Case No. 13-6700351. Evergreen Energy, Inc. has already deposited a bond.

Evergreen Energy, Inc. is taking over operations of this well and is responsible under the terms and conditions of the Lease for operations thereon, effective November 27, 2013.

Attached:

Certified copy of Texas judgment

Stamped official copy of Notice of Judgment, showing domestication in San Juan County

The BLM Transfer of Operating Rights (Sublease) in a Lease for Oil and Gas or Geothermal Resources voided by the Texas judgment

Copy of the Form 3000-004 submitted for the Bond and copy of check supporting the Bond

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Paul Hendershott

Title President of Evergreen Energy, Inc.

Signature

Date 12/12/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Title Division of Resources

Date

12-16-13

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Conditions Attached

Evergreen Energy, Inc.
Well No. 14-8-36-25
T36S, R25E
Lease UTU74436
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Evergreen Energy, Inc. is considered to be the operator of the above referenced well effective November 27, 2013, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000589 (Principal – Evergreen Energy, Inc.) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.